

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	84,119	-	77,483	-28,588	1,520	-174	134,521	187	0	13,880
Natural Gas Liquids and LRGs	48,410	1,486	1,995	-38,527	-	142	3,445	636	9,141	1,695
Pentanes Plus	7,286	-	51	-4,550	-	73	1,288	525	901	244
Liquefied Petroleum Gases	41,124	1,486	1,944	-33,977	-	69	2,157	111	8,240	1,451
Ethane/Ethylene	19,741	0	0	-18,274	-	-2	0	0	1,469	321
Propane/Propylene	13,503	1,981	1,675	-8,788	-	-31	0	26	8,376	499
Normal Butane/Butylene	5,728	-33	269	-4,108	-	93	990	84	689	464
Isobutane/Isobutylene	2,152	-462	0	-2,807	-	9	1,167	0	-2,293	167
Other Liquids	-	-	11	0	2,637	-488	3,141	5	-10	4,186
Other Hydrocarbons/Oxygenates	-	-	11	0	1,791	21	1,776	5	0	110
Unfinished Oils	-	-	0	0	-	-395	405	0	-10	2,610
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	846	-114	960	0	0	1,466
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	846	-114	960	0	0	1,466
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	144,046	2,539	2,784	-878	-574	-	310	148,756	9,526
Finished Motor Gasoline	-	68,314	0	633	-878	-160	-	1	68,228	4,176
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	68,314	0	633	-878	-160	-	1	68,228	4,176
Finished Aviation Gasoline	-	107	5	0	-	0	-	0	112	33
Kerosene-Type Jet Fuel	-	6,722	20	2,883	-	-153	-	0	9,778	531
Kerosene	-	305	0	-82	-	-23	-	0	246	53
Distillate Fuel Oil	-	42,305	1,996	-650	0	-104	-	9	43,746	2,782
15 ppm sulfur and under	-	13,902	7	-238	-134	2,167	-	0	11,370	2,167
Greater than 15 ppm to 500 ppm sulfur	-	22,788	1,834	-320	134	-2,012	-	1	26,447	349
Greater than 500 ppm sulfur	-	5,615	155	-92	-	-259	-	8	5,929	266
Residual Fuel Oil ^e	-	3,918	0	0	-	114	-	12	3,792	368
Less than 0.31 percent sulfur	-	432	0	0	-	1	-	-	-	10
0.31 to 1.00 percent sulfur	-	981	0	0	-	13	-	-	-	73
Greater than 1.00 percent sulfur	-	2,505	0	0	-	100	-	-	-	285
Petrochemical Feedstocks	-	128	0	0	-	0	-	-	128	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	128	0	0	-	0	-	-	128	0
Special Naphthas	-	-1	0	0	-	-1	-	2	-2	2
Lubricants	-	0	127	0	-	0	-	78	49	0
Waxes	-	428	0	0	-	-14	-	5	437	12
Petroleum Coke	-	4,467	0	-	-	-30	-	17	4,480	61
Marketable	-	2,658	0	-	-	-30	-	17	2,671	61
Catalyst	-	1,809	-	-	-	-	-	-	1,809	-
Asphalt and Road Oil	-	11,296	391	0	-	-218	-	188	11,717	1,488
Still Gas	-	5,494	-	-	-	-	-	-	5,494	-
Miscellaneous Products	-	563	0	0	-	15	-	0	548	20
Total	132,529	145,532	82,028	-64,331	3,279	-1,094	141,107	1,137	157,887	29,287

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."