

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,474	9	-16	4	1,480	6	0
Natural Gas Liquids and LRGs	18	39	85	97	-	6	4	1	228
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	39	85	97	-	6	4	1	224
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	40	75	93	-	2	0	1	216
Normal Butane/Butylene	3	4	7	2	-	4	2	1	9
Isobutane/Isobutylene	1	-5	4	2	-	1	2	0	-1
Other Liquids	-	-	698	145	-25	86	721	6	4
Other Hydrocarbons/Oxygenates	-	-	29	0	76	2	100	3	0
Unfinished Oils	-	-	108	2	-	0	110	0	0
Motor Gasoline Blend. Comp. (MGBC)	-	-	561	143	-101	85	516	3	0
Reformulated	-	-	196	141	-72	64	201	0	0
Conventional	-	-	365	2	-29	21	314	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-4	0	4
Finished Petroleum Products	-	2,237	1,228	2,492	105	-56	-	103	6,014
Finished Motor Gasoline	-	1,341	472	1,319	105	-53	-	6	3,284
Reformulated	-	879	107	130	76	-62	-	0	1,253
Conventional	-	463	365	1,189	28	9	-	5	2,031
Finished Aviation Gasoline	-	0	1	3	-	0	-	0	3
Kerosene-Type Jet Fuel	-	79	91	473	-	7	-	3	633
Kerosene	-	6	4	1	-	-9	-	0	18
Distillate Fuel Oil	-	474	320	619	0	-17	-	19	1,412
15 ppm sulfur and under	-	46	25	15	-1	9	-	0	75
Greater than 15 ppm to 500 ppm sulfur	-	207	95	398	1	-33	-	15	720
Greater than 500 ppm sulfur	-	222	200	206	-	7	-	4	617
Residual Fuel Oil ^e	-	113	281	37	-	14	-	50	367
Less than 0.31 percent sulfur	-	52	18	6	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	56	81	4	-	12	-	-	-
Greater than 1.00 percent sulfur	-	5	182	27	-	5	-	-	-
Petrochemical Feedstocks	-	14	3	2	-	0	-	-	19
Naphtha for Petro. Feed. Use	-	14	3	4	-	0	-	-	20
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	5	0	-	0	-	2	5
Lubricants	-	18	1	18	-	-3	-	8	32
Waxes	-	0	1	0	-	0	-	2	-1
Petroleum Coke	-	48	19	-	-	0	-	11	55
Marketable	-	20	19	-	-	0	-	11	26
Catalyst	-	29	-	-	-	-	-	-	29
Asphalt and Road Oil	-	83	30	21	-	5	-	2	128
Still Gas	-	55	-	-	-	-	-	-	55
Miscellaneous Products	-	3	0	0	-	0	-	0	2
Total	40	2,275	3,485	2,743	64	40	2,205	116	6,247

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."