

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	92,277	-	189,368	-52,985	3,377	-2,633	234,664	6	0	862,698
Commercial	92,277	-	189,368	-	3,377	-2,631	234,664	6	-	174,853
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-2	-	-	-	687,845
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	36,586	13,680	6,698	2,912	-	7,113	7,574	550	44,639	76,146
Pentanes Plus	5,556	-	336	-585	-	648	2,954	0	1,705	9,341
Liquefied Petroleum Gases	31,030	13,680	6,362	3,497	-	6,465	4,620	550	42,934	66,805
Ethane/Ethylene	14,818	598	0	4,270	-	-468	0	0	20,154	14,801
Propane/Propylene	10,195	10,443	3,414	-1,106	-	5,150	0	543	17,253	27,660
Normal Butane/Butylene	2,268	3,137	1,939	476	-	2,784	1,486	7	3,543	20,096
Isobutane/Isobutylene	3,749	-498	1,009	-143	-	-1,001	3,134	0	1,984	4,248
Other Liquids	-	-	19,429	-16,643	4,246	1,595	1,303	3,010	1,124	77,972
Other Hydrocarbons/Oxygenates	-	-	198	0	5,812	366	2,892	2,752	0	3,017
Unfinished Oils	-	-	16,820	-607	-	372	14,715	0	1,126	46,409
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,411	-16,036	-1,566	857	-16,306	258	0	28,535
Reformulated	-	-	0	-14,590	-2,607	195	-17,392	0	0	9,916
Conventional	-	-	2,411	-1,446	1,041	662	1,086	258	0	18,619
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	2	0	-2	11
Finished Petroleum Products	-	246,696	12,611	-114,473	1,745	5,956	-	23,686	116,937	130,571
Finished Motor Gasoline	-	103,327	1,001	-59,367	1,745	1,668	-	3,081	41,957	42,099
Reformulated	-	9,695	0	-1,684	2,778	-69	-	259	10,599	615
Conventional	-	93,632	1,001	-57,683	-1,033	1,737	-	2,822	31,358	41,484
Finished Aviation Gasoline	-	295	0	-90	-	-12	-	0	217	515
Kerosene-Type Jet Fuel	-	24,218	6	-18,969	-	-444	-	267	5,432	12,070
Kerosene	-	772	0	0	-	16	-	1	755	388
Distillate Fuel Oil	-	61,001	998	-32,197	0	3,098	-	4,514	22,190	36,295
15 ppm sulfur and under	-	26,537	998	-7,256	-6,707	2,904	-	0	10,668	10,691
Greater than 15 ppm to 500 ppm sulfur	-	19,848	0	-15,861	6,707	-1,288	-	647	11,335	15,750
Greater than 500 ppm sulfur	-	14,616	0	-9,080	-	1,482	-	3,867	187	9,854
Residual Fuel Oil ^e	-	10,259	2,052	-1,584	-	1,103	-	5,778	3,846	17,546
Less than 0.31 percent sulfur	-	952	0	-270	-	3	-	-	-	1,473
0.31 to 1.00 percent sulfur	-	889	455	48	-	-470	-	-	-	4,271
Greater than 1.00 percent sulfur	-	8,418	1,597	-1,362	-	1,570	-	-	-	11,802
Petrochemical Feedstocks	-	10,240	8,010	-108	-	24	-	-	18,118	2,385
Naphtha for Petro. Feed. Use	-	4,189	3,306	-108	-	74	-	-	7,313	1,156
Other Oils for Petro. Feed. Use	-	6,051	4,704	0	-	-50	-	-	10,805	1,229
Special Naphthas	-	759	265	-38	-	43	-	418	525	1,206
Lubricants	-	4,097	69	-1,117	-	92	-	1,140	1,817	5,444
Waxes	-	284	37	0	-	-1	-	34	288	303
Petroleum Coke	-	15,065	119	-	-	320	-	8,403	6,461	6,850
Marketable	-	10,941	119	-	-	320	-	8,403	2,337	6,850
Catalyst	-	4,124	-	-	-	-	-	-	4,124	-
Asphalt and Road Oil	-	4,152	54	-1,000	-	21	-	12	3,173	4,653
Still Gas	-	10,999	-	-	-	-	-	-	10,999	-
Miscellaneous Products	-	1,228	0	-3	-	28	-	38	1,159	817
Total	128,863	260,376	228,106	-181,189	9,368	12,031	243,541	27,252	162,700	1,147,387

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."