

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	42,344	-	38,162	0	578	-4,097	85,181	0	0	52,184
Natural Gas Liquids and LRGs	1,614	2,728	7	0	-	992	857	339	2,161	5,793
Pentanes Plus	725	-	0	0	-	27	386	13	299	266
Liquefied Petroleum Gases	889	2,728	7	0	-	965	471	326	1,862	5,527
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	384	1,731	7	0	-	776	0	162	1,184	2,183
Normal Butane/Butylene	91	1,294	0	0	-	225	291	163	706	2,653
Isobutane/Isobutylene	409	-297	0	0	-	-36	180	0	-32	691
Other Liquids	-	-	4,532	214	1,611	78	6,468	123	-312	44,123
Other Hydrocarbons/Oxygenates	-	-	268	0	2,778	-106	3,036	116	0	1,245
Unfinished Oils	-	-	3,060	214	-	582	3,004	0	-312	21,096
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,204	0	-1,167	-398	428	7	0	21,782
Reformulated	-	-	45	0	1,776	441	1,380	0	0	10,722
Conventional	-	-	1,159	0	-2,943	-839	-952	7	0	11,060
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	95,615	7,735	4,115	1,331	-922	-	6,353	103,364	45,294
Finished Motor Gasoline	-	47,110	433	3,514	1,331	-1,059	-	252	53,194	9,296
Reformulated	-	35,081	0	1,684	-1,776	-77	-	106	34,960	1,625
Conventional	-	12,029	433	1,830	3,107	-982	-	146	18,234	7,671
Finished Aviation Gasoline	-	58	1	0	-	0	-	0	59	320
Kerosene-Type Jet Fuel	-	13,329	3,320	269	-	668	-	489	15,761	9,652
Kerosene	-	-7	0	0	-	-16	-	1	8	88
Distillate Fuel Oil	-	17,811	1,637	481	0	-93	-	779	19,243	13,107
15 ppm sulfur and under	-	13,553	1,333	364	-335	955	-	0	13,960	7,741
Greater than 15 ppm to 500 ppm sulfur	-	1,261	135	117	335	-824	-	199	2,473	3,087
Greater than 500 ppm sulfur	-	2,997	169	0	-	-224	-	580	2,810	2,279
Residual Fuel Oil ^e	-	4,881	2,220	0	-	-755	-	1,863	5,993	6,352
Less than 0.31 percent sulfur	-	164	575	0	-	-129	-	-	-	187
0.31 to 1.00 percent sulfur	-	1,475	59	0	-	-436	-	-	-	1,754
Greater than 1.00 percent sulfur	-	3,242	1,586	0	-	-150	-	-	-	4,294
Petrochemical Feedstocks	-	333	72	0	-	-55	-	-	460	104
Naphtha for Petro. Feed. Use	-	3	72	0	-	-1	-	-	76	6
Other Oils for Petro. Feed. Use	-	330	0	0	-	-54	-	-	384	98
Special Naphthas	-	37	0	0	-	7	-	227	-197	35
Lubricants	-	583	0	-149	-	50	-	378	6	1,078
Waxes	-	0	32	0	-	0	-	11	21	0
Petroleum Coke	-	5,059	0	-	-	456	-	2,289	2,314	2,900
Marketable	-	3,964	0	-	-	456	-	2,289	1,219	2,900
Catalyst	-	1,095	-	-	-	-	-	0	1,095	-
Asphalt and Road Oil	-	1,589	20	0	-	-126	-	62	1,673	2,213
Still Gas	-	4,471	-	-	-	-	-	0	4,471	-
Miscellaneous Products	-	361	0	0	-	1	-	4	356	149
Total	43,958	98,343	50,436	4,329	3,519	-3,949	92,506	6,815	105,213	147,394

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."