

**Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2006**  
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>160,307</b>	-	<b>314,747</b>	<b>5,833</b>	<b>-5,204</b>	<b>485,677</b>	<b>414</b>	<b>0</b>	<b>1,018,888</b>
Commercial	160,307	-	314,747	5,833	-5,202	-	414	-	331,043
Alaskan	21,112	-	-	-	-	-	-	-	-
Lower 48 States	139,196	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-2	-	-	-	687,845
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>54,395</b>	<b>23,846</b>	<b>11,088</b>	-	<b>13,847</b>	<b>12,043</b>	<b>1,520</b>	<b>61,919</b>	<b>133,804</b>
Pentanes Plus	8,553	-	340	-	1,208	5,059	332	2,294	13,445
Liquefied Petroleum Gases	45,842	23,846	10,748	-	12,639	6,984	1,188	59,625	120,359
Ethane/Ethylene	21,012	610	10	-	-706	0	0	22,338	17,017
Propane/Propylene	15,611	17,004	6,993	-	8,808	0	800	30,000	58,415
Normal Butane/Butylene	4,182	7,429	2,370	-	5,509	1,953	388	6,131	37,159
Isobutane/Isobutylene	5,037	-1,197	1,375	-	-972	5,031	0	1,156	7,768
<b>Other Liquids</b>	-	-	<b>50,365</b>	<b>-4,843</b>	<b>-284</b>	<b>44,687</b>	<b>3,319</b>	<b>-2,200</b>	<b>194,767</b>
Other Hydrocarbons/Oxygenates	-	-	2,562	15,721	1,267	14,038	2,978	0	10,294
Unfinished Oils	-	-	26,432	-	1,421	27,316	0	-2,305	92,522
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,371	-20,564	-3,022	3,488	341	0	91,786
Reformulated	-	-	7,959	-3,501	-704	5,162	0	0	41,724
Conventional	-	-	13,412	-17,063	-2,318	-1,674	341	0	50,062
Aviation Gasoline Blend. Comp.	-	-	0	-	50	-155	0	105	165
<b>Finished Petroleum Products</b>	-	<b>549,434</b>	<b>52,756</b>	<b>21,400</b>	<b>7,225</b>	-	<b>38,045</b>	<b>578,319</b>	<b>397,737</b>
Finished Motor Gasoline	-	265,543	13,946	21,400	-1,342	-	5,150	297,081	118,344
Reformulated	-	94,713	0	3,922	-345	-	504	98,477	2,863
Conventional	-	170,830	13,946	17,478	-997	-	4,646	198,605	115,481
Finished Aviation Gasoline	-	497	44	-	-71	-	0	612	1,186
Kerosene-Type Jet Fuel	-	47,732	6,275	-	320	-	1,050	52,637	39,633
Kerosene	-	846	168	-	-170	-	4	1,180	2,453
Distillate Fuel Oil <sup>d</sup>	-	126,067	11,063	0	8,888	-	7,163	121,079	138,766
15 ppm sulfur and under	-	66,854	6,251	-8,025	10,769	-	0	54,311	34,601
Greater than 15 ppm to 500 ppm sulfur	-	30,656	1,388	8,025	-5,826	-	903	44,992	45,947
Greater than 500 ppm sulfur	-	28,557	3,424	-	3,945	-	6,259	21,777	58,218
Residual Fuel Oil <sup>e</sup>	-	20,389	9,449	-	-187	-	9,482	20,543	43,021
Less than 0.31 percent sulfur	-	2,227	639	-	-288	-	-	-	5,668
0.31 to 1.00 percent sulfur	-	4,450	1,853	-	-1,094	-	-	-	14,411
Greater than 1.00 percent sulfur	-	13,712	6,957	-	1,235	-	-	-	22,825
Petrochemical Feedstocks	-	12,087	8,386	-	-40	-	-	20,513	3,289
Naphtha for Petro. Feed. Use	-	5,600	3,621	-	80	-	-	9,141	1,887
Other Oils for Petro. Feed. Use	-	6,487	4,765	-	-120	-	-	11,372	1,402
Special Naphthas	-	1,017	432	-	57	-	649	743	1,518
Lubricants	-	5,763	266	-	405	-	2,019	3,605	9,209
Waxes	-	414	92	-	-17	-	116	407	638
Petroleum Coke	-	26,372	906	-	723	-	11,572	14,983	11,560
Marketable	-	18,594	906	-	723	-	11,572	7,205	11,560
Catalyst	-	7,778	-	-	-	-	-	7,778	-
Asphalt and Road Oil	-	17,853	1,727	-	-1,367	-	789	20,158	26,813
Still Gas	-	22,543	-	-	-	-	-	22,543	-
Miscellaneous Products	-	2,311	2	-	26	-	51	2,236	1,307
<b>Total</b>	<b>214,702</b>	<b>573,280</b>	<b>428,956</b>	<b>22,390</b>	<b>15,584</b>	<b>542,407</b>	<b>43,299</b>	<b>638,038</b>	<b>1,745,196</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."