

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,100	-	10,247	-4	-203	15,519	27	0
Commercial	5,100	-	10,224	-4	-226	-	27	-
Alaskan	801	-	-	-	-	-	-	-
Lower 48 States	4,299	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	23	-	23	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	23	-	-	-	-	-
Natural Gas Liquids and LRGs	1,753	833	324	-	485	411	51	1,963
Pentanes Plus	270	-	15	-	57	191	11	27
Liquefied Petroleum Gases	1,483	833	308	-	428	220	41	1,935
Ethane/Ethylene	677	18	1	-	-19	0	0	715
Propane/Propylene	503	564	174	-	226	0	33	982
Normal Butane/Butylene	131	272	78	-	182	73	8	218
Isobutane/Isobutylene	172	-20	56	-	38	147	0	21
Other Liquids	-	-	1,727	-263	12	1,326	80	46
Other Hydrocarbons/Oxygenates	-	-	34	451	-29	437	77	0
Unfinished Oils	-	-	732	-	1	689	0	42
Motor Gasoline Blend. Comp. (MGBC)	-	-	960	-714	40	203	3	0
Reformulated	-	-	344	-406	79	-141	0	0
Conventional	-	-	616	-308	-39	344	3	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
Finished Petroleum Products	-	17,444	1,925	737	450	-	1,202	18,454
Finished Motor Gasoline	-	8,414	512	737	181	-	170	9,312
Reformulated	-	2,739	10	445	-6	-	25	3,176
Conventional	-	5,674	502	292	187	-	145	6,137
Finished Aviation Gasoline	-	22	2	-	0	-	0	23
Kerosene-Type Jet Fuel	-	1,435	229	-	-10	-	32	1,641
Kerosene	-	26	10	-	-12	-	0	48
Distillate Fuel Oil ^d	-	4,114	434	0	257	-	229	4,062
15 ppm sulfur and under	-	760	57	-16	240	-	0	561
Greater than 15 ppm to 500 ppm sulfur	-	2,356	110	16	-60	-	79	2,463
Greater than 500 ppm sulfur	-	998	267	-	77	-	150	1,038
Residual Fuel Oil ^e	-	580	308	-	50	-	238	600
Less than 0.31 percent sulfur	-	89	25	-	48	-	-	-
0.31 to 1.00 percent sulfur	-	140	58	-	9	-	-	-
Greater than 1.00 percent sulfur	-	351	226	-	-4	-	-	-
Petrochemical Feedstocks	-	389	334	-	12	-	-	711
Naphtha for Petro. Feed. Use	-	186	165	-	12	-	-	338
Other Oils for Petro. Feed. Use	-	203	170	-	0	-	-	373
Special Naphthas	-	39	12	-	0	-	22	30
Lubricants	-	199	12	-	26	-	78	108
Waxes	-	17	5	-	1	-	5	16
Petroleum Coke	-	861	21	-	-15	-	415	482
Marketable	-	608	21	-	-15	-	415	229
Catalyst	-	253	-	-	-	-	-	253
Asphalt and Road Oil	-	560	44	-	-36	-	13	628
Still Gas	-	721	-	-	-	-	-	721
Miscellaneous Products	-	69	0	-	-5	-	1	73
Total	6,854	18,277	14,223	469	744	17,256	1,361	20,463

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."