

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,880	-	11,505	-4,642	1,129	670	18,177	26	0	13,880
Natural Gas Liquids and LRGs	5,910	310	162	-4,945	-	60	462	126	789	1,695
Pentanes Plus	925	-	0	-605	-	23	158	99	40	244
Liquefied Petroleum Gases	4,985	310	162	-4,340	-	37	304	27	749	1,451
Ethane/Ethylene	2,382	0	0	-2,259	-	0	0	0	123	321
Propane/Propylene	1,636	249	147	-1,188	-	1	0	1	842	499
Normal Butane/Butylene	692	94	15	-535	-	22	109	26	109	464
Isobutane/Isobutylene	275	-33	0	-358	-	14	195	0	-325	167
Other Liquids	-	-	0	0	438	21	270	0	147	4,186
Other Hydrocarbons/Oxygenates	-	-	0	0	244	21	223	0	0	110
Unfinished Oils	-	-	0	0	-	-54	-93	0	147	2,610
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	194	54	140	0	0	1,466
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	194	54	140	0	0	1,466
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	19,244	205	1,568	-189	320	-	27	20,481	9,526
Finished Motor Gasoline	-	9,007	0	541	-189	34	-	1	9,324	4,176
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,007	0	541	-189	34	-	1	9,324	4,176
Finished Aviation Gasoline	-	22	0	0	-	3	-	0	19	33
Kerosene-Type Jet Fuel	-	926	4	770	-	27	-	0	1,673	531
Kerosene	-	1	0	0	-	-9	-	0	10	53
Distillate Fuel Oil	-	5,614	197	257	0	423	-	8	5,637	2,782
15 ppm sulfur and under	-	4,559	5	308	0	821	-	0	4,051	2,167
Greater than 15 ppm to 500 ppm sulfur	-	879	181	-51	0	-287	-	0	1,296	349
Greater than 500 ppm sulfur	-	176	11	0	-	-111	-	8	290	266
Residual Fuel Oil ^e	-	506	0	0	-	7	-	1	498	368
Less than 0.31 percent sulfur	-	62	0	0	-	1	-	-	-	10
0.31 to 1.00 percent sulfur	-	108	0	0	-	9	-	-	-	73
Greater than 1.00 percent sulfur	-	336	0	0	-	-3	-	-	-	285
Petrochemical Feedstocks	-	17	0	0	-	0	-	-	17	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	17	0	0	-	0	-	-	17	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	16	0	0	-	-20	-	1	35	12
Petroleum Coke	-	598	0	-	-	-1	-	2	597	61
Marketable	-	357	0	-	-	-1	-	2	356	61
Catalyst	-	241	-	-	-	-	-	-	241	-
Asphalt and Road Oil	-	1,700	4	0	-	-137	-	6	1,835	1,488
Still Gas	-	761	-	-	-	-	-	-	761	-
Miscellaneous Products	-	76	0	0	-	-7	-	0	83	20
Total	16,790	19,554	11,872	-8,019	1,378	1,071	18,909	178	21,417	29,287

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."