

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>415,381</b>	<b>-</b>	<b>889,015</b>	<b>-234,145</b>	<b>2,226</b>	<b>13,489</b>	<b>1,058,807</b>	<b>181</b>	<b>0</b>	<b>869,937</b>
Commercial	415,381	-	886,927	-	2,226	9,433	1,058,807	181	-	181,337
Strategic Petroleum Reserve (SPR)	-	-	2,088	-	-	4,056	-	-	-	688,600
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,088	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>168,355</b>	<b>55,489</b>	<b>17,763</b>	<b>741</b>	<b>-</b>	<b>-13,807</b>	<b>36,214</b>	<b>6,822</b>	<b>213,119</b>	<b>63,186</b>
Pentanes Plus	23,421	-	4,418	-2,332	-	4,131	14,996	0	6,380	9,694
Liquefied Petroleum Gases	144,934	55,489	13,345	3,073	-	-17,938	21,218	6,822	206,739	53,492
Ethane/Ethylene	69,375	2,550	18	19,130	-	-7,863	0	0	98,936	13,863
Propane/Propylene	47,778	47,441	4,168	-16,423	-	-13,800	0	6,530	90,234	19,231
Normal Butane/Butylene	9,625	5,957	6,064	1,084	-	1,659	10,536	292	10,243	14,360
Isobutane/Isobutylene	18,156	-459	3,095	-718	-	2,066	10,682	0	7,326	6,038
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>88,841</b>	<b>-48,316</b>	<b>21,289</b>	<b>10,066</b>	<b>33,966</b>	<b>8,793</b>	<b>8,989</b>	<b>76,338</b>
Other Hydrocarbons/Oxygenates	-	-	2,387	0	19,860	673	13,683	7,891	0	3,048
Unfinished Oils	-	-	72,923	-3,525	-	3,250	57,155	0	8,993	46,434
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,531	-44,791	1,429	6,141	-36,874	902	0	26,850
Reformulated	-	-	364	-37,522	-5,236	5,483	-47,877	0	0	7,725
Conventional	-	-	13,167	-7,269	6,665	658	11,003	902	0	19,125
Aviation Gasoline Blend. Comp.	-	-	0	0	-	2	2	0	-4	6
<b>Finished Petroleum Products</b>	<b>-</b>	<b>1,151,335</b>	<b>63,737</b>	<b>-534,758</b>	<b>-475</b>	<b>-2,856</b>	<b>-</b>	<b>111,582</b>	<b>571,113</b>	<b>122,989</b>
Finished Motor Gasoline	-	500,471	5,103	-287,095	-475	-4,531	-	18,117	204,418	39,287
Reformulated	-	66,131	0	-26,108	5,963	-5,930	-	2,097	49,820	1,136
Conventional	-	434,340	5,103	-260,987	-6,439	1,399	-	16,020	154,598	38,151
Finished Aviation Gasoline	-	1,743	0	-673	-	15	-	0	1,055	425
Kerosene-Type Jet Fuel	-	109,844	906	-93,113	-	-672	-	1,823	16,486	12,997
Kerosene	-	4,789	0	-139	-	-155	-	5	4,800	471
Distillate Fuel Oil	-	277,618	977	-141,636	0	707	-	17,148	119,104	32,438
15 ppm sulfur and under	-	11,279	150	-2,075	-155	2,400	-	0	6,799	2,503
Greater than 15 ppm to 500 ppm sulfur	-	193,221	226	-101,872	155	569	-	6,476	84,685	22,296
Greater than 500 ppm sulfur	-	73,118	601	-37,689	-	-2,262	-	10,672	27,620	7,639
Residual Fuel Oil <sup>e</sup>	-	44,054	7,268	-4,416	-	363	-	24,058	22,485	15,968
Less than 0.31 percent sulfur	-	4,239	1,031	-925	-	239	-	-	-	1,234
0.31 to 1.00 percent sulfur	-	5,805	1,501	-720	-	-320	-	-	-	4,174
Greater than 1.00 percent sulfur	-	34,010	4,736	-2,771	-	444	-	-	-	10,560
Petrochemical Feedstocks	-	46,487	45,523	-902	-	318	-	-	90,790	2,668
Naphtha for Petro. Feed. Use	-	21,214	13,631	-355	-	132	-	-	34,358	1,289
Other Oils for Petro. Feed. Use	-	25,273	31,892	-547	-	186	-	-	56,432	1,379
Special Naphthas	-	4,060	1,152	-197	-	-2	-	1,329	3,688	1,123
Lubricants	-	18,414	611	-4,180	-	-411	-	6,526	8,730	5,167
Waxes	-	1,665	70	0	-	-5	-	256	1,484	276
Petroleum Coke	-	70,367	1,858	-	-	1,134	-	40,725	30,366	6,751
Marketable	-	52,409	1,858	-	-	1,134	-	40,725	12,408	6,751
Catalyst	-	17,958	-	-	-	-	-	-	17,958	-
Asphalt and Road Oil	-	15,945	259	-2,376	-	747	-	413	12,668	4,824
Still Gas	-	50,543	-	-	-	-	-	-	50,543	-
Miscellaneous Products	-	5,335	10	-31	-	-364	-	1,182	4,496	594
<b>Total</b>	<b>583,736</b>	<b>1,206,824</b>	<b>1,059,356</b>	<b>-816,478</b>	<b>23,039</b>	<b>6,892</b>	<b>1,128,987</b>	<b>127,378</b>	<b>793,221</b>	<b>1,132,450</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."