

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,841	-	10,035	-3,148	-782	-1,196	18,112	29	0	13,210
Natural Gas Liquids and LRGs	6,299	274	109	-5,330	-	-42	434	106	854	1,635
Pentanes Plus	995	-	0	-635	-	-6	158	92	116	221
Liquefied Petroleum Gases	5,304	274	109	-4,695	-	-36	276	13	739	1,414
Ethane/Ethylene	2,580	0	0	-2,475	-	1	0	0	104	321
Propane/Propylene	1,727	247	100	-1,281	-	15	0	10	768	498
Normal Butane/Butylene	731	94	9	-568	-	-9	93	3	179	442
Isobutane/Isobutylene	266	-67	0	-371	-	-43	183	0	-312	153
Other Liquids	-	-	0	0	330	260	227	0	-157	4,165
Other Hydrocarbons/Oxygenates	-	-	0	0	212	-3	215	0	0	89
Unfinished Oils	-	-	0	0	-	353	-196	0	-157	2,664
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	118	-90	208	0	0	1,412
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	118	-90	208	0	0	1,412
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,857	189	1,736	-155	-973	-	161	21,439	9,206
Finished Motor Gasoline	-	8,775	0	1,018	-155	-96	-	0	9,734	4,142
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,775	0	1,018	-155	-96	-	0	9,734	4,142
Finished Aviation Gasoline	-	16	0	0	-	-6	-	0	22	30
Kerosene-Type Jet Fuel	-	948	3	656	-	4	-	0	1,603	504
Kerosene	-	-48	0	0	-	-48	-	0	0	62
Distillate Fuel Oil	-	5,503	163	62	0	-588	-	0	6,316	2,359
15 ppm sulfur and under	-	4,112	2	-66	-78	229	-	0	3,741	1,346
Greater than 15 ppm to 500 ppm sulfur	-	911	144	128	78	-733	-	0	1,994	636
Greater than 500 ppm sulfur	-	480	17	0	-	-84	-	0	581	377
Residual Fuel Oil ^e	-	511	0	0	-	37	-	2	472	361
Less than 0.31 percent sulfur	-	62	0	0	-	2	-	-	-	9
0.31 to 1.00 percent sulfur	-	113	0	0	-	-2	-	-	-	64
Greater than 1.00 percent sulfur	-	336	0	0	-	37	-	-	-	288
Petrochemical Feedstocks	-	22	0	0	-	0	-	-	22	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	22	0	0	-	0	-	-	22	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	29	0	0	-	3	-	0	26	32
Petroleum Coke	-	529	0	-	-	-18	-	3	544	62
Marketable	-	287	0	-	-	-18	-	3	302	62
Catalyst	-	242	-	-	-	-	-	-	242	-
Asphalt and Road Oil	-	1,766	23	0	-	-265	-	147	1,907	1,625
Still Gas	-	729	-	-	-	-	-	-	729	-
Miscellaneous Products	-	77	0	0	-	4	-	0	73	27
Total	17,140	19,131	10,333	-6,742	-607	-1,951	18,773	296	22,136	28,216

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."