

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>95,967</b>	<b>-</b>	<b>232,009</b>	<b>363,761</b>	<b>17,075</b>	<b>5,381</b>	<b>700,168</b>	<b>3,263</b>	<b>0</b>	<b>74,872</b>
Cushing, Oklahoma	-	-	-	-	-	3,114	-	-	-	24,891
<b>Natural Gas Liquids and LRGs</b>	<b>63,771</b>	<b>29,461</b>	<b>18,496</b>	<b>7,172</b>	<b>-</b>	<b>12,665</b>	<b>24,683</b>	<b>3,222</b>	<b>78,330</b>	<b>43,122</b>
Pentanes Plus	7,055	-	182	7,197	-	1,381	11,683	1,474	-104	3,590
Liquefied Petroleum Gases	56,716	29,461	18,314	-25	-	11,284	13,000	1,749	78,433	39,532
Ethane/Ethylene	25,355	0	78	-11,661	-	-736	0	0	14,508	1,886
Propane/Propylene	21,129	22,605	15,043	7,334	-	4,895	0	439	60,777	23,039
Normal Butane/Butylene	5,950	7,488	2,253	1,226	-	6,602	4,630	1,309	4,376	12,260
Isobutane/Isobutylene	4,282	-632	940	3,076	-	523	8,370	0	-1,227	2,347
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>106</b>	<b>35,953</b>	<b>-43,496</b>	<b>3,079</b>	<b>-4,520</b>	<b>248</b>	<b>-6,244</b>	<b>32,036</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	27,343	538	26,559	246	0	3,157
Unfinished Oils	-	-	106	4,472	-	1,618	9,204	0	-6,244	13,737
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	31,481	-70,839	934	-40,294	2	0	15,106
Reformulated	-	-	0	21,950	-7,916	562	13,472	0	0	5,755
Conventional	-	-	0	9,531	-62,923	372	-53,766	2	0	9,351
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-11	11	0	0	36
<b>Finished Petroleum Products</b>	<b>-</b>	<b>733,068</b>	<b>4,841</b>	<b>209,701</b>	<b>75,332</b>	<b>-5,046</b>	<b>-</b>	<b>6,844</b>	<b>1,021,144</b>	<b>86,462</b>
Finished Motor Gasoline	-	360,613	193	110,695	75,332	-5,262	-	617	551,478	33,921
Reformulated	-	75,807	0	-19	8,801	-99	-	67	84,622	28
Conventional	-	284,806	193	110,714	66,531	-5,163	-	550	466,856	33,893
Finished Aviation Gasoline	-	779	17	343	-	-94	-	0	1,233	255
Kerosene-Type Jet Fuel	-	44,209	235	27,435	-	-1,076	-	161	72,794	6,903
Kerosene	-	3,627	0	105	-	-619	-	5	4,346	291
Distillate Fuel Oil	-	190,722	1,243	69,346	0	-2,227	-	435	263,103	26,880
15 ppm sulfur and under	-	41,879	0	7,845	-764	9,794	-	0	39,166	9,944
Greater than 15 ppm to 500 ppm sulfur	-	114,668	1,004	53,181	764	-9,713	-	146	179,184	11,926
Greater than 500 ppm sulfur	-	34,175	239	8,320	-	-2,308	-	289	44,753	5,010
Residual Fuel Oil <sup>e</sup>	-	11,936	900	-1,528	-	7	-	799	10,502	1,889
Less than 0.31 percent sulfur	-	2	3	0	-	-156	-	-	-	109
0.31 to 1.00 percent sulfur	-	706	379	-48	-	141	-	-	-	326
Greater than 1.00 percent sulfur	-	11,228	518	-1,480	-	22	-	-	-	1,454
Petrochemical Feedstocks	-	7,793	1,067	613	-	-64	-	-	9,537	382
Naphtha for Petro. Feed. Use	-	6,712	778	-177	-	-42	-	-	7,355	307
Other Oils for Petro. Feed. Use	-	1,081	289	790	-	-22	-	-	2,182	75
Special Naphthas	-	1,202	213	269	-	-92	-	2	1,774	203
Lubricants	-	3,632	420	2,859	-	98	-	1,017	5,796	1,038
Waxes	-	636	14	0	-	3	-	195	452	78
Petroleum Coke	-	31,343	54	-	-	249	-	2,052	29,096	1,613
Marketable	-	21,550	54	-	-	249	-	2,052	19,303	1,613
Catalyst	-	9,793	-	-	-	-	-	-	9,793	-
Asphalt and Road Oil	-	43,892	470	-462	-	4,052	-	1,558	38,290	12,813
Still Gas	-	29,538	-	-	-	-	-	-	29,538	-
Miscellaneous Products	-	3,146	15	26	-	-21	-	3	3,205	196
<b>Total</b>	<b>159,738</b>	<b>762,529</b>	<b>255,452</b>	<b>616,587</b>	<b>48,911</b>	<b>16,079</b>	<b>720,331</b>	<b>13,576</b>	<b>1,093,230</b>	<b>236,492</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."