

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,057</b>	-	<b>36,167</b>	<b>52,751</b>	<b>1,788</b>	<b>-96</b>	<b>104,240</b>	<b>618</b>	<b>0</b>	<b>71,888</b>
Cushing, Oklahoma	-	-	-	-	-	-1,792	-	-	-	23,333
<b>Natural Gas Liquids and LRGs</b>	<b>9,725</b>	<b>5,754</b>	<b>1,766</b>	<b>-922</b>	-	<b>4,964</b>	<b>3,224</b>	<b>467</b>	<b>7,668</b>	<b>33,389</b>
Pentanes Plus	1,115	-	31	1,176	-	154	1,861	241	66	3,080
Liquefied Petroleum Gases	8,610	5,754	1,735	-2,098	-	4,810	1,363	226	7,602	30,309
Ethane/Ethylene	3,812	0	13	-2,008	-	-551	0	0	2,368	2,487
Propane/Propylene	3,212	3,467	1,321	-592	-	3,215	0	68	4,125	17,839
Normal Butane/Butylene	870	2,364	266	50	-	2,096	125	159	1,170	7,852
Isobutane/Isobutylene	716	-77	135	452	-	50	1,238	0	-62	2,131
<b>Other Liquids</b>	-	-	<b>44</b>	<b>5,206</b>	<b>-7,863</b>	<b>-2,880</b>	<b>1,225</b>	<b>47</b>	<b>-1,005</b>	<b>33,137</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	3,621	-663	4,238	46	0	2,901
Unfinished Oils	-	-	44	909	-	-800	2,758	0	-1,005	14,572
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,297	-11,485	-1,420	-5,768	0	0	15,654
Reformulated	-	-	0	2,836	-819	-149	2,166	0	0	5,528
Conventional	-	-	0	1,461	-10,666	-1,271	-7,934	0	0	10,126
Aviation Gasoline Blend. Comp.	-	-	0	0	-	3	-3	0	0	10
<b>Finished Petroleum Products</b>	-	<b>108,464</b>	<b>703</b>	<b>34,663</b>	<b>11,262</b>	<b>1,902</b>	-	<b>876</b>	<b>152,314</b>	<b>92,502</b>
Finished Motor Gasoline	-	53,752	28	18,370	11,262	2,077	-	139	81,196	37,162
Reformulated	-	11,237	0	0	910	38	-	66	12,043	61
Conventional	-	42,515	28	18,370	10,352	2,039	-	73	69,153	37,101
Finished Aviation Gasoline	-	154	4	108	-	49	-	0	217	306
Kerosene-Type Jet Fuel	-	6,681	1	4,228	-	-125	-	3	11,032	7,419
Kerosene	-	-146	0	0	-	-320	-	1	173	404
Distillate Fuel Oil	-	28,206	173	11,475	0	981	-	44	38,829	27,290
15 ppm sulfur and under	-	7,980	0	840	-91	2,865	-	0	5,864	3,142
Greater than 15 ppm to 500 ppm sulfur	-	15,588	143	9,750	91	-551	-	40	26,083	18,563
Greater than 500 ppm sulfur	-	4,638	30	885	-	-1,333	-	4	6,882	5,585
Residual Fuel Oil <sup>e</sup>	-	1,741	47	-130	-	-185	-	180	1,663	1,747
Less than 0.31 percent sulfur	-	0	0	0	-	-238	-	-	-	197
0.31 to 1.00 percent sulfur	-	77	9	0	-	42	-	-	-	265
Greater than 1.00 percent sulfur	-	1,664	38	-130	-	11	-	-	-	1,285
Petrochemical Feedstocks	-	1,403	228	178	-	83	-	-	1,726	533
Naphtha for Petro. Feed. Use	-	1,132	160	0	-	100	-	-	1,192	407
Other Oils for Petro. Feed. Use	-	271	68	178	-	-17	-	-	534	126
Special Naphthas	-	208	35	21	-	25	-	0	239	242
Lubricants	-	540	88	575	-	3	-	142	1,058	928
Waxes	-	113	3	0	-	20	-	23	73	95
Petroleum Coke	-	4,432	9	-	-	-63	-	216	4,288	777
Marketable	-	3,029	9	-	-	-63	-	216	2,885	777
Catalyst	-	1,403	-	-	-	-	-	-	1,403	-
Asphalt and Road Oil	-	6,448	85	-162	-	-687	-	128	6,930	15,327
Still Gas	-	4,443	-	-	-	-	-	-	4,443	-
Miscellaneous Products	-	489	2	0	-	44	-	0	447	272
<b>Total</b>	<b>23,782</b>	<b>114,218</b>	<b>38,680</b>	<b>91,698</b>	<b>5,186</b>	<b>3,890</b>	<b>108,689</b>	<b>2,008</b>	<b>158,977</b>	<b>230,916</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."