

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,766	-	33,741	57,628	-352	447	103,717	618	0	72,335
Cushing, Oklahoma	-	-	-	-	-	1,776	-	-	-	25,109
Natural Gas Liquids and LRGs	9,156	5,685	1,434	84	-	4,631	3,120	523	8,085	38,020
Pentanes Plus	1,101	-	3	947	-	-22	1,697	271	105	3,058
Liquefied Petroleum Gases	8,055	5,685	1,431	-863	-	4,653	1,423	252	7,980	34,962
Ethane/Ethylene	3,637	0	11	-1,909	-	-353	0	0	2,092	2,134
Propane/Propylene	2,915	3,370	1,143	588	-	2,817	0	104	5,095	20,656
Normal Butane/Butylene	825	2,407	169	13	-	2,071	92	148	1,103	9,923
Isobutane/Isobutylene	678	-92	108	445	-	118	1,331	0	-310	2,249
Other Liquids	-	-	62	5,993	-6,689	-533	-760	36	623	32,604
Other Hydrocarbons/Oxygenates	-	-	0	0	3,960	-10	3,934	36	0	2,891
Unfinished Oils	-	-	62	1,431	-	-457	1,327	0	623	14,115
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,562	-10,649	-66	-6,021	0	0	15,588
Reformulated	-	-	0	3,230	-1,000	519	1,711	0	0	6,047
Conventional	-	-	0	1,332	-9,649	-585	-7,732	0	0	9,541
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	10
Finished Petroleum Products	-	106,247	697	30,546	11,524	-4,821	-	965	152,870	87,681
Finished Motor Gasoline	-	52,284	15	17,655	11,524	-1,863	-	121	83,220	35,299
Reformulated	-	11,012	0	0	1,116	-32	-	0	12,160	29
Conventional	-	41,272	15	17,655	10,408	-1,831	-	121	71,060	35,270
Finished Aviation Gasoline	-	144	5	37	-	-3	-	0	189	303
Kerosene-Type Jet Fuel	-	6,292	129	3,208	-	-365	-	78	9,916	7,054
Kerosene	-	-108	0	0	-	-209	-	0	101	195
Distillate Fuel Oil	-	28,262	92	9,477	0	-2,178	-	0	40,009	25,112
15 ppm sulfur and under	-	16,110	0	1,788	-218	2,799	-	0	14,881	5,941
Greater than 15 ppm to 500 ppm sulfur	-	8,495	53	6,680	218	-4,461	-	0	19,907	14,102
Greater than 500 ppm sulfur	-	3,657	39	1,009	-	-516	-	0	5,221	5,069
Residual Fuel Oil ^e	-	1,745	137	-423	-	576	-	166	717	2,323
Less than 0.31 percent sulfur	-	1	0	0	-	182	-	-	-	379
0.31 to 1.00 percent sulfur	-	148	67	0	-	197	-	-	-	462
Greater than 1.00 percent sulfur	-	1,596	70	-423	-	197	-	-	-	1,482
Petrochemical Feedstocks	-	621	179	-8	-	-147	-	-	939	386
Naphtha for Petro. Feed. Use	-	1,006	127	-44	-	-112	-	-	1,201	295
Other Oils for Petro. Feed. Use	-	-385	52	36	-	-35	-	-	-262	91
Special Naphthas	-	129	31	102	-	-36	-	0	298	206
Lubricants	-	502	28	397	-	4	-	143	780	932
Waxes	-	78	3	0	-	-3	-	18	66	92
Petroleum Coke	-	4,588	9	-	-	919	-	131	3,547	1,696
Marketable	-	3,193	9	-	-	919	-	131	2,152	1,696
Catalyst	-	1,395	-	-	-	-	-	-	1,395	-
Asphalt and Road Oil	-	6,743	68	98	-	-1,447	-	306	8,050	13,880
Still Gas	-	4,449	-	-	-	-	-	-	4,449	-
Miscellaneous Products	-	518	1	3	-	-69	-	0	591	203
Total	22,922	111,932	35,934	94,251	4,482	-276	106,077	2,142	161,578	230,640

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."