

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2006
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	158,115	-	317,672	-135	-6,280	481,103	829	0	1,029,251
Commercial	158,115	-	316,959	-135	-6,993	-	829	-	340,651
Alaskan	24,837	-	-	-	-	-	-	-	-
Lower 48 States	133,277	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	713	-	713	-	-	-	688,600
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	713	-	-	-	-	-	-
Natural Gas Liquids and LRGs	54,358	25,812	10,030	-	15,030	12,731	1,594	60,845	107,923
Pentanes Plus	8,382	-	469	-	1,771	5,908	327	845	13,222
Liquefied Petroleum Gases	45,976	25,812	9,561	-	13,259	6,823	1,267	60,000	94,701
Ethane/Ethylene	21,001	553	20	-	-580	0	0	22,154	16,673
Propane/Propylene	15,600	17,473	5,408	-	7,008	0	1,032	30,441	42,172
Normal Butane/Butylene	4,046	8,420	2,409	-	5,638	2,256	235	6,746	26,410
Isobutane/Isobutylene	5,329	-634	1,724	-	1,193	4,567	0	659	9,446
Other Liquids	-	-	53,537	-8,168	366	41,092	2,492	1,419	197,820
Other Hydrocarbons/Oxygenates	-	-	1,068	13,978	-904	13,557	2,393	0	10,527
Unfinished Oils	-	-	22,699	-	21	21,370	0	1,308	94,285
Motor Gasoline Blend. Comp. (MGBC)	-	-	29,770	-22,146	1,236	6,289	99	0	92,901
Reformulated	-	-	10,676	-12,600	2,442	-4,366	0	0	40,013
Conventional	-	-	19,094	-9,546	-1,206	10,655	99	0	52,888
Aviation Gasoline Blend. Comp.	-	-	0	-	13	-124	0	111	107
Finished Petroleum Products	-	540,774	59,672	22,852	13,940	-	37,275	572,083	388,982
Finished Motor Gasoline	-	260,826	15,873	22,852	5,600	-	5,268	288,683	121,404
Reformulated	-	84,921	298	13,793	-199	-	766	98,445	4,580
Conventional	-	175,905	15,575	9,059	5,799	-	4,502	190,238	116,824
Finished Aviation Gasoline	-	673	53	-	10	-	0	716	1,163
Kerosene-Type Jet Fuel	-	44,483	7,089	-	-310	-	1,005	50,877	40,869
Kerosene	-	793	311	-	-381	-	6	1,479	2,792
Distillate Fuel Oil ^d	-	127,535	13,457	0	7,981	-	7,090	125,921	123,765
15 ppm sulfur and under	-	23,547	1,764	-484	7,426	-	0	17,401	10,731
Greater than 15 ppm to 500 ppm sulfur	-	73,044	3,421	484	-1,845	-	2,454	76,340	65,862
Greater than 500 ppm sulfur	-	30,944	8,272	-	2,400	-	4,637	32,179	47,172
Residual Fuel Oil ^e	-	17,978	9,559	-	1,558	-	7,375	18,604	41,498
Less than 0.31 percent sulfur	-	2,773	762	-	1,476	-	-	-	6,376
0.31 to 1.00 percent sulfur	-	4,332	1,791	-	273	-	-	-	14,220
Greater than 1.00 percent sulfur	-	10,873	7,006	-	-124	-	-	-	20,769
Petrochemical Feedstocks	-	12,049	10,368	-	375	-	-	22,042	3,898
Naphtha for Petro. Feed. Use	-	5,760	5,103	-	378	-	-	10,485	2,207
Other Oils for Petro. Feed. Use	-	6,289	5,265	-	-3	-	-	11,557	1,691
Special Naphthas	-	1,212	380	-	1	-	675	916	1,475
Lubricants	-	6,172	377	-	805	-	2,410	3,334	8,890
Waxes	-	515	164	-	42	-	150	487	619
Petroleum Coke	-	26,690	660	-	-465	-	12,869	14,946	10,443
Marketable	-	18,833	660	-	-465	-	12,869	7,089	10,443
Catalyst	-	7,857	-	-	-	-	-	7,857	-
Asphalt and Road Oil	-	17,365	1,379	-	-1,121	-	388	19,477	30,973
Still Gas	-	22,351	-	-	-	-	-	22,351	-
Miscellaneous Products	-	2,132	2	-	-155	-	40	2,249	1,193
Total	212,473	566,586	440,911	14,549	23,056	534,926	42,190	634,346	1,723,976

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."