

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	62,398	-	55,943	-20,798	1,173	352	98,232	131	0	14,406
Natural Gas Liquids and LRGs	36,201	902	1,724	-28,252	-	124	2,549	405	7,497	1,677
Pentanes Plus	5,366	-	51	-3,310	-	56	972	334	745	227
Liquefied Petroleum Gases	30,835	902	1,673	-24,942	-	68	1,577	71	6,752	1,450
Ethane/Ethylene	14,779	0	0	-13,540	-	-3	0	0	1,242	320
Propane/Propylene	10,140	1,485	1,428	-6,319	-	-47	0	15	6,766	483
Normal Butane/Butylene	4,305	-221	245	-3,005	-	80	788	55	401	451
Isobutane/Isobutylene	1,611	-362	0	-2,078	-	38	789	0	-1,656	196
Other Liquids	-	-	11	0	1,869	-769	2,644	5	0	3,905
Other Hydrocarbons/Oxygenates	-	-	11	0	1,335	3	1,338	5	0	92
Unfinished Oils	-	-	0	0	-	-694	694	0	0	2,311
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	534	-78	612	0	0	1,502
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	534	-78	612	0	0	1,502
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	105,945	2,145	-520	-534	79	-	121	106,836	10,179
Finished Motor Gasoline	-	50,532	0	-926	-534	-98	-	0	49,170	4,238
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	50,532	0	-926	-534	-98	-	0	49,170	4,238
Finished Aviation Gasoline	-	69	5	0	-	3	-	0	71	36
Kerosene-Type Jet Fuel	-	4,848	13	1,457	-	-184	-	0	6,502	500
Kerosene	-	352	0	-82	-	34	-	0	236	110
Distillate Fuel Oil	-	31,188	1,636	-969	0	61	-	1	31,793	2,947
15 ppm sulfur and under	-	5,231	0	-480	-56	1,117	-	0	3,578	1,117
Greater than 15 ppm to 500 ppm sulfur	-	20,998	1,509	-397	56	-992	-	1	23,157	1,369
Greater than 500 ppm sulfur	-	4,959	127	-92	-	-64	-	0	5,058	461
Residual Fuel Oil ^e	-	2,901	0	0	-	70	-	9	2,822	324
Less than 0.31 percent sulfur	-	308	0	0	-	-2	-	-	-	7
0.31 to 1.00 percent sulfur	-	760	0	0	-	6	-	-	-	66
Greater than 1.00 percent sulfur	-	1,833	0	0	-	66	-	-	-	251
Petrochemical Feedstocks	-	89	0	0	-	0	-	-	89	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	89	0	0	-	0	-	-	89	0
Special Naphthas	-	-1	0	0	-	-1	-	2	-2	2
Lubricants	-	0	127	0	-	0	-	60	67	0
Waxes	-	383	0	0	-	3	-	4	376	29
Petroleum Coke	-	3,340	0	-	-	-11	-	11	3,340	80
Marketable	-	2,014	0	-	-	-11	-	11	2,014	80
Catalyst	-	1,326	-	-	-	-	-	-	1,326	-
Asphalt and Road Oil	-	7,830	364	0	-	184	-	35	7,975	1,890
Still Gas	-	4,004	-	-	-	-	-	-	4,004	-
Miscellaneous Products	-	410	0	0	-	18	-	0	392	23
Total	98,599	106,847	59,823	-49,570	2,508	-214	103,425	662	114,334	30,167

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."