

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	43,918	-	36,295	0	2,760	-88	83,061	0	0	56,281
Natural Gas Liquids and LRGs	1,817	2,864	2	0	-	987	1,294	741	1,661	4,801
Pentanes Plus	837	-	0	0	-	66	530	20	221	239
Liquefied Petroleum Gases	980	2,864	2	0	-	921	764	721	1,440	4,562
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	384	1,753	2	0	-	674	0	181	1,284	1,407
Normal Butane/Butylene	95	1,458	0	0	-	201	409	540	403	2,428
Isobutane/Isobutylene	496	-347	0	0	-	46	355	0	-252	727
Other Liquids	-	-	4,781	896	3,417	-540	8,217	140	1,277	44,045
Other Hydrocarbons/Oxygenates	-	-	319	0	2,579	-357	3,120	135	0	1,351
Unfinished Oils	-	-	2,039	549	-	-1,180	2,491	0	1,277	20,514
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,423	347	838	997	2,606	5	0	22,180
Reformulated	-	-	0	347	3,708	135	3,920	0	0	10,281
Conventional	-	-	2,423	0	-2,870	862	-1,314	5	0	11,899
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	95,292	6,684	3,302	-507	836	-	7,534	96,402	46,216
Finished Motor Gasoline	-	48,306	862	2,767	-507	487	-	392	50,550	10,355
Reformulated	-	35,914	0	1,207	-3,708	-170	-	46	33,537	1,702
Conventional	-	12,392	862	1,560	3,201	657	-	346	17,013	8,653
Finished Aviation Gasoline	-	62	0	40	-	25	-	0	77	320
Kerosene-Type Jet Fuel	-	12,451	3,074	146	-	-279	-	493	15,457	8,984
Kerosene	-	-2	0	0	-	-5	-	1	2	104
Distillate Fuel Oil	-	17,062	1,068	350	0	657	-	885	16,938	13,200
15 ppm sulfur and under	-	13,190	712	118	-1,124	3,647	-	0	9,249	6,786
Greater than 15 ppm to 500 ppm sulfur	-	1,321	22	216	1,124	-3,208	-	283	5,608	3,911
Greater than 500 ppm sulfur	-	2,551	334	16	-	218	-	602	2,081	2,503
Residual Fuel Oil ^e	-	4,888	1,567	0	-	762	-	1,214	4,479	7,107
Less than 0.31 percent sulfur	-	239	348	0	-	7	-	-	-	316
0.31 to 1.00 percent sulfur	-	1,790	30	0	-	163	-	-	-	2,190
Greater than 1.00 percent sulfur	-	2,859	1,189	0	-	568	-	-	-	4,444
Petrochemical Feedstocks	-	323	74	0	-	-33	-	-	430	159
Naphtha for Petro. Feed. Use	-	3	74	0	-	1	-	-	76	7
Other Oils for Petro. Feed. Use	-	320	0	0	-	-34	-	-	354	152
Special Naphthas	-	29	0	0	-	-8	-	2	35	28
Lubricants	-	587	0	-1	-	-69	-	258	397	1,028
Waxes	-	0	9	0	-	0	-	13	-4	0
Petroleum Coke	-	5,103	1	-	-	-277	-	4,211	1,170	2,444
Marketable	-	3,841	1	-	-	-277	-	4,211	-92	2,444
Catalyst	-	1,262	-	-	-	-	-	0	1,262	-
Asphalt and Road Oil	-	1,680	29	0	-	-407	-	62	2,054	2,339
Still Gas	-	4,441	-	-	-	-	-	0	4,441	-
Miscellaneous Products	-	362	0	0	-	-17	-	3	376	148
Total	45,735	98,156	47,762	4,198	5,670	1,195	92,572	8,415	99,340	151,343

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."