

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	268,714	-	208,456	0	2,159	3,512	475,416	401	0	56,281
Natural Gas Liquids and LRGs	12,752	13,706	302	0	-	1,612	10,507	3,576	11,065	4,801
Pentanes Plus	5,851	-	0	0	-	144	4,209	54	1,444	239
Liquefied Petroleum Gases	6,901	13,706	302	0	-	1,468	6,298	3,522	9,621	4,562
Ethane/Ethylene	26	0	0	0	-	0	0	0	26	0
Propane/Propylene	2,358	10,063	244	0	-	11	0	2,496	10,158	1,407
Normal Butane/Butylene	1,607	5,419	56	0	-	1,148	4,062	1,026	846	2,428
Isobutane/Isobutylene	2,910	-1,776	2	0	-	309	2,236	0	-1,409	727
Other Liquids	-	-	18,641	5,924	17,636	-478	43,433	892	-1,646	44,045
Other Hydrocarbons/Oxygenates	-	-	1,572	0	17,338	-514	18,559	865	0	1,351
Unfinished Oils	-	-	10,075	681	-	1,106	11,296	0	-1,646	20,514
Motor Gasoline Blend. Comp. (MGBC)	-	-	6,994	5,243	298	-1,070	13,578	27	0	22,180
Reformulated	-	-	309	5,163	8,401	-2,369	16,242	0	0	10,281
Conventional	-	-	6,685	80	-8,103	1,299	-2,664	27	0	11,899
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	548,450	29,922	18,275	625	2,038	-	39,804	555,430	46,216
Finished Motor Gasoline	-	275,700	4,759	14,951	625	1,884	-	1,916	292,235	10,355
Reformulated	-	203,995	313	3,811	-8,401	562	-	319	198,837	1,702
Conventional	-	71,705	4,446	11,140	9,026	1,322	-	1,598	93,398	8,653
Finished Aviation Gasoline	-	361	3	80	-	-10	-	0	454	320
Kerosene-Type Jet Fuel	-	75,786	11,054	1,269	-	-1,512	-	3,209	86,412	8,984
Kerosene	-	5	0	0	-	20	-	21	-36	104
Distillate Fuel Oil	-	98,416	5,340	2,041	0	-498	-	5,536	100,759	13,200
15 ppm sulfur and under	-	20,901	1,929	118	-1,353	5,959	-	0	15,636	6,786
Greater than 15 ppm to 500 ppm sulfur	-	60,420	2,567	1,831	1,353	-6,004	-	2,022	70,153	3,911
Greater than 500 ppm sulfur	-	17,095	844	92	-	-453	-	3,514	14,970	2,503
Residual Fuel Oil ^e	-	28,319	7,974	250	-	2,035	-	5,566	28,942	7,107
Less than 0.31 percent sulfur	-	1,302	1,162	250	-	37	-	-	-	316
0.31 to 1.00 percent sulfur	-	9,421	55	0	-	1,142	-	-	-	2,190
Greater than 1.00 percent sulfur	-	17,596	6,757	0	-	874	-	-	-	4,444
Petrochemical Feedstocks	-	1,834	409	0	-	-29	-	-	2,272	159
Naphtha for Petro. Feed. Use	-	9	409	0	-	7	-	-	411	7
Other Oils for Petro. Feed. Use	-	1,825	0	0	-	-36	-	-	1,861	152
Special Naphthas	-	380	0	0	-	-9	-	732	-343	28
Lubricants	-	3,350	62	-316	-	-119	-	1,271	1,944	1,028
Waxes	-	0	83	0	-	0	-	64	19	0
Petroleum Coke	-	29,521	80	-	-	-227	-	21,053	8,775	2,444
Marketable	-	22,281	80	-	-	-227	-	21,053	1,535	2,444
Catalyst	-	7,240	-	-	-	-	-	0	7,240	-
Asphalt and Road Oil	-	8,145	158	0	-	529	-	389	7,385	2,339
Still Gas	-	24,945	-	-	-	-	-	0	24,945	-
Miscellaneous Products	-	1,688	0	0	-	-26	-	46	1,668	148
Total	281,466	562,156	257,321	24,199	20,420	6,684	529,356	44,673	564,850	151,343

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."