

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	454	-	1,098	1,736	59	10	3,322	15	0
Cushing, Oklahoma	-	-	-	-	-	10	-	-	-
Natural Gas Liquids and LRGs	300	144	86	34	-	73	116	16	360
Pentanes Plus	34	0	1	35	-	7	55	7	0
Liquefied Petroleum Gases	267	144	86	-1	-	66	61	8	360
Ethane/Ethylene	119	0	0	-54	-	0	0	0	65
Propane/Propylene	99	106	70	32	-	30	0	2	276
Normal Butane/Butylene	29	40	10	6	-	33	20	6	26
Isobutane/Isobutylene	20	-2	5	15	-	3	41	0	-7
Other Liquids	-	-	0	173	-201	23	-19	1	-32
Other Hydrocarbons/Oxygenates	-	-	0	0	131	2	127	1	0
Unfinished Oils	-	-	0	21	-	12	42	0	-32
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	152	-332	8	-189	0	0
Reformulated	-	-	0	105	-37	5	64	0	0
Conventional	-	-	0	46	-295	4	-252	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,471	23	1,013	354	-19	-	33	4,847
Finished Motor Gasoline	-	1,705	1	536	354	-16	-	3	2,610
Reformulated	-	358	0	0	41	0	-	0	399
Conventional	-	1,347	1	536	313	-16	-	2	2,211
Finished Aviation Gasoline	-	4	0	2	-	0	-	0	6
Kerosene-Type Jet Fuel	-	210	1	128	-	-3	-	1	341
Kerosene	-	15	0	0	-	-3	-	0	18
Distillate Fuel Oil	-	904	6	338	0	-8	-	2	1,253
15 ppm sulfur and under	-	247	0	59	-4	49	-	0	253
Greater than 15 ppm to 500 ppm sulfur	-	504	5	238	4	-46	-	1	796
Greater than 500 ppm sulfur	-	153	1	41	-	-10	-	2	204
Residual Fuel Oil ^e	-	56	4	-8	-	-1	-	3	49
Less than 0.31 percent sulfur	-	0	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	4	2	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	52	2	-8	-	0	-	-	-
Petrochemical Feedstocks	-	37	5	3	-	0	-	-	46
Naphtha for Petro. Feed. Use	-	32	4	0	-	0	-	-	35
Other Oils for Petro. Feed. Use	-	5	1	3	-	0	-	-	10
Special Naphthas	-	6	1	2	-	0	-	0	9
Lubricants	-	17	2	14	-	1	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	148	-	-	-	0	-	10	138
Marketable	-	101	0	-	-	0	-	10	92
Catalyst	-	46	-	-	-	-	-	-	46
Asphalt and Road Oil	-	211	2	-2	-	11	-	8	193
Still Gas	-	141	0	-	-	-	-	-	141
Miscellaneous Products	-	15	0	0	-	0	-	0	15
Total	754	3,615	1,208	2,956	212	86	3,419	65	5,175

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."