

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	86,543	-	189,341	-49,576	-1,517	-4,741	229,532	0	0	869,937
Commercial	86,543	-	188,628	-	-1,517	-5,454	229,532	0	-	181,337
Strategic Petroleum Reserve (SPR)	-	-	713	-	-	713	-	-	-	688,600
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	713	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	35,488	14,670	5,555	3,977	-	7,883	7,353	594	43,860	63,186
Pentanes Plus	5,156	-	438	-601	-	1,532	3,181	0	280	9,694
Liquefied Petroleum Gases	30,332	14,670	5,117	4,578	-	6,351	4,172	594	43,580	53,492
Ethane/Ethylene	14,532	541	7	4,376	-	-29	0	0	19,485	13,863
Propane/Propylene	9,939	10,635	1,789	-223	-	2,846	0	586	18,708	19,231
Normal Butane/Butylene	2,159	3,589	2,037	504	-	2,695	1,492	8	4,094	14,360
Isobutane/Isobutylene	3,702	-95	1,284	-79	-	839	2,680	0	1,293	6,038
Other Liquids	-	-	18,537	-13,620	5,383	-2,303	7,768	2,175	2,660	76,338
Other Hydrocarbons/Oxygenates	-	-	461	0	4,738	187	2,863	2,149	0	3,048
Unfinished Oils	-	-	14,956	-1,106	-	-533	11,722	0	2,661	46,434
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,120	-12,514	645	-1,951	-6,824	26	0	26,850
Reformulated	-	-	49	-11,053	-3,545	-410	-14,139	0	0	7,725
Conventional	-	-	3,071	-1,461	4,190	-1,541	7,315	26	0	19,125
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-6	7	0	-1	6
Finished Petroleum Products	-	246,660	15,921	-111,979	-383	2,484	-	26,753	120,982	122,989
Finished Motor Gasoline	-	107,580	1,651	-61,069	-383	-606	-	4,573	43,812	39,287
Reformulated	-	10,970	0	-1,459	3,840	-66	-	595	12,821	1,136
Conventional	-	96,610	1,651	-59,610	-4,223	-540	-	3,978	30,990	38,151
Finished Aviation Gasoline	-	447	0	-241	-	-97	-	0	303	425
Kerosene-Type Jet Fuel	-	22,670	549	-18,950	-	766	-	280	3,223	12,997
Kerosene	-	734	0	-30	-	-13	-	2	715	471
Distillate Fuel Oil	-	60,404	885	-28,240	0	765	-	5,515	26,769	32,438
15 ppm sulfur and under	-	6,947	150	-635	-151	1,510	-	0	4,801	2,503
Greater than 15 ppm to 500 ppm sulfur	-	37,578	226	-22,246	151	98	-	1,659	13,952	22,296
Greater than 500 ppm sulfur	-	15,879	509	-5,359	-	-843	-	3,856	8,016	7,639
Residual Fuel Oil ^e	-	8,122	2,130	-1,410	-	1,325	-	4,700	2,817	15,968
Less than 0.31 percent sulfur	-	1,022	302	-405	-	342	-	-	-	1,234
0.31 to 1.00 percent sulfur	-	949	339	-306	-	477	-	-	-	4,174
Greater than 1.00 percent sulfur	-	6,151	1,489	-699	-	506	-	-	-	10,560
Petrochemical Feedstocks	-	9,800	9,840	-202	-	300	-	-	19,138	2,668
Naphtha for Petro. Feed. Use	-	4,128	4,650	-73	-	269	-	-	8,436	1,289
Other Oils for Petro. Feed. Use	-	5,672	5,190	-129	-	31	-	-	10,702	1,379
Special Naphthas	-	792	234	-27	-	-19	-	402	616	1,123
Lubricants	-	4,546	246	-1,118	-	657	-	1,710	1,307	5,167
Waxes	-	331	38	0	-	4	-	57	308	276
Petroleum Coke	-	15,099	198	-	-	-253	-	9,352	6,198	6,751
Marketable	-	11,069	198	-	-	-253	-	9,352	2,168	6,751
Catalyst	-	4,030	-	-	-	-	-	-	4,030	-
Asphalt and Road Oil	-	3,936	150	-690	-	-152	-	142	3,406	4,824
Still Gas	-	11,089	-	-	-	-	-	-	11,089	-
Miscellaneous Products	-	1,110	0	-2	-	-193	-	21	1,280	594
Total	122,031	261,330	229,354	-171,198	3,483	3,323	244,653	29,522	167,501	1,132,450

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."