

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-July 2006**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,096	-	10,050	68	52	15,138	24	0
Commercial	5,096	-	10,041	68	37	-	24	-
Alaskan	780	-	-	-	-	-	-	-
Lower 48 States	4,315	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	10	-	16	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	10	-	-	-	-	-
Natural Gas Liquids and LRGs	1,720	649	334	-	77	430	75	2,122
Pentanes Plus	259	-	29	-	25	182	9	72
Liquefied Petroleum Gases	1,461	649	306	-	51	248	65	2,050
Ethane/Ethylene	666	17	0	-	-36	0	0	720
Propane/Propylene	498	529	205	-	5	0	51	1,177
Normal Butane/Butylene	130	131	67	-	77	113	15	124
Isobutane/Isobutylene	166	-29	34	-	6	136	0	30
Other Liquids	-	-	1,423	26	131	1,208	80	29
Other Hydrocarbons/Oxygenates	-	-	56	455	8	432	71	0
Unfinished Oils	-	-	677	-	31	620	0	25
Motor Gasoline Blend. Comp. (MGBC)	-	-	690	-429	92	160	8	0
Reformulated	-	-	208	-82	80	47	0	0
Conventional	-	-	481	-348	13	113	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
Finished Petroleum Products	-	17,116	1,816	464	-27	-	1,113	18,311
Finished Motor Gasoline	-	8,248	524	464	-77	-	143	9,170
Reformulated	-	2,839	93	94	-82	-	16	3,093
Conventional	-	5,408	431	370	5	-	128	6,077
Finished Aviation Gasoline	-	18	1	-	0	-	0	18
Kerosene-Type Jet Fuel	-	1,476	164	-	-10	-	32	1,618
Kerosene	-	53	4	-	-12	-	0	69
Distillate Fuel Oil	-	3,963	370	0	13	-	178	4,142
15 ppm sulfur and under	-	745	61	-75	155	-	0	576
Greater than 15 ppm to 500 ppm sulfur	-	2,230	112	75	-147	-	60	2,503
Greater than 500 ppm sulfur	-	988	197	-	4	-	118	1,062
Residual Fuel Oil ^d	-	638	366	-	27	-	262	715
Less than 0.31 percent sulfur	-	86	29	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	151	88	-	13	-	-	-
Greater than 1.00 percent sulfur	-	400	249	-	15	-	-	-
Petrochemical Feedstocks	-	376	292	-	-1	-	-	668
Naphtha for Petro. Feed. Use	-	187	101	-	0	-	-	287
Other Oils for Petro. Feed. Use	-	190	191	-	0	-	-	381
Special Naphthas	-	37	14	-	0	-	15	35
Lubricants	-	180	8	-	-2	-	64	126
Waxes	-	16	2	-	0	-	5	13
Petroleum Coke	-	848	31	-	8	-	392	479
Marketable	-	604	31	-	8	-	392	235
Catalyst	-	244	-	-	-	-	-	244
Asphalt and Road Oil	-	499	39	-	28	-	14	497
Still Gas	-	699	-	-	-	-	-	699
Miscellaneous Products	-	66	0	-	-1	-	8	59
Total	6,816	17,765	13,624	558	233	16,776	1,292	20,462

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."