

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>692</b>	<b>-</b>	<b>46,575</b>	<b>343</b>	<b>-2,129</b>	<b>185</b>	<b>45,170</b>	<b>125</b>	<b>0</b>	<b>15,924</b>
<b>Natural Gas Liquids and LRGs</b>	<b>762</b>	<b>1,900</b>	<b>2,269</b>	<b>1,938</b>	<b>-</b>	<b>682</b>	<b>64</b>	<b>89</b>	<b>6,034</b>	<b>7,108</b>
Pentanes Plus	156	-	0	0	-	7	0	1	148	27
Liquefied Petroleum Gases	606	1,900	2,269	1,938	-	675	64	88	5,886	7,081
Ethane/Ethylene	28	12	0	0	-	9	0	0	31	9
Propane/Propylene	369	1,472	1,981	1,938	-	484	0	13	5,263	5,035
Normal Butane/Butylene	144	723	91	0	-	172	0	75	711	1,708
Isobutane/Isobutylene	65	-307	197	0	-	10	64	0	-119	329
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>26,404</b>	<b>11,716</b>	<b>-3,224</b>	<b>-1,649</b>	<b>37,735</b>	<b>149</b>	<b>-1,339</b>	<b>36,471</b>
Other Hydrocarbons/Oxygenates	-	-	2,096	0	2,864	744	4,143	73	0	2,786
Unfinished Oils	-	-	6,552	462	-	492	7,968	0	-1,446	8,616
Motor Gasoline Blend. Comp. (MGBC)	-	-	17,756	11,254	-6,088	-2,909	25,755	76	0	24,951
Reformulated	-	-	7,914	11,123	-903	-1,048	19,182	0	0	15,331
Conventional	-	-	9,842	131	-5,185	-1,861	6,573	76	0	9,620
Aviation Gasoline Blend. Comp.	-	-	0	0	-	24	-131	0	107	118
<b>Finished Petroleum Products</b>	<b>-</b>	<b>83,316</b>	<b>31,566</b>	<b>74,481</b>	<b>6,084</b>	<b>4,383</b>	<b>-</b>	<b>6,737</b>	<b>184,326</b>	<b>126,204</b>
Finished Motor Gasoline	-	54,774	12,496	36,529	6,084	-477	-	1,725	108,635	28,886
Reformulated	-	39,332	0	0	956	-198	-	139	40,348	595
Conventional	-	15,442	12,496	36,529	5,128	-279	-	1,586	68,287	28,291
Finished Aviation Gasoline	-	0	43	52	-	-5	-	0	100	66
Kerosene-Type Jet Fuel	-	2,760	2,842	14,007	-	243	-	267	19,099	10,504
Kerosene	-	-7	168	0	-	-218	-	0	379	1,624
Distillate Fuel Oil <sup>e</sup>	-	14,554	8,166	20,002	0	4,703	-	1,771	36,248	60,125
15 ppm sulfur and under	-	5,687	3,918	2,647	-450	2,678	-	0	9,124	4,879
Greater than 15 ppm to 500 ppm sulfur	-	1,889	1,049	9,555	450	-805	-	3	13,745	14,548
Greater than 500 ppm sulfur	-	6,978	3,199	7,800	-	2,830	-	1,769	13,378	40,698
Residual Fuel Oil <sup>f</sup>	-	2,969	5,059	1,968	-	-138	-	1,821	8,313	16,873
Less than 0.31 percent sulfur	-	1,048	64	270	-	106	-	-	-	3,890
0.31 to 1.00 percent sulfur	-	1,795	1,306	0	-	-50	-	-	-	7,996
Greater than 1.00 percent sulfur	-	126	3,689	1,698	-	-194	-	-	-	4,987
Petrochemical Feedstocks	-	453	154	54	-	-5	-	-	666	418
Naphtha for Petro. Feed. Use	-	453	145	54	-	-5	-	-	657	418
Other Oils for Petro. Feed. Use	-	0	9	0	-	0	-	-	9	0
Special Naphthas	-	24	128	15	-	10	-	4	153	72
Lubricants	-	568	150	717	-	157	-	343	935	1,649
Waxes	-	10	23	0	-	-5	-	54	-16	225
Petroleum Coke	-	1,464	775	-	-	48	-	718	1,473	135
Marketable	-	519	775	-	-	48	-	718	528	135
Catalyst	-	945	-	-	-	-	-	-	945	-
Asphalt and Road Oil	-	3,704	1,562	1,134	-	70	-	25	6,305	5,509
Still Gas	-	1,940	-	-	-	-	-	-	1,940	-
Miscellaneous Products	-	103	0	3	-	0	-	9	97	118
<b>Total</b>	<b>1,454</b>	<b>85,216</b>	<b>106,814</b>	<b>88,478</b>	<b>730</b>	<b>3,601</b>	<b>82,969</b>	<b>7,101</b>	<b>189,021</b>	<b>185,707</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."