

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	4,602	-	313,431	2,028	-4,971	905	313,006	1,179	0	15,924
Natural Gas Liquids and LRGs	4,093	8,916	17,725	19,414	-	1,719	847	328	47,254	7,108
Pentanes Plus	733	-	0	0	-	-5	0	1	737	27
Liquefied Petroleum Gases	3,360	8,916	17,725	19,414	-	1,724	847	327	46,517	7,081
Ethane/Ethylene	109	44	0	0	-	9	0	0	144	9
Propane/Propylene	2,154	8,779	15,498	18,823	-	759	0	118	44,377	5,035
Normal Butane/Butylene	765	1,372	1,339	283	-	842	406	209	2,302	1,708
Isobutane/Isobutylene	332	-1,279	888	308	-	114	441	0	-306	329
Other Liquids	-	-	152,664	37,902	-7,710	13,954	168,289	1,166	-553	36,471
Other Hydrocarbons/Oxygenates	-	-	7,259	0	16,616	1,071	22,176	628	0	2,786
Unfinished Oils	-	-	26,113	811	-	471	27,862	0	-1,409	8,616
Motor Gasoline Blend. Comp. (MGBC)	-	-	119,292	37,091	-24,325	12,433	119,086	539	0	24,951
Reformulated	-	-	43,465	36,647	-13,914	10,579	55,619	0	0	15,331
Conventional	-	-	75,827	444	-10,411	1,854	63,467	539	0	9,620
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-21	-835	0	856	118
Finished Petroleum Products	-	488,137	253,827	525,603	25,011	-5,718	-	25,353	1,272,944	126,204
Finished Motor Gasoline	-	297,559	97,976	275,182	25,011	-10,076	-	2,763	703,042	28,886
Reformulated	-	198,345	19,331	23,523	14,777	-11,364	-	196	267,144	595
Conventional	-	99,214	78,645	251,659	10,235	1,288	-	2,567	435,898	28,291
Finished Aviation Gasoline	-	0	140	513	-	-25	-	0	678	66
Kerosene-Type Jet Fuel	-	17,048	19,311	99,628	-	1,548	-	757	133,682	10,504
Kerosene	-	999	832	116	-	-1,772	-	4	3,715	1,624
Distillate Fuel Oil	-	100,401	66,083	132,024	0	1,537	-	5,144	291,827	60,125
15 ppm sulfur and under	-	13,930	8,471	5,298	-670	4,267	-	0	22,762	4,879
Greater than 15 ppm to 500 ppm sulfur	-	39,399	18,231	81,576	670	-6,856	-	2,735	143,997	14,548
Greater than 500 ppm sulfur	-	47,072	39,381	45,150	-	4,126	-	2,409	125,068	40,698
Residual Fuel Oil ^e	-	23,492	55,882	8,655	-	2,359	-	10,849	74,821	16,873
Less than 0.31 percent sulfur	-	10,514	3,279	1,377	-	-493	-	-	-	3,890
0.31 to 1.00 percent sulfur	-	11,988	15,950	720	-	2,125	-	-	-	7,996
Greater than 1.00 percent sulfur	-	990	36,653	6,558	-	727	-	-	-	4,987
Petrochemical Feedstocks	-	3,013	677	445	-	-25	-	-	4,160	418
Naphtha for Petro. Feed. Use	-	3,013	632	688	-	-25	-	-	4,358	418
Other Oils for Petro. Feed. Use	-	0	45	-243	-	0	-	-	-198	0
Special Naphthas	-	276	1,119	83	-	-1	-	336	1,143	72
Lubricants	-	3,806	418	3,960	-	-339	-	1,878	6,645	1,649
Waxes	-	81	241	0	-	58	-	423	-159	225
Petroleum Coke	-	10,164	4,126	-	-	101	-	2,765	11,424	135
Marketable	-	4,059	4,126	-	-	101	-	2,765	5,319	135
Catalyst	-	6,105	-	-	-	-	-	-	6,105	-
Asphalt and Road Oil	-	18,797	7,022	4,986	-	908	-	360	29,537	5,509
Still Gas	-	11,909	-	-	-	-	-	-	11,909	-
Miscellaneous Products	-	592	0	11	-	9	-	75	519	118
Total	8,695	497,053	737,647	584,947	12,331	10,860	482,142	28,027	1,319,644	185,707

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."