

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	3,214	-	221,333	1,300	-814	1,873	222,445	715	0	16,892
Natural Gas Liquids and LRGs	2,744	5,360	13,159	15,732	-	550	735	189	35,521	5,939
Pentanes Plus	471	-	0	0	-	9	0	0	462	41
Liquefied Petroleum Gases	2,273	5,360	13,159	15,732	-	541	735	189	35,059	5,898
Ethane/Ethylene	70	20	0	0	-	0	0	0	90	0
Propane/Propylene	1,469	5,925	11,356	15,141	-	-352	0	92	34,151	3,924
Normal Butane/Butylene	514	234	1,112	283	-	695	406	98	944	1,561
Isobutane/Isobutylene	220	-819	691	308	-	198	329	0	-127	413
Other Liquids	-	-	102,237	18,041	-5,579	16,891	95,255	771	1,782	39,408
Other Hydrocarbons/Oxygenates	-	-	4,074	0	11,618	1,068	14,171	453	0	2,783
Unfinished Oils	-	-	15,821	283	-	610	14,337	0	1,157	8,755
Motor Gasoline Blend. Comp. (MGBC)	-	-	82,342	17,758	-17,197	15,261	67,324	318	0	27,779
Reformulated	-	-	27,268	17,453	-11,634	11,862	21,225	0	0	16,614
Conventional	-	-	55,074	305	-5,563	3,399	46,099	318	0	11,165
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-48	-577	0	625	91
Finished Petroleum Products	-	323,663	194,337	376,211	17,895	-14,622	-	14,962	911,766	117,300
Finished Motor Gasoline	-	190,350	75,802	201,413	17,895	-8,091	-	695	492,857	30,871
Reformulated	-	122,904	19,030	23,523	12,441	-10,448	-	49	188,297	1,511
Conventional	-	67,446	56,772	177,890	5,454	2,357	-	646	304,559	29,360
Finished Aviation Gasoline	-	0	95	365	-	13	-	0	447	104
Kerosene-Type Jet Fuel	-	11,757	13,962	70,980	-	1,755	-	235	94,709	10,711
Kerosene	-	1,071	656	116	-	-1,645	-	4	3,484	1,751
Distillate Fuel Oil	-	70,937	50,966	92,670	0	-10,392	-	2,854	222,111	48,196
15 ppm sulfur and under	-	4,113	2,392	720	-33	430	-	0	6,762	1,042
Greater than 15 ppm to 500 ppm sulfur	-	33,832	15,111	60,292	33	-5,265	-	2,215	112,318	16,139
Greater than 500 ppm sulfur	-	32,992	33,463	31,658	-	-5,557	-	639	103,031	31,015
Residual Fuel Oil ^e	-	17,110	43,883	4,887	-	2,570	-	7,319	55,991	17,084
Less than 0.31 percent sulfur	-	8,194	3,215	675	-	233	-	-	-	4,616
0.31 to 1.00 percent sulfur	-	8,381	13,925	720	-	1,807	-	-	-	7,678
Greater than 1.00 percent sulfur	-	535	26,743	3,492	-	530	-	-	-	4,790
Petrochemical Feedstocks	-	2,094	479	335	-	62	-	-	2,846	505
Naphtha for Petro. Feed. Use	-	2,094	449	542	-	62	-	-	3,023	505
Other Oils for Petro. Feed. Use	-	0	30	-207	-	0	-	-	-177	0
Special Naphthas	-	233	905	53	-	-2	-	325	868	71
Lubricants	-	2,700	208	2,582	-	-290	-	1,166	4,614	1,698
Waxes	-	59	207	0	-	64	-	326	-124	231
Petroleum Coke	-	7,236	2,593	-	-	65	-	1,688	8,076	99
Marketable	-	3,011	2,593	-	-	65	-	1,688	3,851	99
Catalyst	-	4,225	-	-	-	-	-	-	4,225	-
Asphalt and Road Oil	-	11,622	4,581	2,802	-	1,234	-	297	17,474	5,835
Still Gas	-	8,096	-	-	-	-	-	-	8,096	-
Miscellaneous Products	-	398	0	8	-	35	-	55	316	144
Total	5,958	329,023	531,066	411,284	11,503	4,692	318,435	16,638	949,069	179,539

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."