

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>46,027</b>	<b>-</b>	<b>37,141</b>	<b>0</b>	<b>-1,555</b>	<b>-2,347</b>	<b>83,960</b>	<b>0</b>	<b>0</b>	<b>56,369</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,211</b>	<b>3,067</b>	<b>24</b>	<b>0</b>	<b>-</b>	<b>804</b>	<b>1,721</b>	<b>376</b>	<b>2,401</b>	<b>3,814</b>
Pentanes Plus	1,055	-	0	0	-	57	754	8	236	173
Liquefied Petroleum Gases	1,156	3,067	24	0	-	747	967	368	2,165	3,641
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	405	1,770	24	0	-	351	0	351	1,497	733
Normal Butane/Butylene	159	1,597	0	0	-	317	539	17	883	2,227
Isobutane/Isobutylene	587	-300	0	0	-	79	428	0	-220	681
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>4,825</b>	<b>195</b>	<b>1,077</b>	<b>1,623</b>	<b>4,490</b>	<b>142</b>	<b>-158</b>	<b>44,585</b>
Other Hydrocarbons/Oxygenates	-	-	189	0	2,497	-290	2,840	136	0	1,708
Unfinished Oils	-	-	3,069	0	-	683	2,544	0	-158	21,694
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,567	195	-1,420	1,230	-894	6	0	21,183
Reformulated	-	-	0	195	1,110	830	475	0	0	10,146
Conventional	-	-	1,567	0	-2,530	400	-1,369	6	0	11,037
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>93,548</b>	<b>7,064</b>	<b>3,916</b>	<b>1,514</b>	<b>514</b>	<b>-</b>	<b>6,273</b>	<b>99,256</b>	<b>45,380</b>
Finished Motor Gasoline	-	45,270	1,634	3,454	1,514	1,043	-	545	50,285	9,868
Reformulated	-	33,470	0	1,459	-1,110	52	-	96	33,671	1,872
Conventional	-	11,800	1,634	1,995	2,624	991	-	449	16,614	7,996
Finished Aviation Gasoline	-	59	1	40	-	8	-	0	92	295
Kerosene-Type Jet Fuel	-	12,342	2,526	254	-	-807	-	608	15,321	9,263
Kerosene	-	6	0	0	-	10	-	2	-6	109
Distillate Fuel Oil	-	18,426	877	308	0	301	-	813	18,497	12,543
15 ppm sulfur and under	-	4,480	509	0	-229	1,941	-	0	2,819	3,139
Greater than 15 ppm to 500 ppm sulfur	-	10,798	22	308	229	-1,474	-	37	12,794	7,119
Greater than 500 ppm sulfur	-	3,148	346	0	-	-166	-	776	2,884	2,285
Residual Fuel Oil <sup>e</sup>	-	4,769	1,832	0	-	90	-	850	5,661	6,345
Less than 0.31 percent sulfur	-	229	209	0	-	-6	-	-	-	309
0.31 to 1.00 percent sulfur	-	1,569	25	0	-	90	-	-	-	2,027
Greater than 1.00 percent sulfur	-	2,971	1,598	0	-	73	-	-	-	3,876
Petrochemical Feedstocks	-	319	105	0	-	-16	-	-	440	192
Naphtha for Petro. Feed. Use	-	1	105	0	-	1	-	-	105	6
Other Oils for Petro. Feed. Use	-	318	0	0	-	-17	-	-	335	186
Special Naphthas	-	164	0	0	-	6	-	267	-109	36
Lubricants	-	502	3	-140	-	-28	-	221	172	1,097
Waxes	-	0	41	0	-	0	-	13	28	0
Petroleum Coke	-	5,101	16	-	-	-177	-	2,874	2,420	2,721
Marketable	-	3,807	16	-	-	-177	-	2,874	1,126	2,721
Catalyst	-	1,294	-	-	-	-	-	0	1,294	-
Asphalt and Road Oil	-	1,723	29	0	-	75	-	74	1,603	2,746
Still Gas	-	4,492	-	-	-	-	-	0	4,492	-
Miscellaneous Products	-	375	0	0	-	9	-	5	361	165
<b>Total</b>	<b>48,238</b>	<b>96,615</b>	<b>49,054</b>	<b>4,111</b>	<b>1,036</b>	<b>594</b>	<b>90,171</b>	<b>6,791</b>	<b>101,499</b>	<b>150,148</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."