



# Petroleum Supply Monthly

July 2006

With Data for May 2006

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# **Petroleum Supply Monthly**

**July 2006**

**With Data for May 2006**

**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

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# Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web ( <a href="http://www.eia.doe.gov">http://www.eia.doe.gov</a> )	

# Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

## Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

## Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

## Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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**Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>158,115</b>	<b>-</b>	<b>317,672</b>	<b>-135</b>	<b>-6,280</b>	<b>481,103</b>	<b>829</b>	<b>0</b>	<b>1,029,251</b>
Commercial	158,115	-	316,959	-135	-6,993	-	829	-	340,651
Alaskan	24,837	-	-	-	-	-	-	-	-
Lower 48 States	133,277	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	713	-	713	-	-	-	688,600
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	713	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>54,358</b>	<b>25,812</b>	<b>10,030</b>	<b>-</b>	<b>15,030</b>	<b>12,731</b>	<b>1,594</b>	<b>60,845</b>	<b>107,923</b>
Pentanes Plus	8,382	-	469	-	1,771	5,908	327	845	13,222
Liquefied Petroleum Gases	45,976	25,812	9,561	-	13,259	6,823	1,267	60,000	94,701
Ethane/Ethylene	21,001	553	20	-	-580	0	0	22,154	16,673
Propane/Propylene	15,600	17,473	5,408	-	7,008	0	1,032	30,441	42,172
Normal Butane/Butylene	4,046	8,420	2,409	-	5,638	2,256	235	6,746	26,410
Isobutane/Isobutylene	5,329	-634	1,724	-	1,193	4,567	0	659	9,446
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>53,537</b>	<b>-8,168</b>	<b>366</b>	<b>41,092</b>	<b>2,492</b>	<b>1,419</b>	<b>197,820</b>
Other Hydrocarbons/Oxygenates	-	-	1,068	13,978	-904	13,557	2,393	0	10,527
Unfinished Oils	-	-	22,699	-	21	21,370	0	1,308	94,285
Motor Gasoline Blend. Comp. (MGBC)	-	-	29,770	-22,146	1,236	6,289	99	0	92,901
Reformulated	-	-	10,676	-12,600	2,442	-4,366	0	0	40,013
Conventional	-	-	19,094	-9,546	-1,206	10,655	99	0	52,888
Aviation Gasoline Blend. Comp.	-	-	0	-	13	-124	0	111	107
<b>Finished Petroleum Products</b>	<b>-</b>	<b>540,774</b>	<b>59,672</b>	<b>22,852</b>	<b>13,940</b>	<b>-</b>	<b>37,275</b>	<b>572,083</b>	<b>388,982</b>
Finished Motor Gasoline	-	260,826	15,873	22,852	5,600	-	5,268	288,683	121,404
Reformulated	-	84,921	298	13,793	-199	-	766	98,445	4,580
Conventional	-	175,905	15,575	9,059	5,799	-	4,502	190,238	116,824
Finished Aviation Gasoline	-	673	53	-	10	-	0	716	1,163
Kerosene-Type Jet Fuel	-	44,483	7,089	-	-310	-	1,005	50,877	40,869
Kerosene	-	793	311	-	-381	-	6	1,479	2,792
Distillate Fuel Oil <sup>d</sup>	-	127,535	13,457	0	7,981	-	7,090	125,921	123,765
15 ppm sulfur and under	-	23,547	1,764	-484	7,426	-	0	17,401	10,731
Greater than 15 ppm to 500 ppm sulfur	-	73,044	3,421	484	-1,845	-	2,454	76,340	65,862
Greater than 500 ppm sulfur	-	30,944	8,272	-	2,400	-	4,637	32,179	47,172
Residual Fuel Oil <sup>e</sup>	-	17,978	9,559	-	1,558	-	7,375	18,604	41,498
Less than 0.31 percent sulfur	-	2,773	762	-	1,476	-	-	-	6,376
0.31 to 1.00 percent sulfur	-	4,332	1,791	-	273	-	-	-	14,220
Greater than 1.00 percent sulfur	-	10,873	7,006	-	-124	-	-	-	20,769
Petrochemical Feedstocks	-	12,049	10,368	-	375	-	-	22,042	3,898
Naphtha for Petro. Feed. Use	-	5,760	5,103	-	378	-	-	10,485	2,207
Other Oils for Petro. Feed. Use	-	6,289	5,265	-	-3	-	-	11,557	1,691
Special Naphthas	-	1,212	380	-	1	-	675	916	1,475
Lubricants	-	6,172	377	-	805	-	2,410	3,334	8,890
Waxes	-	515	164	-	42	-	150	487	619
Petroleum Coke	-	26,690	660	-	-465	-	12,869	14,946	10,443
Marketable	-	18,833	660	-	-465	-	12,869	7,089	10,443
Catalyst	-	7,857	-	-	-	-	-	7,857	-
Asphalt and Road Oil	-	17,365	1,379	-	-1,121	-	388	19,477	30,973
Still Gas	-	22,351	-	-	-	-	-	22,351	-
Miscellaneous Products	-	2,132	2	-	-155	-	40	2,249	1,193
<b>Total</b>	<b>212,473</b>	<b>566,586</b>	<b>440,911</b>	<b>14,549</b>	<b>23,056</b>	<b>534,926</b>	<b>42,190</b>	<b>634,346</b>	<b>1,723,976</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
January-May 2006  
(Thousand Barrels)**

Commodity	Supply				Disposition				Ending Stocks <sup>d</sup>
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>763,414</b>	-	<b>1,495,512</b>	<b>14,703</b>	<b>21,470</b>	<b>2,248,370</b>	<b>3,789</b>	<b>0</b>	<b>1,029,251</b>
Commercial	763,414	-	1,493,424	14,703	17,414	-	3,789	-	340,651
Alaskan	120,925	-	-	-	-	-	-	-	-
Lower 48 States	642,490	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	2,088	-	4,056	-	-	-	688,600
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,088	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>257,714</b>	<b>90,793</b>	<b>47,866</b>	-	<b>-9,658</b>	<b>66,755</b>	<b>12,423</b>	<b>326,853</b>	<b>107,923</b>
Pentanes Plus	38,161	-	4,644	-	5,152	27,900	1,275	8,478	13,222
Liquefied Petroleum Gases	219,553	90,793	43,222	-	-14,810	38,855	11,148	318,375	94,701
Ethane/Ethylene	99,945	2,570	75	-	-7,998	0	0	110,588	16,673
Propane/Propylene	74,995	79,004	29,511	-	-15,205	0	9,214	189,501	42,172
Normal Butane/Butylene	19,430	12,736	9,185	-	5,534	19,763	1,934	14,120	26,410
Isobutane/Isobutylene	25,183	-3,517	4,451	-	2,859	19,092	0	4,166	9,446
<b>Other Liquids</b>	-	-	<b>204,990</b>	<b>2,402</b>	<b>30,877</b>	<b>163,601</b>	<b>10,494</b>	<b>2,420</b>	<b>197,820</b>
Other Hydrocarbons/Oxygenates	-	-	7,722	66,678	1,864	63,286	9,250	0	10,527
Unfinished Oils	-	-	96,824	-	8,424	86,601	0	1,799	94,285
Motor Gasoline Blend. Comp. (MGBC)	-	-	100,444	-64,276	20,672	14,252	1,244	0	92,901
Reformulated	-	-	27,941	-17,326	15,176	-4,561	0	0	40,013
Conventional	-	-	72,503	-46,950	5,496	18,813	1,244	0	52,888
Aviation Gasoline Blend. Comp.	-	-	0	-	-83	-538	0	621	107
<b>Finished Petroleum Products</b>	-	<b>2,537,201</b>	<b>286,660</b>	<b>69,604</b>	<b>-14,571</b>	-	<b>163,693</b>	<b>2,744,344</b>	<b>388,982</b>
Finished Motor Gasoline	-	1,216,629	84,964	69,604	-13,366	-	20,741	1,363,822	121,404
Reformulated	-	411,306	19,343	19,433	-15,712	-	2,485	463,308	4,580
Conventional	-	805,323	65,621	50,172	2,346	-	18,256	900,514	116,824
Finished Aviation Gasoline	-	2,598	114	-	-50	-	0	2,762	1,163
Kerosene-Type Jet Fuel	-	220,415	22,858	-	-915	-	4,828	239,360	40,869
Kerosene	-	9,763	656	-	-2,300	-	31	12,688	2,792
Distillate Fuel Oil	-	590,891	58,666	0	-12,245	-	24,991	636,811	123,765
15 ppm sulfur and under	-	33,434	3,759	-508	9,039	-	0	27,646	10,731
Greater than 15 ppm to 500 ppm sulfur	-	405,433	20,064	508	-11,184	-	10,522	426,667	65,862
Greater than 500 ppm sulfur	-	152,024	34,843	-	-10,100	-	14,470	182,497	47,172
Residual Fuel Oil <sup>e</sup>	-	95,427	58,203	-	4,171	-	36,351	113,108	41,498
Less than 0.31 percent sulfur	-	13,753	5,063	-	445	-	-	-	6,376
0.31 to 1.00 percent sulfur	-	22,843	15,730	-	2,562	-	-	-	14,220
Greater than 1.00 percent sulfur	-	58,831	37,410	-	1,206	-	-	-	20,769
Petrochemical Feedstocks	-	56,294	47,075	-	471	-	-	102,898	3,898
Naphtha for Petro. Feed. Use	-	28,065	14,968	-	258	-	-	42,775	2,207
Other Oils for Petro. Feed. Use	-	28,229	32,107	-	213	-	-	60,123	1,691
Special Naphthas	-	5,520	2,200	-	-58	-	2,388	5,390	1,475
Lubricants	-	26,492	1,353	-	-763	-	9,482	19,126	8,890
Waxes	-	2,510	362	-	70	-	795	2,007	619
Petroleum Coke	-	127,285	4,563	-	666	-	61,025	70,157	10,443
Marketable	-	91,008	4,563	-	666	-	61,025	33,880	10,443
Catalyst	-	36,277	-	-	-	-	-	36,277	-
Asphalt and Road Oil	-	70,831	5,624	-	10,018	-	1,779	64,658	30,973
Still Gas	-	103,075	-	-	-	-	-	103,075	-
Miscellaneous Products	-	9,471	22	-	-270	-	1,282	8,481	1,193
<b>Total</b>	<b>1,021,128</b>	<b>2,627,994</b>	<b>2,035,028</b>	<b>86,709</b>	<b>28,118</b>	<b>2,478,726</b>	<b>190,399</b>	<b>3,073,617</b>	<b>1,723,976</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,100</b>	-	<b>10,247</b>	<b>-4</b>	<b>-203</b>	<b>15,519</b>	<b>27</b>	<b>0</b>
Commercial	5,100	-	10,224	-4	-226	-	27	-
Alaskan	801	-	-	-	-	-	-	-
Lower 48 States	4,299	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	23	-	23	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	23	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,753</b>	<b>833</b>	<b>324</b>	-	<b>485</b>	<b>411</b>	<b>51</b>	<b>1,963</b>
Pentanes Plus	270	-	15	-	57	191	11	27
Liquefied Petroleum Gases	1,483	833	308	-	428	220	41	1,935
Ethane/Ethylene	677	18	1	-	-19	0	0	715
Propane/Propylene	503	564	174	-	226	0	33	982
Normal Butane/Butylene	131	272	78	-	182	73	8	218
Isobutane/Isobutylene	172	-20	56	-	38	147	0	21
<b>Other Liquids</b>	-	-	<b>1,727</b>	<b>-263</b>	<b>12</b>	<b>1,326</b>	<b>80</b>	<b>46</b>
Other Hydrocarbons/Oxygenates	-	-	34	451	-29	437	77	0
Unfinished Oils	-	-	732	-	1	689	0	42
Motor Gasoline Blend. Comp. (MGBC)	-	-	960	-714	40	203	3	0
Reformulated	-	-	344	-406	79	-141	0	0
Conventional	-	-	616	-308	-39	344	3	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
<b>Finished Petroleum Products</b>	-	<b>17,444</b>	<b>1,925</b>	<b>737</b>	<b>450</b>	-	<b>1,202</b>	<b>18,454</b>
Finished Motor Gasoline	-	8,414	512	737	181	-	170	9,312
Reformulated	-	2,739	10	445	-6	-	25	3,176
Conventional	-	5,674	502	292	187	-	145	6,137
Finished Aviation Gasoline	-	22	2	-	0	-	0	23
Kerosene-Type Jet Fuel	-	1,435	229	-	-10	-	32	1,641
Kerosene	-	26	10	-	-12	-	0	48
Distillate Fuel Oil <sup>d</sup>	-	4,114	434	0	257	-	229	4,062
15 ppm sulfur and under	-	760	57	-16	240	-	0	561
Greater than 15 ppm to 500 ppm sulfur	-	2,356	110	16	-60	-	79	2,463
Greater than 500 ppm sulfur	-	998	267	-	77	-	150	1,038
Residual Fuel Oil <sup>e</sup>	-	580	308	-	50	-	238	600
Less than 0.31 percent sulfur	-	89	25	-	48	-	-	-
0.31 to 1.00 percent sulfur	-	140	58	-	9	-	-	-
Greater than 1.00 percent sulfur	-	351	226	-	-4	-	-	-
Petrochemical Feedstocks	-	389	334	-	12	-	-	711
Naphtha for Petro. Feed. Use	-	186	165	-	12	-	-	338
Other Oils for Petro. Feed. Use	-	203	170	-	0	-	-	373
Special Naphthas	-	39	12	-	0	-	22	30
Lubricants	-	199	12	-	26	-	78	108
Waxes	-	17	5	-	1	-	5	16
Petroleum Coke	-	861	21	-	-15	-	415	482
Marketable	-	608	21	-	-15	-	415	229
Catalyst	-	253	-	-	-	-	-	253
Asphalt and Road Oil	-	560	44	-	-36	-	13	628
Still Gas	-	721	-	-	-	-	-	721
Miscellaneous Products	-	69	0	-	-5	-	1	73
<b>Total</b>	<b>6,854</b>	<b>18,277</b>	<b>14,223</b>	<b>469</b>	<b>744</b>	<b>17,256</b>	<b>1,361</b>	<b>20,463</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
January-May 2006**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,056</b>	<b>-</b>	<b>9,904</b>	<b>97</b>	<b>142</b>	<b>14,890</b>	<b>25</b>	<b>0</b>
Commercial	5,056	-	9,890	97	115	-	25	-
Alaskan	801	-	-	-	-	-	-	-
Lower 48 States	4,255	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	14	-	27	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	14	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,707</b>	<b>601</b>	<b>317</b>	<b>-</b>	<b>-64</b>	<b>442</b>	<b>82</b>	<b>2,165</b>
Pentanes Plus	253	-	31	-	34	185	8	56
Liquefied Petroleum Gases	1,454	601	286	-	-98	257	74	2,108
Ethane/Ethylene	662	17	0	-	-53	0	0	732
Propane/Propylene	497	523	195	-	-101	0	61	1,255
Normal Butane/Butylene	129	84	61	-	37	131	13	94
Isobutane/Isobutylene	167	-23	29	-	19	126	0	28
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1,358</b>	<b>16</b>	<b>204</b>	<b>1,083</b>	<b>69</b>	<b>16</b>
Other Hydrocarbons/Oxygenates	-	-	51	442	12	419	61	0
Unfinished Oils	-	-	641	-	56	574	0	12
Motor Gasoline Blend. Comp. (MGBC)	-	-	665	-426	137	94	8	0
Reformulated	-	-	185	-115	101	-30	0	0
Conventional	-	-	480	-311	36	125	8	0
Aviation Gasoline Blend. Comp.	-	-	0	-	-1	-4	0	4
<b>Finished Petroleum Products</b>	<b>-</b>	<b>16,803</b>	<b>1,898</b>	<b>461</b>	<b>-96</b>	<b>-</b>	<b>1,084</b>	<b>18,174</b>
Finished Motor Gasoline	-	8,057	563	461	-89	-	137	9,032
Reformulated	-	2,724	128	129	-104	-	16	3,068
Conventional	-	5,333	435	332	16	-	121	5,964
Finished Aviation Gasoline	-	17	1	-	0	-	0	18
Kerosene-Type Jet Fuel	-	1,460	151	-	-6	-	32	1,585
Kerosene	-	65	4	-	-15	-	0	84
Distillate Fuel Oil	-	3,913	389	0	-81	-	166	4,217
15 ppm sulfur and under	-	221	25	-3	60	-	0	183
Greater than 15 ppm to 500 ppm sulfur	-	2,685	133	3	-74	-	70	2,826
Greater than 500 ppm sulfur	-	1,007	231	-	-67	-	96	1,209
Residual Fuel Oil <sup>d</sup>	-	632	385	-	28	-	241	749
Less than 0.31 percent sulfur	-	91	34	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	151	104	-	17	-	-	-
Greater than 1.00 percent sulfur	-	390	248	-	8	-	-	-
Petrochemical Feedstocks	-	373	312	-	3	-	-	681
Naphtha for Petro. Feed. Use	-	186	99	-	2	-	-	283
Other Oils for Petro. Feed. Use	-	187	213	-	1	-	-	398
Special Naphthas	-	37	15	-	0	-	16	36
Lubricants	-	175	9	-	-5	-	63	127
Waxes	-	17	2	-	0	-	5	13
Petroleum Coke	-	843	30	-	4	-	404	465
Marketable	-	603	30	-	4	-	404	224
Catalyst	-	240	-	-	-	-	-	240
Asphalt and Road Oil	-	469	37	-	66	-	12	428
Still Gas	-	683	-	-	-	-	-	683
Miscellaneous Products	-	63	0	-	-2	-	8	56
<b>Total</b>	<b>6,762</b>	<b>17,404</b>	<b>13,477</b>	<b>574</b>	<b>186</b>	<b>16,415</b>	<b>1,261</b>	<b>20,355</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>715</b>	<b>-</b>	<b>45,168</b>	<b>315</b>	<b>538</b>	<b>1,015</b>	<b>45,537</b>	<b>184</b>	<b>0</b>	<b>16,892</b>
<b>Natural Gas Liquids and LRGs</b>	<b>571</b>	<b>2,000</b>	<b>2,537</b>	<b>1,991</b>	<b>-</b>	<b>1,282</b>	<b>59</b>	<b>43</b>	<b>5,715</b>	<b>5,939</b>
Pentanes Plus	97	-	0	0	-	5	0	0	92	41
Liquefied Petroleum Gases	474	2,000	2,537	1,991	-	1,277	59	43	5,623	5,898
Ethane/Ethylene	9	12	0	0	-	0	0	0	21	0
Propane/Propylene	312	1,357	2,127	1,991	-	549	0	16	5,222	3,924
Normal Butane/Butylene	104	728	105	0	-	509	0	27	401	1,561
Isobutane/Isobutylene	49	-97	305	0	-	219	59	0	-21	413
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>30,130</b>	<b>8,219</b>	<b>-6,995</b>	<b>4,137</b>	<b>27,205</b>	<b>128</b>	<b>-116</b>	<b>39,408</b>
Other Hydrocarbons/Oxygenates	-	-	417	0	2,904	-137	3,397	61	0	2,783
Unfinished Oils	-	-	4,630	197	-	803	4,252	0	-228	8,755
Motor Gasoline Blend. Comp. (MGBC)	-	-	25,083	8,022	-9,899	3,455	19,684	67	0	27,779
Reformulated	-	-	10,627	8,022	-9,346	2,171	7,132	0	0	16,614
Conventional	-	-	14,456	0	-553	1,284	12,552	67	0	11,165
Aviation Gasoline Blend. Comp.	-	-	0	0	-	16	-128	0	112	91
<b>Finished Petroleum Products</b>	<b>-</b>	<b>73,154</b>	<b>35,610</b>	<b>73,517</b>	<b>10,558</b>	<b>8,587</b>	<b>-</b>	<b>3,350</b>	<b>180,902</b>	<b>117,300</b>
Finished Motor Gasoline	-	45,365	12,560	39,209	10,558	2,746	-	11	104,935	30,871
Reformulated	-	29,244	298	0	10,153	-223	-	9	39,909	1,511
Conventional	-	16,121	12,262	39,209	405	2,969	-	2	65,026	29,360
Finished Aviation Gasoline	-	0	47	93	-	50	-	0	90	104
Kerosene-Type Jet Fuel	-	2,015	4,011	14,433	-	36	-	115	20,308	10,711
Kerosene	-	196	311	30	-	-60	-	1	596	1,751
Distillate Fuel Oil <sup>e</sup>	-	14,625	11,223	16,645	0	5,338	-	719	36,436	48,196
15 ppm sulfur and under	-	2,643	1,105	20	-13	370	-	0	3,385	1,042
Greater than 15 ppm to 500 ppm sulfur	-	5,675	2,751	12,151	13	375	-	718	19,497	16,139
Greater than 500 ppm sulfur	-	6,307	7,367	4,474	-	4,593	-	1	13,554	31,015
Residual Fuel Oil <sup>f</sup>	-	2,759	5,550	1,540	-	268	-	1,642	7,939	17,084
Less than 0.31 percent sulfur	-	1,464	251	405	-	1,366	-	-	-	4,616
0.31 to 1.00 percent sulfur	-	1,590	1,418	306	-	-351	-	-	-	7,678
Greater than 1.00 percent sulfur	-	-295	3,881	829	-	-747	-	-	-	4,790
Petrochemical Feedstocks	-	499	195	24	-	8	-	-	710	505
Naphtha for Petro. Feed. Use	-	499	188	73	-	8	-	-	752	505
Other Oils for Petro. Feed. Use	-	0	7	-49	-	0	-	-	-42	0
Special Naphthas	-	48	111	6	-	-11	-	6	170	71
Lubricants	-	584	40	683	-	173	-	326	808	1,698
Waxes	-	16	82	0	-	21	-	56	21	231
Petroleum Coke	-	1,454	437	-	-	18	-	425	1,448	99
Marketable	-	562	437	-	-	18	-	425	556	99
Catalyst	-	892	-	-	-	-	-	-	892	-
Asphalt and Road Oil	-	3,929	1,043	852	-	20	-	38	5,766	5,835
Still Gas	-	1,580	-	-	-	-	-	-	1,580	-
Miscellaneous Products	-	84	0	2	-	-20	-	13	93	144
<b>Total</b>	<b>1,286</b>	<b>75,154</b>	<b>113,445</b>	<b>84,042</b>	<b>4,101</b>	<b>15,021</b>	<b>72,801</b>	<b>3,706</b>	<b>186,500</b>	<b>179,539</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>3,214</b>	<b>-</b>	<b>221,333</b>	<b>1,300</b>	<b>-814</b>	<b>1,873</b>	<b>222,445</b>	<b>715</b>	<b>0</b>	<b>16,892</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,744</b>	<b>5,360</b>	<b>13,159</b>	<b>15,732</b>	<b>-</b>	<b>550</b>	<b>735</b>	<b>189</b>	<b>35,521</b>	<b>5,939</b>
Pentanes Plus	471	-	0	0	-	9	0	0	462	41
Liquefied Petroleum Gases	2,273	5,360	13,159	15,732	-	541	735	189	35,059	5,898
Ethane/Ethylene	70	20	0	0	-	0	0	0	90	0
Propane/Propylene	1,469	5,925	11,356	15,141	-	-352	0	92	34,151	3,924
Normal Butane/Butylene	514	234	1,112	283	-	695	406	98	944	1,561
Isobutane/Isobutylene	220	-819	691	308	-	198	329	0	-127	413
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>102,237</b>	<b>18,041</b>	<b>-5,579</b>	<b>16,891</b>	<b>95,255</b>	<b>771</b>	<b>1,782</b>	<b>39,408</b>
Other Hydrocarbons/Oxygenates	-	-	4,074	0	11,618	1,068	14,171	453	0	2,783
Unfinished Oils	-	-	15,821	283	-	610	14,337	0	1,157	8,755
Motor Gasoline Blend. Comp. (MGBC)	-	-	82,342	17,758	-17,197	15,261	67,324	318	0	27,779
Reformulated	-	-	27,268	17,453	-11,634	11,862	21,225	0	0	16,614
Conventional	-	-	55,074	305	-5,563	3,399	46,099	318	0	11,165
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-48	-577	0	625	91
<b>Finished Petroleum Products</b>	<b>-</b>	<b>323,663</b>	<b>194,337</b>	<b>376,211</b>	<b>17,895</b>	<b>-14,622</b>	<b>-</b>	<b>14,962</b>	<b>911,766</b>	<b>117,300</b>
Finished Motor Gasoline	-	190,350	75,802	201,413	17,895	-8,091	-	695	492,857	30,871
Reformulated	-	122,904	19,030	23,523	12,441	-10,448	-	49	188,297	1,511
Conventional	-	67,446	56,772	177,890	5,454	2,357	-	646	304,559	29,360
Finished Aviation Gasoline	-	0	95	365	-	13	-	0	447	104
Kerosene-Type Jet Fuel	-	11,757	13,962	70,980	-	1,755	-	235	94,709	10,711
Kerosene	-	1,071	656	116	-	-1,645	-	4	3,484	1,751
Distillate Fuel Oil	-	70,937	50,966	92,670	0	-10,392	-	2,854	222,111	48,196
15 ppm sulfur and under	-	4,113	2,392	720	-33	430	-	0	6,762	1,042
Greater than 15 ppm to 500 ppm sulfur	-	33,832	15,111	60,292	33	-5,265	-	2,215	112,318	16,139
Greater than 500 ppm sulfur	-	32,992	33,463	31,658	-	-5,557	-	639	103,031	31,015
Residual Fuel Oil <sup>e</sup>	-	17,110	43,883	4,887	-	2,570	-	7,319	55,991	17,084
Less than 0.31 percent sulfur	-	8,194	3,215	675	-	233	-	-	-	4,616
0.31 to 1.00 percent sulfur	-	8,381	13,925	720	-	1,807	-	-	-	7,678
Greater than 1.00 percent sulfur	-	535	26,743	3,492	-	530	-	-	-	4,790
Petrochemical Feedstocks	-	2,094	479	335	-	62	-	-	2,846	505
Naphtha for Petro. Feed. Use	-	2,094	449	542	-	62	-	-	3,023	505
Other Oils for Petro. Feed. Use	-	0	30	-207	-	0	-	-	-177	0
Special Naphthas	-	233	905	53	-	-2	-	325	868	71
Lubricants	-	2,700	208	2,582	-	-290	-	1,166	4,614	1,698
Waxes	-	59	207	0	-	64	-	326	-124	231
Petroleum Coke	-	7,236	2,593	-	-	65	-	1,688	8,076	99
Marketable	-	3,011	2,593	-	-	65	-	1,688	3,851	99
Catalyst	-	4,225	-	-	-	-	-	-	4,225	-
Asphalt and Road Oil	-	11,622	4,581	2,802	-	1,234	-	297	17,474	5,835
Still Gas	-	8,096	-	-	-	-	-	-	8,096	-
Miscellaneous Products	-	398	0	8	-	35	-	55	316	144
<b>Total</b>	<b>5,958</b>	<b>329,023</b>	<b>531,066</b>	<b>411,284</b>	<b>11,503</b>	<b>4,692</b>	<b>318,435</b>	<b>16,638</b>	<b>949,069</b>	<b>179,539</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>23</b>	<b>-</b>	<b>1,457</b>	<b>10</b>	<b>17</b>	<b>33</b>	<b>1,469</b>	<b>6</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>18</b>	<b>65</b>	<b>82</b>	<b>64</b>	<b>-</b>	<b>41</b>	<b>2</b>	<b>1</b>	<b>184</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	65	82	64	-	41	2	1	181
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	44	69	64	-	18	0	1	168
Normal Butane/Butylene	3	23	3	0	-	16	0	1	13
Isobutane/Isobutylene	2	-3	10	0	-	7	2	0	-1
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>972</b>	<b>265</b>	<b>-226</b>	<b>133</b>	<b>878</b>	<b>4</b>	<b>-4</b>
Other Hydrocarbons/Oxygenates	-	-	13	0	94	-4	110	2	0
Unfinished Oils	-	-	149	6	-	26	137	0	-7
Motor Gasoline Blend. Comp. (MGBC)	-	-	809	259	-319	111	635	2	0
Reformulated	-	-	343	259	-301	70	230	0	0
Conventional	-	-	466	0	-18	41	405	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-4	0	4
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,360</b>	<b>1,149</b>	<b>2,372</b>	<b>341</b>	<b>277</b>	<b>-</b>	<b>108</b>	<b>5,836</b>
Finished Motor Gasoline	-	1,463	405	1,265	341	89	-	0	3,385
Reformulated	-	943	10	0	328	-7	-	0	1,287
Conventional	-	520	396	1,265	13	96	-	0	2,098
Finished Aviation Gasoline	-	0	2	3	-	2	-	0	3
Kerosene-Type Jet Fuel	-	65	129	466	-	1	-	4	655
Kerosene	-	6	10	1	-	-2	-	0	19
Distillate Fuel Oil <sup>e</sup>	-	472	362	537	0	172	-	23	1,175
15 ppm sulfur and under	-	85	36	1	0	12	-	0	109
Greater than 15 ppm to 500 ppm	-	183	89	392	0	12	-	23	629
Greater than 500 ppm sulfur	-	203	238	144	-	148	-	0	437
Residual Fuel Oil <sup>f</sup>	-	89	179	50	-	9	-	53	256
Less than 0.31 percent sulfur	-	47	8	13	-	44	-	-	-
0.31 to 1.00 percent sulfur	-	51	46	10	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	-10	125	27	-	-24	-	-	-
Petrochemical Feedstocks	-	16	6	1	-	0	-	-	23
Naphtha for Petro. Feed. Use	-	16	6	2	-	0	-	-	24
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-1
Special Naphthas	-	2	4	0	-	0	-	0	5
Lubricants	-	19	1	22	-	6	-	11	26
Waxes	-	1	3	0	-	1	-	2	1
Petroleum Coke	-	47	14	-	-	1	-	14	47
Marketable	-	18	14	-	-	1	-	14	18
Catalyst	-	29	-	-	-	-	-	-	29
Asphalt and Road Oil	-	127	34	27	-	1	-	1	186
Still Gas	-	51	-	-	-	-	-	-	51
Miscellaneous Products	-	3	0	0	-	-1	-	0	3
<b>Total</b>	<b>41</b>	<b>2,424</b>	<b>3,660</b>	<b>2,711</b>	<b>132</b>	<b>485</b>	<b>2,348</b>	<b>120</b>	<b>6,016</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>21</b>	<b>-</b>	<b>1,466</b>	<b>9</b>	<b>-5</b>	<b>12</b>	<b>1,473</b>	<b>5</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>18</b>	<b>35</b>	<b>87</b>	<b>104</b>	<b>-</b>	<b>4</b>	<b>5</b>	<b>1</b>	<b>235</b>
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	35	87	104	-	4	5	1	232
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	39	75	100	-	-2	0	1	226
Normal Butane/Butylene	3	2	7	2	-	5	3	1	6
Isobutane/Isobutylene	1	-5	5	2	-	1	2	0	-1
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>677</b>	<b>119</b>	<b>-37</b>	<b>112</b>	<b>631</b>	<b>5</b>	<b>12</b>
Other Hydrocarbons/Oxygenates	-	-	27	0	77	7	94	3	0
Unfinished Oils	-	-	105	2	-	4	95	0	8
Motor Gasoline Blend. Comp. (MGBC)	-	-	545	118	-114	101	446	2	0
Reformulated	-	-	181	116	-77	79	141	0	0
Conventional	-	-	365	2	-37	23	305	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-4	0	4
<b>Finished Petroleum Products</b>	<b>-</b>	<b>2,143</b>	<b>1,287</b>	<b>2,491</b>	<b>119</b>	<b>-97</b>	<b>-</b>	<b>99</b>	<b>6,038</b>
Finished Motor Gasoline	-	1,261	502	1,334	119	-54	-	5	3,264
Reformulated	-	814	126	156	82	-69	-	0	1,247
Conventional	-	447	376	1,178	36	16	-	4	2,017
Finished Aviation Gasoline	-	0	1	2	-	0	-	0	3
Kerosene-Type Jet Fuel	-	78	92	470	-	12	-	2	627
Kerosene	-	7	4	1	-	-11	-	0	23
Distillate Fuel Oil	-	470	338	614	0	-69	-	19	1,471
15 ppm sulfur and under	-	27	16	5	0	3	-	0	45
Greater than 15 ppm to 500 ppm sulfur	-	224	100	399	0	-35	-	15	744
Greater than 500 ppm sulfur	-	218	222	210	-	-37	-	4	682
Residual Fuel Oil <sup>e</sup>	-	113	291	32	-	17	-	48	371
Less than 0.31 percent sulfur	-	54	21	4	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	56	92	5	-	12	-	-	-
Greater than 1.00 percent sulfur	-	4	177	23	-	4	-	-	-
Petrochemical Feedstocks	-	14	3	2	-	0	-	-	19
Naphtha for Petro. Feed. Use	-	14	3	4	-	0	-	-	20
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	6	0	-	0	-	2	6
Lubricants	-	18	1	17	-	-2	-	8	31
Waxes	-	0	1	0	-	0	-	2	-1
Petroleum Coke	-	48	17	-	-	0	-	11	53
Marketable	-	20	17	-	-	0	-	11	26
Catalyst	-	28	-	-	-	-	-	-	28
Asphalt and Road Oil	-	77	30	19	-	8	-	2	116
Still Gas	-	54	-	-	-	-	-	-	54
Miscellaneous Products	-	3	0	0	-	0	-	0	2
<b>Total</b>	<b>39</b>	<b>2,179</b>	<b>3,517</b>	<b>2,724</b>	<b>76</b>	<b>31</b>	<b>2,109</b>	<b>110</b>	<b>6,285</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>14,057</b>	-	<b>36,167</b>	<b>52,751</b>	<b>1,788</b>	<b>-96</b>	<b>104,240</b>	<b>618</b>	<b>0</b>	<b>71,888</b>
Cushing, Oklahoma	-	-	-	-	-	-1,792	-	-	-	23,333
<b>Natural Gas Liquids and LRGs</b>	<b>9,725</b>	<b>5,754</b>	<b>1,766</b>	<b>-922</b>	-	<b>4,964</b>	<b>3,224</b>	<b>467</b>	<b>7,668</b>	<b>33,389</b>
Pentanes Plus	1,115	-	31	1,176	-	154	1,861	241	66	3,080
Liquefied Petroleum Gases	8,610	5,754	1,735	-2,098	-	4,810	1,363	226	7,602	30,309
Ethane/Ethylene	3,812	0	13	-2,008	-	-551	0	0	2,368	2,487
Propane/Propylene	3,212	3,467	1,321	-592	-	3,215	0	68	4,125	17,839
Normal Butane/Butylene	870	2,364	266	50	-	2,096	125	159	1,170	7,852
Isobutane/Isobutylene	716	-77	135	452	-	50	1,238	0	-62	2,131
<b>Other Liquids</b>	-	-	<b>44</b>	<b>5,206</b>	<b>-7,863</b>	<b>-2,880</b>	<b>1,225</b>	<b>47</b>	<b>-1,005</b>	<b>33,137</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	3,621	-663	4,238	46	0	2,901
Unfinished Oils	-	-	44	909	-	-800	2,758	0	-1,005	14,572
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,297	-11,485	-1,420	-5,768	0	0	15,654
Reformulated	-	-	0	2,836	-819	-149	2,166	0	0	5,528
Conventional	-	-	0	1,461	-10,666	-1,271	-7,934	0	0	10,126
Aviation Gasoline Blend. Comp.	-	-	0	0	-	3	-3	0	0	10
<b>Finished Petroleum Products</b>	-	<b>108,464</b>	<b>703</b>	<b>34,663</b>	<b>11,262</b>	<b>1,902</b>	-	<b>876</b>	<b>152,314</b>	<b>92,502</b>
Finished Motor Gasoline	-	53,752	28	18,370	11,262	2,077	-	139	81,196	37,162
Reformulated	-	11,237	0	0	910	38	-	66	12,043	61
Conventional	-	42,515	28	18,370	10,352	2,039	-	73	69,153	37,101
Finished Aviation Gasoline	-	154	4	108	-	49	-	0	217	306
Kerosene-Type Jet Fuel	-	6,681	1	4,228	-	-125	-	3	11,032	7,419
Kerosene	-	-146	0	0	-	-320	-	1	173	404
Distillate Fuel Oil	-	28,206	173	11,475	0	981	-	44	38,829	27,290
15 ppm sulfur and under	-	7,980	0	840	-91	2,865	-	0	5,864	3,142
Greater than 15 ppm to 500 ppm sulfur	-	15,588	143	9,750	91	-551	-	40	26,083	18,563
Greater than 500 ppm sulfur	-	4,638	30	885	-	-1,333	-	4	6,882	5,585
Residual Fuel Oil <sup>e</sup>	-	1,741	47	-130	-	-185	-	180	1,663	1,747
Less than 0.31 percent sulfur	-	0	0	0	-	-238	-	-	-	197
0.31 to 1.00 percent sulfur	-	77	9	0	-	42	-	-	-	265
Greater than 1.00 percent sulfur	-	1,664	38	-130	-	11	-	-	-	1,285
Petrochemical Feedstocks	-	1,403	228	178	-	83	-	-	1,726	533
Naphtha for Petro. Feed. Use	-	1,132	160	0	-	100	-	-	1,192	407
Other Oils for Petro. Feed. Use	-	271	68	178	-	-17	-	-	534	126
Special Naphthas	-	208	35	21	-	25	-	0	239	242
Lubricants	-	540	88	575	-	3	-	142	1,058	928
Waxes	-	113	3	0	-	20	-	23	73	95
Petroleum Coke	-	4,432	9	-	-	-63	-	216	4,288	777
Marketable	-	3,029	9	-	-	-63	-	216	2,885	777
Catalyst	-	1,403	-	-	-	-	-	-	1,403	-
Asphalt and Road Oil	-	6,448	85	-162	-	-687	-	128	6,930	15,327
Still Gas	-	4,443	-	-	-	-	-	-	4,443	-
Miscellaneous Products	-	489	2	0	-	44	-	0	447	272
<b>Total</b>	<b>23,782</b>	<b>114,218</b>	<b>38,680</b>	<b>91,698</b>	<b>5,186</b>	<b>3,890</b>	<b>108,689</b>	<b>2,008</b>	<b>158,977</b>	<b>230,916</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>68,047</b>	-	<b>167,661</b>	<b>250,343</b>	<b>12,638</b>	<b>2,397</b>	<b>493,901</b>	<b>2,391</b>	<b>0</b>	<b>71,888</b>
Cushing, Oklahoma	-	-	-	-	-	1,556	-	-	-	23,333
<b>Natural Gas Liquids and LRGs</b>	<b>45,481</b>	<b>18,512</b>	<b>15,057</b>	<b>6,608</b>	-	<b>2,932</b>	<b>18,449</b>	<b>2,263</b>	<b>62,014</b>	<b>33,389</b>
Pentanes Plus	4,833	-	175	5,030	-	871	8,425	977	-235	3,080
Liquefied Petroleum Gases	40,648	18,512	14,882	1,578	-	2,061	10,024	1,286	62,249	30,309
Ethane/Ethylene	18,137	0	57	-7,957	-	-135	0	0	10,372	2,487
Propane/Propylene	15,278	16,124	12,409	6,297	-	-305	0	265	50,148	17,839
Normal Butane/Butylene	4,177	2,900	1,753	1,121	-	2,194	4,455	1,022	2,280	7,852
Isobutane/Isobutylene	3,056	-512	663	2,117	-	307	5,569	0	-552	2,131
<b>Other Liquids</b>	-	-	<b>44</b>	<b>25,247</b>	<b>-29,001</b>	<b>4,180</b>	<b>-2,714</b>	<b>175</b>	<b>-5,351</b>	<b>33,137</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	19,328	282	18,873	173	0	2,901
Unfinished Oils	-	-	44	3,110	-	2,453	6,052	0	-5,351	14,572
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	22,137	-48,330	1,482	-27,676	1	0	15,654
Reformulated	-	-	0	15,253	-5,149	335	9,769	0	0	5,528
Conventional	-	-	0	6,884	-43,181	1,147	-37,445	1	0	10,126
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-37	37	0	0	10
<b>Finished Petroleum Products</b>	-	<b>521,871</b>	<b>3,489</b>	<b>145,014</b>	<b>51,413</b>	<b>994</b>	-	<b>4,771</b>	<b>716,022</b>	<b>92,502</b>
Finished Motor Gasoline	-	256,772	162	74,734	51,413	-2,021	-	405	384,697	37,162
Reformulated	-	54,190	0	-19	5,721	-66	-	67	59,892	61
Conventional	-	202,582	162	74,753	45,692	-1,955	-	338	324,806	37,101
Finished Aviation Gasoline	-	507	12	268	-	-43	-	0	830	306
Kerosene-Type Jet Fuel	-	31,440	2	20,190	-	-560	-	55	52,137	7,419
Kerosene	-	3,599	0	105	-	-506	-	2	4,208	404
Distillate Fuel Oil	-	135,262	1,052	48,217	0	-1,817	-	336	186,012	27,290
15 ppm sulfur and under	-	8,804	0	1,746	-91	2,992	-	0	7,467	3,142
Greater than 15 ppm to 500 ppm sulfur	-	99,426	891	40,440	91	-3,076	-	90	143,834	18,563
Greater than 500 ppm sulfur	-	27,032	161	6,031	-	-1,733	-	246	34,711	5,585
Residual Fuel Oil <sup>e</sup>	-	8,422	645	-721	-	-135	-	614	7,867	1,747
Less than 0.31 percent sulfur	-	0	3	0	-	-68	-	-	-	197
0.31 to 1.00 percent sulfur	-	380	279	0	-	80	-	-	-	265
Greater than 1.00 percent sulfur	-	8,042	363	-721	-	-147	-	-	-	1,285
Petrochemical Feedstocks	-	6,133	738	567	-	87	-	-	7,351	533
Naphtha for Petro. Feed. Use	-	4,751	553	-187	-	58	-	-	5,059	407
Other Oils for Petro. Feed. Use	-	1,382	185	754	-	29	-	-	2,292	126
Special Naphthas	-	876	143	144	-	-53	-	1	1,215	242
Lubricants	-	2,615	345	1,913	-	-12	-	724	4,161	928
Waxes	-	467	11	0	-	20	-	160	298	95
Petroleum Coke	-	22,500	33	-	-	-587	-	1,762	21,358	777
Marketable	-	15,474	33	-	-	-587	-	1,762	14,332	777
Catalyst	-	7,026	-	-	-	-	-	-	7,026	-
Asphalt and Road Oil	-	30,507	334	-426	-	6,566	-	710	23,139	15,327
Still Gas	-	20,685	-	-	-	-	-	-	20,685	-
Miscellaneous Products	-	2,086	12	23	-	55	-	3	2,063	272
<b>Total</b>	<b>113,528</b>	<b>540,383</b>	<b>186,251</b>	<b>427,212</b>	<b>35,049</b>	<b>10,503</b>	<b>509,636</b>	<b>9,599</b>	<b>772,685</b>	<b>230,916</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>453</b>	<b>-</b>	<b>1,167</b>	<b>1,702</b>	<b>58</b>	<b>-3</b>	<b>3,363</b>	<b>20</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	-58	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>314</b>	<b>186</b>	<b>57</b>	<b>-30</b>	<b>-</b>	<b>160</b>	<b>104</b>	<b>15</b>	<b>247</b>
Pentanes Plus	36	0	1	38	-	5	60	8	2
Liquefied Petroleum Gases	278	186	56	-68	-	155	44	7	245
Ethane/Ethylene	123	0	0	-65	-	-18	0	0	76
Propane/Propylene	104	112	43	-19	-	104	0	2	133
Normal Butane/Butylene	28	76	9	2	-	68	4	5	38
Isobutane/Isobutylene	23	-2	4	15	-	2	40	0	-2
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>168</b>	<b>-254</b>	<b>-93</b>	<b>40</b>	<b>2</b>	<b>-32</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	117	-21	137	1	0
Unfinished Oils	-	-	1	29	-	-26	89	0	-32
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	139	-370	-46	-186	0	0
Reformulated	-	-	0	91	-26	-5	70	0	0
Conventional	-	-	0	47	-344	-41	-256	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,499</b>	<b>23</b>	<b>1,118</b>	<b>363</b>	<b>61</b>	<b>-</b>	<b>28</b>	<b>4,913</b>
Finished Motor Gasoline	-	1,734	1	593	363	67	-	4	2,619
Reformulated	-	362	0	0	29	1	-	2	388
Conventional	-	1,371	1	593	334	66	-	2	2,231
Finished Aviation Gasoline	-	5	0	3	-	2	-	0	7
Kerosene-Type Jet Fuel	-	216	0	136	-	-4	-	0	356
Kerosene	-	-5	0	0	-	-10	-	0	6
Distillate Fuel Oil	-	910	6	370	0	32	-	1	1,253
15 ppm sulfur and under	-	257	0	27	-3	92	-	0	189
Greater than 15 ppm to 500 ppm sulfur	-	503	5	315	3	-18	-	1	841
Greater than 500 ppm sulfur	-	150	1	29	-	-43	-	0	222
Residual Fuel Oil <sup>e</sup>	-	56	2	-4	-	-6	-	6	54
Less than 0.31 percent sulfur	-	0	0	0	-	-8	-	-	-
0.31 to 1.00 percent sulfur	-	2	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	54	1	-4	-	0	-	-	-
Petrochemical Feedstocks	-	45	7	6	-	3	-	-	56
Naphtha for Petro. Feed. Use	-	37	5	0	-	3	-	-	38
Other Oils for Petro. Feed. Use	-	9	2	6	-	-1	-	-	17
Special Naphthas	-	7	1	1	-	1	-	0	8
Lubricants	-	17	3	19	-	0	-	5	34
Waxes	-	4	0	0	-	1	-	1	2
Petroleum Coke	-	143	-	-	-	-2	-	7	138
Marketable	-	98	0	-	-	-2	-	7	93
Catalyst	-	45	-	-	-	-	-	-	45
Asphalt and Road Oil	-	208	3	-5	-	-22	-	4	224
Still Gas	-	143	0	-	-	-	-	-	143
Miscellaneous Products	-	16	0	0	-	1	-	0	14
<b>Total</b>	<b>767</b>	<b>3,684</b>	<b>1,248</b>	<b>2,958</b>	<b>167</b>	<b>125</b>	<b>3,506</b>	<b>65</b>	<b>5,128</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>451</b>	<b>-</b>	<b>1,110</b>	<b>1,658</b>	<b>84</b>	<b>16</b>	<b>3,271</b>	<b>16</b>	<b>0</b>
Cushing, Oklahoma	-	-	-	-	-	10	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>301</b>	<b>123</b>	<b>100</b>	<b>44</b>	<b>-</b>	<b>19</b>	<b>122</b>	<b>15</b>	<b>411</b>
Pentanes Plus	32	0	1	33	-	6	56	6	-2
Liquefied Petroleum Gases	269	123	99	10	-	14	66	9	412
Ethane/Ethylene	120	0	0	-53	-	-1	0	0	69
Propane/Propylene	101	107	82	42	-	-2	0	2	332
Normal Butane/Butylene	28	19	12	7	-	15	30	7	15
Isobutane/Isobutylene	20	-3	4	14	-	2	37	0	-4
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>167</b>	<b>-192</b>	<b>28</b>	<b>-18</b>	<b>1</b>	<b>-35</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	128	2	125	1	0
Unfinished Oils	-	-	0	21	-	16	40	0	-35
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	147	-320	10	-183	0	0
Reformulated	-	-	0	101	-34	2	65	0	0
Conventional	-	-	0	46	-286	8	-248	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,456</b>	<b>23</b>	<b>960</b>	<b>340</b>	<b>7</b>	<b>-</b>	<b>32</b>	<b>4,742</b>
Finished Motor Gasoline	-	1,700	1	495	340	-13	-	3	2,548
Reformulated	-	359	0	0	38	0	-	0	397
Conventional	-	1,342	1	495	303	-13	-	2	2,151
Finished Aviation Gasoline	-	3	0	2	-	0	-	0	5
Kerosene-Type Jet Fuel	-	208	0	134	-	-4	-	0	345
Kerosene	-	24	0	1	-	-3	-	0	28
Distillate Fuel Oil	-	896	7	319	0	-12	-	2	1,232
15 ppm sulfur and under	-	58	0	12	-1	20	-	0	49
Greater than 15 ppm to 500 ppm sulfur	-	658	6	268	1	-20	-	1	953
Greater than 500 ppm sulfur	-	179	1	40	-	-11	-	2	230
Residual Fuel Oil <sup>e</sup>	-	56	4	-5	-	-1	-	4	52
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	2	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	53	2	-5	-	-1	-	-	-
Petrochemical Feedstocks	-	41	5	4	-	1	-	-	49
Naphtha for Petro. Feed. Use	-	31	4	-1	-	0	-	-	34
Other Oils for Petro. Feed. Use	-	9	1	5	-	0	-	-	15
Special Naphthas	-	6	1	1	-	0	-	0	8
Lubricants	-	17	2	13	-	0	-	5	28
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	149	-	-	-	-4	-	12	141
Marketable	-	102	0	-	-	-4	-	12	95
Catalyst	-	47	-	-	-	-	-	-	47
Asphalt and Road Oil	-	202	2	-3	-	43	-	5	153
Still Gas	-	137	0	-	-	-	-	-	137
Miscellaneous Products	-	14	0	0	-	0	-	0	14
<b>Total</b>	<b>752</b>	<b>3,579</b>	<b>1,233</b>	<b>2,829</b>	<b>232</b>	<b>70</b>	<b>3,375</b>	<b>64</b>	<b>5,117</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>86,543</b>	-	<b>189,341</b>	<b>-49,576</b>	<b>-1,517</b>	<b>-4,741</b>	<b>229,532</b>	<b>0</b>	<b>0</b>	<b>869,937</b>
Commercial	86,543	-	188,628	-	-1,517	-5,454	229,532	0	-	181,337
Strategic Petroleum Reserve (SPR)	-	-	713	-	-	713	-	-	-	688,600
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	713	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>35,488</b>	<b>14,670</b>	<b>5,555</b>	<b>3,977</b>	-	<b>7,883</b>	<b>7,353</b>	<b>594</b>	<b>43,860</b>	<b>63,186</b>
Pentanes Plus	5,156	-	438	-601	-	1,532	3,181	0	280	9,694
Liquefied Petroleum Gases	30,332	14,670	5,117	4,578	-	6,351	4,172	594	43,580	53,492
Ethane/Ethylene	14,532	541	7	4,376	-	-29	0	0	19,485	13,863
Propane/Propylene	9,939	10,635	1,789	-223	-	2,846	0	586	18,708	19,231
Normal Butane/Butylene	2,159	3,589	2,037	504	-	2,695	1,492	8	4,094	14,360
Isobutane/Isobutylene	3,702	-95	1,284	-79	-	839	2,680	0	1,293	6,038
<b>Other Liquids</b>	-	-	<b>18,537</b>	<b>-13,620</b>	<b>5,383</b>	<b>-2,303</b>	<b>7,768</b>	<b>2,175</b>	<b>2,660</b>	<b>76,338</b>
Other Hydrocarbons/Oxygenates	-	-	461	0	4,738	187	2,863	2,149	0	3,048
Unfinished Oils	-	-	14,956	-1,106	-	-533	11,722	0	2,661	46,434
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,120	-12,514	645	-1,951	-6,824	26	0	26,850
Reformulated	-	-	49	-11,053	-3,545	-410	-14,139	0	0	7,725
Conventional	-	-	3,071	-1,461	4,190	-1,541	7,315	26	0	19,125
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-6	7	0	-1	6
<b>Finished Petroleum Products</b>	-	<b>246,660</b>	<b>15,921</b>	<b>-111,979</b>	<b>-383</b>	<b>2,484</b>	-	<b>26,753</b>	<b>120,982</b>	<b>122,989</b>
Finished Motor Gasoline	-	107,580	1,651	-61,069	-383	-606	-	4,573	43,812	39,287
Reformulated	-	10,970	0	-1,459	3,840	-66	-	595	12,821	1,136
Conventional	-	96,610	1,651	-59,610	-4,223	-540	-	3,978	30,990	38,151
Finished Aviation Gasoline	-	447	0	-241	-	-97	-	0	303	425
Kerosene-Type Jet Fuel	-	22,670	549	-18,950	-	766	-	280	3,223	12,997
Kerosene	-	734	0	-30	-	-13	-	2	715	471
Distillate Fuel Oil	-	60,404	885	-28,240	0	765	-	5,515	26,769	32,438
15 ppm sulfur and under	-	6,947	150	-635	-151	1,510	-	0	4,801	2,503
Greater than 15 ppm to 500 ppm sulfur	-	37,578	226	-22,246	151	98	-	1,659	13,952	22,296
Greater than 500 ppm sulfur	-	15,879	509	-5,359	-	-843	-	3,856	8,016	7,639
Residual Fuel Oil <sup>e</sup>	-	8,122	2,130	-1,410	-	1,325	-	4,700	2,817	15,968
Less than 0.31 percent sulfur	-	1,022	302	-405	-	342	-	-	-	1,234
0.31 to 1.00 percent sulfur	-	949	339	-306	-	477	-	-	-	4,174
Greater than 1.00 percent sulfur	-	6,151	1,489	-699	-	506	-	-	-	10,560
Petrochemical Feedstocks	-	9,800	9,840	-202	-	300	-	-	19,138	2,668
Naphtha for Petro. Feed. Use	-	4,128	4,650	-73	-	269	-	-	8,436	1,289
Other Oils for Petro. Feed. Use	-	5,672	5,190	-129	-	31	-	-	10,702	1,379
Special Naphthas	-	792	234	-27	-	-19	-	402	616	1,123
Lubricants	-	4,546	246	-1,118	-	657	-	1,710	1,307	5,167
Waxes	-	331	38	0	-	4	-	57	308	276
Petroleum Coke	-	15,099	198	-	-	-253	-	9,352	6,198	6,751
Marketable	-	11,069	198	-	-	-253	-	9,352	2,168	6,751
Catalyst	-	4,030	-	-	-	-	-	-	4,030	-
Asphalt and Road Oil	-	3,936	150	-690	-	-152	-	142	3,406	4,824
Still Gas	-	11,089	-	-	-	-	-	-	11,089	-
Miscellaneous Products	-	1,110	0	-2	-	-193	-	21	1,280	594
<b>Total</b>	<b>122,031</b>	<b>261,330</b>	<b>229,354</b>	<b>-171,198</b>	<b>3,483</b>	<b>3,323</b>	<b>244,653</b>	<b>29,522</b>	<b>167,501</b>	<b>1,132,450</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>415,381</b>	<b>-</b>	<b>889,015</b>	<b>-234,145</b>	<b>2,226</b>	<b>13,489</b>	<b>1,058,807</b>	<b>181</b>	<b>0</b>	<b>869,937</b>
Commercial	415,381	-	886,927	-	2,226	9,433	1,058,807	181	-	181,337
Strategic Petroleum Reserve (SPR)	-	-	2,088	-	-	4,056	-	-	-	688,600
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	2,088	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>168,355</b>	<b>55,489</b>	<b>17,763</b>	<b>741</b>	<b>-</b>	<b>-13,807</b>	<b>36,214</b>	<b>6,822</b>	<b>213,119</b>	<b>63,186</b>
Pentanes Plus	23,421	-	4,418	-2,332	-	4,131	14,996	0	6,380	9,694
Liquefied Petroleum Gases	144,934	55,489	13,345	3,073	-	-17,938	21,218	6,822	206,739	53,492
Ethane/Ethylene	69,375	2,550	18	19,130	-	-7,863	0	0	98,936	13,863
Propane/Propylene	47,778	47,441	4,168	-16,423	-	-13,800	0	6,530	90,234	19,231
Normal Butane/Butylene	9,625	5,957	6,064	1,084	-	1,659	10,536	292	10,243	14,360
Isobutane/Isobutylene	18,156	-459	3,095	-718	-	2,066	10,682	0	7,326	6,038
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>88,841</b>	<b>-48,316</b>	<b>21,289</b>	<b>10,066</b>	<b>33,966</b>	<b>8,793</b>	<b>8,989</b>	<b>76,338</b>
Other Hydrocarbons/Oxygenates	-	-	2,387	0	19,860	673	13,683	7,891	0	3,048
Unfinished Oils	-	-	72,923	-3,525	-	3,250	57,155	0	8,993	46,434
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,531	-44,791	1,429	6,141	-36,874	902	0	26,850
Reformulated	-	-	364	-37,522	-5,236	5,483	-47,877	0	0	7,725
Conventional	-	-	13,167	-7,269	6,665	658	11,003	902	0	19,125
Aviation Gasoline Blend. Comp.	-	-	0	0	-	2	2	0	-4	6
<b>Finished Petroleum Products</b>	<b>-</b>	<b>1,151,335</b>	<b>63,737</b>	<b>-534,758</b>	<b>-475</b>	<b>-2,856</b>	<b>-</b>	<b>111,582</b>	<b>571,113</b>	<b>122,989</b>
Finished Motor Gasoline	-	500,471	5,103	-287,095	-475	-4,531	-	18,117	204,418	39,287
Reformulated	-	66,131	0	-26,108	5,963	-5,930	-	2,097	49,820	1,136
Conventional	-	434,340	5,103	-260,987	-6,439	1,399	-	16,020	154,598	38,151
Finished Aviation Gasoline	-	1,743	0	-673	-	15	-	0	1,055	425
Kerosene-Type Jet Fuel	-	109,844	906	-93,113	-	-672	-	1,823	16,486	12,997
Kerosene	-	4,789	0	-139	-	-155	-	5	4,800	471
Distillate Fuel Oil	-	277,618	977	-141,636	0	707	-	17,148	119,104	32,438
15 ppm sulfur and under	-	11,279	150	-2,075	-155	2,400	-	0	6,799	2,503
Greater than 15 ppm to 500 ppm sulfur	-	193,221	226	-101,872	155	569	-	6,476	84,685	22,296
Greater than 500 ppm sulfur	-	73,118	601	-37,689	-	-2,262	-	10,672	27,620	7,639
Residual Fuel Oil <sup>e</sup>	-	44,054	7,268	-4,416	-	363	-	24,058	22,485	15,968
Less than 0.31 percent sulfur	-	4,239	1,031	-925	-	239	-	-	-	1,234
0.31 to 1.00 percent sulfur	-	5,805	1,501	-720	-	-320	-	-	-	4,174
Greater than 1.00 percent sulfur	-	34,010	4,736	-2,771	-	444	-	-	-	10,560
Petrochemical Feedstocks	-	46,487	45,523	-902	-	318	-	-	90,790	2,668
Naphtha for Petro. Feed. Use	-	21,214	13,631	-355	-	132	-	-	34,358	1,289
Other Oils for Petro. Feed. Use	-	25,273	31,892	-547	-	186	-	-	56,432	1,379
Special Naphthas	-	4,060	1,152	-197	-	-2	-	1,329	3,688	1,123
Lubricants	-	18,414	611	-4,180	-	-411	-	6,526	8,730	5,167
Waxes	-	1,665	70	0	-	-5	-	256	1,484	276
Petroleum Coke	-	70,367	1,858	-	-	1,134	-	40,725	30,366	6,751
Marketable	-	52,409	1,858	-	-	1,134	-	40,725	12,408	6,751
Catalyst	-	17,958	-	-	-	-	-	-	17,958	-
Asphalt and Road Oil	-	15,945	259	-2,376	-	747	-	413	12,668	4,824
Still Gas	-	50,543	-	-	-	-	-	-	50,543	-
Miscellaneous Products	-	5,335	10	-31	-	-364	-	1,182	4,496	594
<b>Total</b>	<b>583,736</b>	<b>1,206,824</b>	<b>1,059,356</b>	<b>-816,478</b>	<b>23,039</b>	<b>6,892</b>	<b>1,128,987</b>	<b>127,378</b>	<b>793,221</b>	<b>1,132,450</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,792</b>	<b>-</b>	<b>6,108</b>	<b>-1,599</b>	<b>-49</b>	<b>-153</b>	<b>7,404</b>	<b>0</b>	<b>0</b>
Commercial	2,792	-	6,085	-	-49	-176	7,404	0	-
Strategic Petroleum Reserve (SPR)	-	-	23	-	-	23	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	23	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,145</b>	<b>473</b>	<b>179</b>	<b>128</b>	<b>-</b>	<b>254</b>	<b>237</b>	<b>19</b>	<b>1,415</b>
Pentanes Plus	166	-	14	-19	-	49	103	0	9
Liquefied Petroleum Gases	978	473	165	148	-	205	135	19	1,406
Ethane/Ethylene	469	17	0	141	-	-1	0	0	629
Propane/Propylene	321	343	58	-7	-	92	0	19	603
Normal Butane/Butylene	70	116	66	16	-	87	48	0	132
Isobutane/Isobutylene	119	-3	41	-3	-	27	86	0	42
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>598</b>	<b>-439</b>	<b>174</b>	<b>-74</b>	<b>251</b>	<b>70</b>	<b>86</b>
Other Hydrocarbons/Oxygenates	-	-	15	0	153	6	92	69	0
Unfinished Oils	-	-	482	-36	-	-17	378	0	86
Motor Gasoline Blend. Comp. (MGBC)	-	-	101	-404	21	-63	-220	1	0
Reformulated	-	-	2	-357	-114	-13	-456	0	0
Conventional	-	-	99	-47	135	-50	236	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,957</b>	<b>514</b>	<b>-3,612</b>	<b>-12</b>	<b>80</b>	<b>-</b>	<b>863</b>	<b>3,903</b>
Finished Motor Gasoline	-	3,470	53	-1,970	-12	-20	-	148	1,413
Reformulated	-	354	0	-47	124	-2	-	19	414
Conventional	-	3,116	53	-1,923	-136	-17	-	128	1,000
Finished Aviation Gasoline	-	14	0	-8	-	-3	-	0	10
Kerosene-Type Jet Fuel	-	731	18	-611	-	25	-	9	104
Kerosene	-	24	0	-1	-	0	-	0	23
Distillate Fuel Oil	-	1,949	29	-911	0	25	-	178	864
15 ppm sulfur and under	-	224	5	-20	-5	49	-	0	155
Greater than 15 ppm to 500 ppm sulfur	-	1,212	7	-718	5	3	-	54	450
Greater than 500 ppm sulfur	-	512	16	-173	-	-27	-	124	259
Residual Fuel Oil <sup>e</sup>	-	262	69	-45	-	43	-	152	91
Less than 0.31 percent sulfur	-	33	10	-13	-	11	-	-	-
0.31 to 1.00 percent sulfur	-	31	11	-10	-	15	-	-	-
Greater than 1.00 percent sulfur	-	198	48	-23	-	16	-	-	-
Petrochemical Feedstocks	-	316	317	-7	-	10	-	-	617
Naphtha for Petro. Feed. Use	-	133	150	-2	-	9	-	-	272
Other Oils for Petro. Feed. Use	-	183	167	-4	-	1	-	-	345
Special Naphthas	-	26	8	-1	-	-1	-	13	20
Lubricants	-	147	8	-36	-	21	-	55	42
Waxes	-	11	1	0	-	0	-	2	10
Petroleum Coke	-	487	6	-	-	-8	-	302	200
Marketable	-	357	6	-	-	-8	-	302	70
Catalyst	-	130	-	-	-	-	-	-	130
Asphalt and Road Oil	-	127	5	-22	-	-5	-	5	110
Still Gas	-	358	-	-	-	-	-	-	358
Miscellaneous Products	-	36	0	0	-	-6	-	1	41
<b>Total</b>	<b>3,936</b>	<b>8,430</b>	<b>7,399</b>	<b>-5,523</b>	<b>112</b>	<b>107</b>	<b>7,892</b>	<b>952</b>	<b>5,403</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,751</b>	<b>-</b>	<b>5,888</b>	<b>-1,551</b>	<b>15</b>	<b>89</b>	<b>7,012</b>	<b>1</b>	<b>0</b>
Commercial	2,751	-	5,874	-	15	62	7,012	1	-
Strategic Petroleum Reserve (SPR)	-	-	14	-	-	27	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	14	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,115</b>	<b>367</b>	<b>118</b>	<b>5</b>	<b>-</b>	<b>-91</b>	<b>240</b>	<b>45</b>	<b>1,411</b>
Pentanes Plus	155	-	29	-15	-	27	99	0	42
Liquefied Petroleum Gases	960	367	88	20	-	-119	141	45	1,369
Ethane/Ethylene	459	17	0	127	-	-52	0	0	655
Propane/Propylene	316	314	28	-109	-	-91	0	43	598
Normal Butane/Butylene	64	39	40	7	-	11	70	2	68
Isobutane/Isobutylene	120	-3	20	-5	-	14	71	0	49
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>588</b>	<b>-320</b>	<b>141</b>	<b>67</b>	<b>225</b>	<b>58</b>	<b>60</b>
Other Hydrocarbons/Oxygenates	-	-	16	0	132	4	91	52	0
Unfinished Oils	-	-	483	-23	-	22	379	0	60
Motor Gasoline Blend. Comp. (MGBC)	-	-	90	-297	9	41	-244	6	0
Reformulated	-	-	2	-248	-35	36	-317	0	0
Conventional	-	-	87	-48	44	4	73	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,625</b>	<b>422</b>	<b>-3,541</b>	<b>-3</b>	<b>-19</b>	<b>-</b>	<b>739</b>	<b>3,782</b>
Finished Motor Gasoline	-	3,314	34	-1,901	-3	-30	-	120	1,354
Reformulated	-	438	0	-173	39	-39	-	14	330
Conventional	-	2,876	34	-1,728	-43	9	-	106	1,024
Finished Aviation Gasoline	-	12	0	-4	-	0	-	0	7
Kerosene-Type Jet Fuel	-	727	6	-617	-	-4	-	12	109
Kerosene	-	32	0	-1	-	-1	-	0	32
Distillate Fuel Oil	-	1,839	6	-938	0	5	-	114	789
15 ppm sulfur and under	-	75	1	-14	-1	16	-	0	45
Greater than 15 ppm to 500 ppm sulfur	-	1,280	1	-675	1	4	-	43	561
Greater than 500 ppm sulfur	-	484	4	-250	-	-15	-	71	183
Residual Fuel Oil <sup>e</sup>	-	292	48	-29	-	2	-	159	149
Less than 0.31 percent sulfur	-	28	7	-6	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	38	10	-5	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	225	31	-18	-	3	-	-	-
Petrochemical Feedstocks	-	308	301	-6	-	2	-	-	601
Naphtha for Petro. Feed. Use	-	140	90	-2	-	1	-	-	228
Other Oils for Petro. Feed. Use	-	167	211	-4	-	1	-	-	374
Special Naphthas	-	27	8	-1	-	0	-	9	24
Lubricants	-	122	4	-28	-	-3	-	43	58
Waxes	-	11	0	0	-	0	-	2	10
Petroleum Coke	-	466	12	-	-	8	-	270	201
Marketable	-	347	12	-	-	8	-	270	82
Catalyst	-	119	-	-	-	-	-	-	119
Asphalt and Road Oil	-	106	2	-16	-	5	-	3	84
Still Gas	-	335	-	-	-	-	-	-	335
Miscellaneous Products	-	35	0	0	-	-2	-	8	30
<b>Total</b>	<b>3,866</b>	<b>7,992</b>	<b>7,016</b>	<b>-5,407</b>	<b>153</b>	<b>46</b>	<b>7,477</b>	<b>844</b>	<b>5,253</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>10,773</b>	-	<b>9,855</b>	<b>-3,490</b>	<b>612</b>	<b>-111</b>	<b>17,834</b>	<b>26</b>	<b>0</b>	<b>14,165</b>
<b>Natural Gas Liquids and LRGs</b>	<b>6,363</b>	<b>321</b>	<b>148</b>	<b>-5,046</b>	-	<b>97</b>	<b>374</b>	<b>113</b>	<b>1,202</b>	<b>1,595</b>
Pentanes Plus	959	-	0	-575	-	23	112	78	171	234
Liquefied Petroleum Gases	5,404	321	148	-4,471	-	74	262	35	1,031	1,361
Ethane/Ethylene	2,643	0	0	-2,368	-	0	0	0	275	323
Propane/Propylene	1,732	244	147	-1,176	-	47	0	12	888	445
Normal Butane/Butylene	754	142	1	-554	-	21	100	23	199	410
Isobutane/Isobutylene	275	-65	0	-373	-	6	162	0	-331	183
<b>Other Liquids</b>	-	-	<b>1</b>	<b>0</b>	<b>230</b>	<b>-211</b>	<b>404</b>	<b>0</b>	<b>38</b>	<b>4,352</b>
Other Hydrocarbons/Oxygenates	-	-	1	0	217	-1	219	0	0	87
Unfinished Oils	-	-	0	0	-	-132	94	0	38	2,830
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	13	-78	91	0	0	1,435
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	13	-78	91	0	0	1,435
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>18,948</b>	<b>374</b>	<b>-117</b>	<b>-99</b>	<b>453</b>	-	<b>23</b>	<b>18,630</b>	<b>10,811</b>
Finished Motor Gasoline	-	8,859	0	36	-99	340	-	0	8,455	4,216
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,859	0	36	-99	340	-	0	8,455	4,216
Finished Aviation Gasoline	-	13	1	0	-	0	-	0	14	33
Kerosene-Type Jet Fuel	-	775	2	35	-	-180	-	0	992	479
Kerosene	-	3	0	0	-	2	-	0	1	57
Distillate Fuel Oil	-	5,874	299	-188	0	596	-	0	5,389	3,298
15 ppm sulfur and under	-	1,497	0	-225	0	740	-	0	532	905
Greater than 15 ppm to 500 ppm sulfur	-	3,405	279	37	0	-293	-	0	4,014	1,745
Greater than 500 ppm sulfur	-	972	20	0	-	149	-	0	843	648
Residual Fuel Oil <sup>e</sup>	-	587	0	0	-	60	-	2	525	354
Less than 0.31 percent sulfur	-	58	0	0	-	12	-	-	-	20
0.31 to 1.00 percent sulfur	-	147	0	0	-	15	-	-	-	76
Greater than 1.00 percent sulfur	-	382	0	0	-	33	-	-	-	258
Petrochemical Feedstocks	-	28	0	0	-	0	-	-	28	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	28	0	0	-	0	-	-	28	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	0	0	-	0	-	12	-12	0
Waxes	-	55	0	0	-	-3	-	0	58	17
Petroleum Coke	-	604	0	-	-	10	-	2	592	95
Marketable	-	366	0	-	-	10	-	2	354	95
Catalyst	-	238	-	-	-	-	-	-	238	-
Asphalt and Road Oil	-	1,329	72	0	-	-377	-	6	1,772	2,241
Still Gas	-	747	-	-	-	-	-	-	747	-
Miscellaneous Products	-	74	0	0	-	5	-	0	69	18
<b>Total</b>	<b>17,136</b>	<b>19,269</b>	<b>10,378</b>	<b>-8,653</b>	<b>742</b>	<b>228</b>	<b>18,612</b>	<b>162</b>	<b>19,870</b>	<b>30,923</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>51,976</b>	<b>-</b>	<b>45,342</b>	<b>-17,498</b>	<b>1,255</b>	<b>111</b>	<b>80,862</b>	<b>102</b>	<b>0</b>	<b>14,165</b>
<b>Natural Gas Liquids and LRGs</b>	<b>30,199</b>	<b>590</b>	<b>1,587</b>	<b>-23,081</b>	<b>-</b>	<b>42</b>	<b>2,144</b>	<b>314</b>	<b>6,795</b>	<b>1,595</b>
Pentanes Plus	4,422	-	51	-2,698	-	63	800	264	648	234
Liquefied Petroleum Gases	25,777	590	1,536	-20,383	-	-21	1,344	50	6,147	1,361
Ethane/Ethylene	12,342	0	0	-11,173	-	0	0	0	1,169	323
Propane/Propylene	8,496	1,204	1,336	-5,015	-	-85	0	13	6,093	445
Normal Butane/Butylene	3,602	-316	200	-2,488	-	39	713	37	209	410
Isobutane/Isobutylene	1,337	-298	0	-1,707	-	25	631	0	-1,324	183
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>8</b>	<b>0</b>	<b>1,474</b>	<b>-322</b>	<b>1,878</b>	<b>3</b>	<b>-77</b>	<b>4,352</b>
Other Hydrocarbons/Oxygenates	-	-	8	0	1,113	-2	1,120	3	0	87
Unfinished Oils	-	-	0	0	-	-175	252	0	-77	2,830
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	361	-145	506	0	0	1,435
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	361	-145	506	0	0	1,435
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>87,174</b>	<b>1,859</b>	<b>-1,440</b>	<b>-361</b>	<b>711</b>	<b>-</b>	<b>107</b>	<b>86,415</b>	<b>10,811</b>
Finished Motor Gasoline	-	41,642	0	-1,236	-361	-120	-	0	40,165	4,216
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	41,642	0	-1,236	-361	-120	-	0	40,165	4,216
Finished Aviation Gasoline	-	49	4	0	-	0	-	0	53	33
Kerosene-Type Jet Fuel	-	4,039	8	820	-	-205	-	0	5,072	479
Kerosene	-	297	0	-82	-	-19	-	0	234	57
Distillate Fuel Oil	-	25,720	1,399	-942	0	412	-	1	25,764	3,298
15 ppm sulfur and under	-	1,527	0	-391	0	905	-	0	231	905
Greater than 15 ppm to 500 ppm sulfur	-	19,855	1,291	-475	0	-616	-	1	21,286	1,745
Greater than 500 ppm sulfur	-	4,338	108	-76	-	123	-	0	4,247	648
Residual Fuel Oil <sup>e</sup>	-	2,410	0	0	-	100	-	8	2,302	354
Less than 0.31 percent sulfur	-	257	0	0	-	11	-	-	-	20
0.31 to 1.00 percent sulfur	-	646	0	0	-	16	-	-	-	76
Greater than 1.00 percent sulfur	-	1,507	0	0	-	73	-	-	-	258
Petrochemical Feedstocks	-	69	0	0	-	0	-	-	69	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	69	0	0	-	0	-	-	69	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	127	0	-	0	-	51	76	0
Waxes	-	319	0	0	-	-9	-	3	325	17
Petroleum Coke	-	2,764	0	-	-	4	-	9	2,751	95
Marketable	-	1,674	0	-	-	4	-	9	1,661	95
Catalyst	-	1,090	-	-	-	-	-	-	1,090	-
Asphalt and Road Oil	-	6,292	321	0	-	535	-	33	6,045	2,241
Still Gas	-	3,247	-	-	-	-	-	-	3,247	-
Miscellaneous Products	-	326	0	0	-	13	-	0	313	18
<b>Total</b>	<b>82,175</b>	<b>87,764</b>	<b>48,796</b>	<b>-42,019</b>	<b>2,368</b>	<b>542</b>	<b>84,884</b>	<b>525</b>	<b>93,133</b>	<b>30,923</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>348</b>	<b>-</b>	<b>318</b>	<b>-113</b>	<b>20</b>	<b>-4</b>	<b>575</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>205</b>	<b>10</b>	<b>5</b>	<b>-163</b>	<b>-</b>	<b>3</b>	<b>12</b>	<b>4</b>	<b>39</b>
Pentanes Plus	31	-	0	-19	-	1	4	3	6
Liquefied Petroleum Gases	174	10	5	-144	-	2	8	1	33
Ethane/Ethylene	85	0	0	-76	-	0	0	0	9
Propane/Propylene	56	8	5	-38	-	2	0	0	29
Normal Butane/Butylene	24	5	0	-18	-	1	3	1	6
Isobutane/Isobutylene	9	-2	0	-12	-	0	5	0	-11
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>-7</b>	<b>13</b>	<b>0</b>	<b>1</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	7	0	7	0	0
Unfinished Oils	-	-	0	0	-	-4	3	0	1
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	0	-3	3	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	0	-3	3	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>611</b>	<b>12</b>	<b>-4</b>	<b>-3</b>	<b>15</b>	<b>-</b>	<b>1</b>	<b>601</b>
Finished Motor Gasoline	-	286	0	1	-3	11	-	0	273
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	286	0	1	-3	11	-	0	273
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	25	0	1	-	-6	-	0	32
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	189	10	-6	0	19	-	0	174
15 ppm sulfur and under	-	48	0	-7	0	24	-	0	17
Greater than 15 ppm to 500 ppm sulfur	-	110	9	1	0	-9	-	0	129
Greater than 500 ppm sulfur	-	31	1	0	-	5	-	0	27
Residual Fuel Oil <sup>e</sup>	-	19	0	0	-	2	-	0	17
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	12	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	11
Catalyst	-	8	-	-	-	-	-	-	8
Asphalt and Road Oil	-	43	2	0	-	-12	-	0	57
Still Gas	-	24	-	-	-	-	-	-	24
Miscellaneous Products	-	2	0	0	-	0	-	0	2
<b>Total</b>	<b>553</b>	<b>622</b>	<b>335</b>	<b>-279</b>	<b>24</b>	<b>7</b>	<b>600</b>	<b>5</b>	<b>641</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>344</b>	<b>-</b>	<b>300</b>	<b>-116</b>	<b>8</b>	<b>1</b>	<b>536</b>	<b>1</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>200</b>	<b>4</b>	<b>11</b>	<b>-153</b>	<b>-</b>	<b>0</b>	<b>14</b>	<b>2</b>	<b>45</b>
Pentanes Plus	29	-	0	-18	-	0	5	2	4
Liquefied Petroleum Gases	171	4	10	-135	-	0	9	0	41
Ethane/Ethylene	82	0	0	-74	-	0	0	0	8
Propane/Propylene	56	8	9	-33	-	-1	0	0	40
Normal Butane/Butylene	24	-2	1	-16	-	0	5	0	1
Isobutane/Isobutylene	9	-2	0	-11	-	0	4	0	-9
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>10</b>	<b>-2</b>	<b>12</b>	<b>0</b>	<b>-1</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	7	0	7	0	0
Unfinished Oils	-	-	0	0	-	-1	2	0	-1
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	2	-1	3	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	2	-1	3	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>577</b>	<b>12</b>	<b>-10</b>	<b>-2</b>	<b>5</b>	<b>-</b>	<b>1</b>	<b>572</b>
Finished Motor Gasoline	-	276	0	-8	-2	-1	-	0	266
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	276	0	-8	-2	-1	-	0	266
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	27	0	5	-	-1	-	0	34
Kerosene	-	2	0	-1	-	0	-	0	2
Distillate Fuel Oil	-	170	9	-6	0	3	-	0	171
15 ppm sulfur and under	-	10	0	-3	0	6	-	0	2
Greater than 15 ppm to 500 ppm sulfur	-	131	9	-3	0	-4	-	0	141
Greater than 500 ppm sulfur	-	29	1	-1	-	1	-	0	28
Residual Fuel Oil <sup>e</sup>	-	16	0	0	-	1	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	1	0	-	0	-	0	1
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	42	2	0	-	4	-	0	40
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	0	-	0	2
<b>Total</b>	<b>544</b>	<b>581</b>	<b>323</b>	<b>-278</b>	<b>16</b>	<b>4</b>	<b>562</b>	<b>3</b>	<b>617</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>46,027</b>	-	<b>37,141</b>	<b>0</b>	<b>-1,555</b>	<b>-2,347</b>	<b>83,960</b>	<b>0</b>	<b>0</b>	<b>56,369</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,211</b>	<b>3,067</b>	<b>24</b>	<b>0</b>	-	<b>804</b>	<b>1,721</b>	<b>376</b>	<b>2,401</b>	<b>3,814</b>
Pentanes Plus	1,055	-	0	0	-	57	754	8	236	173
Liquefied Petroleum Gases	1,156	3,067	24	0	-	747	967	368	2,165	3,641
Ethane/Ethylene	5	0	0	0	-	0	0	0	5	0
Propane/Propylene	405	1,770	24	0	-	351	0	351	1,497	733
Normal Butane/Butylene	159	1,597	0	0	-	317	539	17	883	2,227
Isobutane/Isobutylene	587	-300	0	0	-	79	428	0	-220	681
<b>Other Liquids</b>	-	-	<b>4,825</b>	<b>195</b>	<b>1,077</b>	<b>1,623</b>	<b>4,490</b>	<b>142</b>	<b>-158</b>	<b>44,585</b>
Other Hydrocarbons/Oxygenates	-	-	189	0	2,497	-290	2,840	136	0	1,708
Unfinished Oils	-	-	3,069	0	-	683	2,544	0	-158	21,694
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,567	195	-1,420	1,230	-894	6	0	21,183
Reformulated	-	-	0	195	1,110	830	475	0	0	10,146
Conventional	-	-	1,567	0	-2,530	400	-1,369	6	0	11,037
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>93,548</b>	<b>7,064</b>	<b>3,916</b>	<b>1,514</b>	<b>514</b>	-	<b>6,273</b>	<b>99,256</b>	<b>45,380</b>
Finished Motor Gasoline	-	45,270	1,634	3,454	1,514	1,043	-	545	50,285	9,868
Reformulated	-	33,470	0	1,459	-1,110	52	-	96	33,671	1,872
Conventional	-	11,800	1,634	1,995	2,624	991	-	449	16,614	7,996
Finished Aviation Gasoline	-	59	1	40	-	8	-	0	92	295
Kerosene-Type Jet Fuel	-	12,342	2,526	254	-	-807	-	608	15,321	9,263
Kerosene	-	6	0	0	-	10	-	2	-6	109
Distillate Fuel Oil	-	18,426	877	308	0	301	-	813	18,497	12,543
15 ppm sulfur and under	-	4,480	509	0	-229	1,941	-	0	2,819	3,139
Greater than 15 ppm to 500 ppm sulfur	-	10,798	22	308	229	-1,474	-	37	12,794	7,119
Greater than 500 ppm sulfur	-	3,148	346	0	-	-166	-	776	2,884	2,285
Residual Fuel Oil <sup>e</sup>	-	4,769	1,832	0	-	90	-	850	5,661	6,345
Less than 0.31 percent sulfur	-	229	209	0	-	-6	-	-	-	309
0.31 to 1.00 percent sulfur	-	1,569	25	0	-	90	-	-	-	2,027
Greater than 1.00 percent sulfur	-	2,971	1,598	0	-	73	-	-	-	3,876
Petrochemical Feedstocks	-	319	105	0	-	-16	-	-	440	192
Naphtha for Petro. Feed. Use	-	1	105	0	-	1	-	-	105	6
Other Oils for Petro. Feed. Use	-	318	0	0	-	-17	-	-	335	186
Special Naphthas	-	164	0	0	-	6	-	267	-109	36
Lubricants	-	502	3	-140	-	-28	-	221	172	1,097
Waxes	-	0	41	0	-	0	-	13	28	0
Petroleum Coke	-	5,101	16	-	-	-177	-	2,874	2,420	2,721
Marketable	-	3,807	16	-	-	-177	-	2,874	1,126	2,721
Catalyst	-	1,294	-	-	-	-	-	0	1,294	-
Asphalt and Road Oil	-	1,723	29	0	-	75	-	74	1,603	2,746
Still Gas	-	4,492	-	-	-	-	-	0	4,492	-
Miscellaneous Products	-	375	0	0	-	9	-	5	361	165
<b>Total</b>	<b>48,238</b>	<b>96,615</b>	<b>49,054</b>	<b>4,111</b>	<b>1,036</b>	<b>594</b>	<b>90,171</b>	<b>6,791</b>	<b>101,499</b>	<b>150,148</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>224,796</b>	-	<b>172,161</b>	<b>0</b>	<b>-601</b>	<b>3,600</b>	<b>392,355</b>	<b>401</b>	<b>0</b>	<b>56,369</b>
<b>Natural Gas Liquids and LRGs</b>	<b>10,935</b>	<b>10,842</b>	<b>300</b>	<b>0</b>	-	<b>625</b>	<b>9,213</b>	2,835	<b>9,404</b>	<b>3,814</b>
Pentanes Plus	5,014	-	0	0	-	78	3,679	34	1,223	173
Liquefied Petroleum Gases	5,921	10,842	300	0	-	547	5,534	2,801	8,181	3,641
Ethane/Ethylene	21	0	0	0	-	0	0	0	21	0
Propane/Propylene	1,974	8,310	242	0	-	-663	0	2,315	8,874	733
Normal Butane/Butylene	1,512	3,961	56	0	-	947	3,653	486	443	2,227
Isobutane/Isobutylene	2,414	-1,429	2	0	-	263	1,881	0	-1,157	681
<b>Other Liquids</b>	-	-	<b>13,860</b>	<b>5,028</b>	<b>14,219</b>	<b>62</b>	<b>35,216</b>	<b>752</b>	<b>-2,923</b>	<b>44,585</b>
Other Hydrocarbons/Oxygenates	-	-	1,253	0	14,759	-157	15,439	730	0	1,708
Unfinished Oils	-	-	8,036	132	-	2,286	8,805	0	-2,923	21,694
Motor Gasoline Blend. Comp. (MGBC)	-	-	4,571	4,896	-540	-2,067	10,972	22	0	21,183
Reformulated	-	-	309	4,816	4,693	-2,504	12,322	0	0	10,146
Conventional	-	-	4,262	80	-5,233	437	-1,350	22	0	11,037
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>453,158</b>	<b>23,238</b>	<b>14,973</b>	<b>1,132</b>	<b>1,202</b>	-	<b>32,270</b>	<b>459,029</b>	<b>45,380</b>
Finished Motor Gasoline	-	227,394	3,897	12,184	1,132	1,397	-	1,525	241,685	9,868
Reformulated	-	168,081	313	2,604	-4,693	732	-	273	165,300	1,872
Conventional	-	59,313	3,584	9,580	5,825	665	-	1,252	76,385	7,996
Finished Aviation Gasoline	-	299	3	40	-	-35	-	0	377	295
Kerosene-Type Jet Fuel	-	63,335	7,980	1,123	-	-1,233	-	2,716	70,955	9,263
Kerosene	-	7	0	0	-	25	-	21	-39	109
Distillate Fuel Oil	-	81,354	4,272	1,691	0	-1,155	-	4,652	83,820	12,543
15 ppm sulfur and under	-	7,711	1,217	0	-229	2,312	-	0	6,387	3,139
Greater than 15 ppm to 500 ppm sulfur	-	59,099	2,545	1,615	229	-2,796	-	1,739	64,545	7,119
Greater than 500 ppm sulfur	-	14,544	510	76	-	-671	-	2,912	12,889	2,285
Residual Fuel Oil <sup>e</sup>	-	23,431	6,407	250	-	1,273	-	4,352	24,463	6,345
Less than 0.31 percent sulfur	-	1,063	814	250	-	30	-	-	-	309
0.31 to 1.00 percent sulfur	-	7,631	25	0	-	979	-	-	-	2,027
Greater than 1.00 percent sulfur	-	14,737	5,568	0	-	306	-	-	-	3,876
Petrochemical Feedstocks	-	1,511	335	0	-	4	-	-	1,842	192
Naphtha for Petro. Feed. Use	-	6	335	0	-	6	-	-	335	6
Other Oils for Petro. Feed. Use	-	1,505	0	0	-	-2	-	-	1,507	186
Special Naphthas	-	351	0	0	-	-1	-	730	-378	36
Lubricants	-	2,763	62	-315	-	-50	-	1,014	1,546	1,097
Waxes	-	0	74	0	-	0	-	51	23	0
Petroleum Coke	-	24,418	79	-	-	50	-	16,842	7,605	2,721
Marketable	-	18,440	79	-	-	50	-	16,842	1,627	2,721
Catalyst	-	5,978	-	-	-	-	-	0	5,978	-
Asphalt and Road Oil	-	6,465	129	0	-	936	-	327	5,331	2,746
Still Gas	-	20,504	-	-	-	-	-	0	20,504	-
Miscellaneous Products	-	1,326	0	0	-	-9	-	42	1,293	165
<b>Total</b>	<b>235,731</b>	<b>464,000</b>	<b>209,559</b>	<b>20,001</b>	<b>14,750</b>	<b>5,489</b>	<b>436,784</b>	<b>36,258</b>	<b>465,510</b>	<b>150,148</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	1,485	-	1,198	0	-50	-76	2,708	0	0
<b>Natural Gas Liquids and LRGs</b>	71	99	1	0	-	26	56	12	77
Pentanes Plus	34	-	0	0	-	2	24	0	8
Liquefied Petroleum Gases	37	99	1	0	-	24	31	12	70
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	57	1	0	-	11	0	11	48
Normal Butane/Butylene	5	52	0	0	-	10	17	1	28
Isobutane/Isobutylene	19	-10	0	0	-	3	14	0	-7
<b>Other Liquids</b>	-	-	156	6	35	52	145	5	-5
Other Hydrocarbons/Oxygenates	-	-	6	0	81	-9	92	4	0
Unfinished Oils	-	-	99	0	-	22	82	0	-5
Motor Gasoline Blend. Comp. (MGBC)	-	-	51	6	-46	40	-29	0	0
Reformulated	-	-	0	6	36	27	15	0	0
Conventional	-	-	51	0	-82	13	-44	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	3,018	228	126	49	17	-	202	3,202
Finished Motor Gasoline	-	1,460	53	111	49	34	-	18	1,622
Reformulated	-	1,080	0	47	-36	2	-	3	1,086
Conventional	-	381	53	64	85	32	-	14	536
Finished Aviation Gasoline	-	2	0	1	-	0	-	0	3
Kerosene-Type Jet Fuel	-	398	81	8	-	-26	-	20	494
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	594	28	10	0	10	-	26	597
15 ppm sulfur and under	-	145	16	0	-7	63	-	0	91
Greater than 15 ppm to 500 ppm sulfur	-	348	1	10	7	-48	-	1	413
Greater than 500 ppm sulfur	-	102	11	0	-	-5	-	25	93
Residual Fuel Oil <sup>e</sup>	-	154	59	0	-	3	-	27	183
Less than 0.31 percent sulfur	-	7	7	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	51	1	0	-	3	-	-	-
Greater than 1.00 percent sulfur	-	96	52	0	-	2	-	-	-
Petrochemical Feedstocks	-	10	3	0	-	-1	-	-	14
Naphtha for Petro. Feed. Use	-	0	3	0	-	0	-	-	3
Other Oils for Petro. Feed. Use	-	10	0	0	-	-1	-	-	11
Special Naphthas	-	5	0	0	-	0	-	9	-4
Lubricants	-	16	0	-5	-	-1	-	7	6
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	165	1	-	-	-6	-	93	78
Marketable	-	123	1	-	-	-6	-	93	36
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	56	1	0	-	2	-	2	52
Still Gas	-	145	-	-	-	-	-	-	145
Miscellaneous Products	-	12	0	0	-	0	-	0	12
<b>Total</b>	<b>1,556</b>	<b>3,117</b>	<b>1,582</b>	<b>133</b>	<b>33</b>	<b>19</b>	<b>2,909</b>	<b>219</b>	<b>3,274</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>1,489</b>	<b>-</b>	<b>1,140</b>	<b>0</b>	<b>-4</b>	<b>24</b>	<b>2,598</b>	<b>3</b>	<b>0</b>
<b>Natural Gas Liquids and LRGs</b>	<b>72</b>	<b>72</b>	<b>2</b>	<b>0</b>	<b>-</b>	<b>4</b>	<b>61</b>	<b>19</b>	<b>62</b>
Pentanes Plus	33	-	0	0	-	1	24	0	8
Liquefied Petroleum Gases	39	72	2	0	-	4	37	19	54
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	55	2	0	-	-4	0	15	59
Normal Butane/Butylene	10	26	0	0	-	6	24	3	3
Isobutane/Isobutylene	16	-9	0	0	-	2	12	0	-8
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>92</b>	<b>33</b>	<b>94</b>	<b>0</b>	<b>233</b>	<b>5</b>	<b>-19</b>
Other Hydrocarbons/Oxygenates	-	-	8	0	98	-1	102	5	0
Unfinished Oils	-	-	53	1	-	15	58	0	-19
Motor Gasoline Blend. Comp. (MGBC)	-	-	30	32	-4	-14	73	0	0
Reformulated	-	-	2	32	31	-17	82	0	0
Conventional	-	-	28	1	-35	3	-9	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>3,001</b>	<b>154</b>	<b>99</b>	<b>7</b>	<b>8</b>	<b>-</b>	<b>214</b>	<b>3,040</b>
Finished Motor Gasoline	-	1,506	26	81	7	9	-	10	1,601
Reformulated	-	1,113	2	17	-31	5	-	2	1,095
Conventional	-	393	24	63	39	4	-	8	506
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	2
Kerosene-Type Jet Fuel	-	419	53	7	-	-8	-	18	470
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	539	28	11	0	-8	-	31	555
15 ppm sulfur and under	-	51	8	0	-2	15	-	0	42
Greater than 15 ppm to 500 ppm sulfur	-	391	17	11	2	-19	-	12	427
Greater than 500 ppm sulfur	-	96	3	1	-	-4	-	19	85
Residual Fuel Oil <sup>e</sup>	-	155	42	2	-	8	-	29	162
Less than 0.31 percent sulfur	-	7	5	2	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	51	0	0	-	6	-	-	-
Greater than 1.00 percent sulfur	-	98	37	0	-	2	-	-	-
Petrochemical Feedstocks	-	10	2	0	-	0	-	-	12
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	10	0	0	-	0	-	-	10
Special Naphthas	-	2	0	0	-	0	-	5	-3
Lubricants	-	18	0	-2	-	0	-	7	10
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	162	1	-	-	0	-	112	50
Marketable	-	122	1	-	-	0	-	112	11
Catalyst	-	40	-	-	-	-	-	-	40
Asphalt and Road Oil	-	43	1	0	-	6	-	2	35
Still Gas	-	136	-	-	-	-	-	-	136
Miscellaneous Products	-	9	0	0	-	0	-	0	9
<b>Total</b>	<b>1,561</b>	<b>3,073</b>	<b>1,388</b>	<b>132</b>	<b>98</b>	<b>36</b>	<b>2,893</b>	<b>240</b>	<b>3,083</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 25. Production of Crude Oil by PAD District and State**  
(Thousand Barrels)

PAD District and State	March 2006		January-March 2006	
	Total	Daily Average	Total	Daily Average
<b>PAD District 1</b>	<b>700</b>	<b>23</b>	<b>1,833</b>	<b>20</b>
Florida	199	6	578	6
New York	24	1	64	1
Pennsylvania	359	12	849	9
Virginia	1	0	2	0
West Virginia	121	4	344	4
Adjustment <sup>a</sup>	-3	0	-4	0
<b>PAD District 2</b>	<b>13,981</b>	<b>451</b>	<b>40,455</b>	<b>450</b>
Illinois	866	28	2,556	28
Indiana	150	5	472	5
Kansas	2,684	87	8,340	93
Kentucky	240	8	581	6
Michigan	444	14	1,303	14
Missouri	8	0	19	0
Nebraska	198	6	580	6
North Dakota	3,272	106	9,210	102
Ohio	510	16	1,477	16
Oklahoma	5,329	172	15,433	171
South Dakota	122	4	355	4
Tennessee	23	1	67	1
Adjustment <sup>a</sup>	135	4	62	1
<b>PAD District 3</b>	<b>85,403</b>	<b>2,755</b>	<b>245,856</b>	<b>2,732</b>
Alabama	651	21	1,874	21
Arkansas	509	16	1,460	16
Louisiana	6,365	205	17,540	195
Mississippi	1,493	48	4,244	47
New Mexico	4,818	155	14,256	158
Texas	32,212	1,039	93,914	1,043
Federal Offshore PAD District 3	38,874	1,254	111,172	1,235
Adjustment <sup>a</sup>	482	16	1,396	16
<b>PAD District 4</b>	<b>10,701</b>	<b>345</b>	<b>30,944</b>	<b>344</b>
Colorado	1,855	60	5,387	60
Montana	3,059	99	8,775	97
Utah	1,395	45	4,073	45
Wyoming	4,450	144	12,716	141
Adjustment <sup>a</sup>	-58	-2	-6	0
<b>PAD District 5</b>	<b>44,695</b>	<b>1,442</b>	<b>134,200</b>	<b>1,491</b>
Alaska	23,322	752	72,080	801
South Alaska	542	17	1,598	18
North Slope	22,780	735	70,482	783
Adjustment for Alaska <sup>a</sup>	0	0	0	0
Arizona	4	0	10	0
California	18,978	612	56,012	622
Nevada	36	1	107	1
Federal Offshore PAD District 5	2,228	72	6,066	67
Adjustment excluding Alaska <sup>a</sup>	127	4	-75	-1
<b>U.S. Total</b>	<b>155,481</b>	<b>5,016</b>	<b>453,288</b>	<b>5,037</b>

<sup>a</sup> These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

**Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, May 2006**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Net Production</b>							
<b>Natural Gas Liquids</b>	<b>21</b>	<b>550</b>	<b>571</b>	<b>2,605</b>	<b>418</b>	<b>6,702</b>	<b>9,725</b>
Pentanes Plus	4	93	97	183	103	829	1,115
Liquefied Petroleum Gases	17	457	474	2,422	315	5,873	8,610
Ethane	2	7	9	1,252	0	2,560	3,812
Propane	8	304	312	808	200	2,204	3,212
Normal Butane	7	97	104	219	115	536	870
Isobutane	0	49	49	143	0	573	716
<b>Stocks</b>							
<b>Natural Gas Liquids</b>	<b>17</b>	<b>65</b>	<b>82</b>	<b>209</b>	<b>64</b>	<b>918</b>	<b>1,191</b>
Pentanes Plus	0	41	41	24	25	159	208
Liquefied Petroleum Gases	17	24	41	185	39	759	983
Ethane	0	0	0	19	0	249	268
Propane	8	20	28	95	22	252	369
Normal Butane	9	3	12	35	17	167	219
Isobutane	0	1	1	36	0	91	127

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Production</b>									
<b>Natural Gas Liquids</b>	<b>18,241</b>	<b>3,620</b>	<b>7,388</b>	<b>425</b>	<b>5,814</b>	<b>35,488</b>	<b>6,363</b>	<b>2,211</b>	<b>54,358</b>
Pentanes Plus	2,936	463	992	98	667	5,156	959	1,055	8,382
Liquefied Petroleum Gases	15,305	3,157	6,396	327	5,147	30,332	5,404	1,156	45,976
Ethane	7,175	1,679	2,821	110	2,747	14,532	2,643	5	21,001
Propane	5,111	937	2,219	112	1,560	9,939	1,732	405	15,600
Normal Butane	1,927	-1,138	757	65	548	2,159	754	159	4,046
Isobutane	1,092	1,679	599	40	292	3,702	275	587	5,329
<b>Stocks</b>									
<b>Natural Gas Liquids</b>	<b>179</b>	<b>1,870</b>	<b>998</b>	<b>10</b>	<b>57</b>	<b>3,114</b>	<b>256</b>	<b>114</b>	<b>4,757</b>
Pentanes Plus	52	172	578	2	19	823	88	19	1,179
Liquefied Petroleum Gases	127	1,698	420	8	38	2,291	168	95	3,578
Ethane	6	549	0	0	0	555	1	0	824
Propane	94	716	49	5	20	884	114	36	1,431
Normal Butane	17	242	179	3	8	449	37	33	750
Isobutane	10	191	192	0	10	403	16	26	573

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2006**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>42,505</b>	<b>3,032</b>	<b>45,537</b>	<b>68,048</b>	<b>12,652</b>	<b>23,540</b>	<b>104,240</b>
<b>Natural Gas Liquids and LRGs</b>	<b>59</b>	<b>0</b>	<b>59</b>	<b>2,074</b>	<b>271</b>	<b>879</b>	<b>3,224</b>
Pentanes Plus	0	0	0	1,068	216	577	1,861
Liquefied Petroleum Gases	59	0	59	1,006	55	302	1,363
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	87	18	20	125
Isobutane	59	0	59	919	37	282	1,238
<b>Other Liquids</b>	<b>27,098</b>	<b>107</b>	<b>27,205</b>	<b>1,636</b>	<b>-1,055</b>	<b>644</b>	<b>1,225</b>
Other Hydrocarbons/Oxygenates	3,292	105	3,397	2,920	805	513	4,238
Other Hydrocarbons/Hydrogen	0	0	0	588	51	59	698
Oxygenates	3,292	105	3,397	2,332	754	454	3,540
Fuel Ethanol (FE)	3,274	105	3,379	2,332	754	454	3,540
Methyl Tertiary Butyl Ether (MTBE)	18	0	18	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils (net)	4,243	9	4,252	3,845	96	-1,183	2,758
Naphthas and Lighter	684	10	694	1,191	196	-77	1,310
Kerosene and Light Gas Oils	471	0	471	314	-63	-547	-296
Heavy Gas Oils	909	2	911	2,070	-28	44	2,086
Residuum	2,179	-3	2,176	270	-9	-603	-342
Motor Gasoline Blending Components (MGBC) (net)	19,691	-7	19,684	-5,126	-1,956	1,314	-5,768
Reformulated	7,132	0	7,132	-94	1,181	1,079	2,166
GTAB	1,075	0	1,075	0	0	0	0
RBOB for Blending with Ether	-66	0	-66	0	0	0	0
RBOB for Blending with Alcohol	6,123	0	6,123	-94	1,181	1,079	2,166
Conventional	12,559	-7	12,552	-5,032	-3,137	235	-7,934
CBOB for Blending with Alcohol	0	0	0	-5,548	-2,890	106	-8,332
GTAB	874	0	874	0	0	0	0
Other	11,685	-7	11,678	516	-247	129	398
Aviation Gasoline Blending Components (net)	-128	0	-128	-3	0	0	-3
<b>Total Input</b>	<b>69,662</b>	<b>3,139</b>	<b>72,801</b>	<b>71,758</b>	<b>11,868</b>	<b>25,063</b>	<b>108,689</b>

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,  
May 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>18,452</b>	<b>112,360</b>	<b>90,030</b>	<b>6,081</b>	<b>2,609</b>	<b>229,532</b>	<b>17,834</b>	<b>83,960</b>	<b>481,103</b>
<b>Natural Gas Liquids and LRGs</b>	<b>817</b>	<b>4,007</b>	<b>2,098</b>	<b>182</b>	<b>249</b>	<b>7,353</b>	<b>374</b>	<b>1,721</b>	<b>12,731</b>
Pentanes Plus	452	1,629	867	131	102	3,181	112	754	5,908
Liquefied Petroleum Gases	365	2,378	1,231	51	147	4,172	262	967	6,823
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	289	890	313	0	0	1,492	100	539	2,256
Isobutane	76	1,488	918	51	147	2,680	162	428	4,567
<b>Other Liquids</b>	<b>3,880</b>	<b>2,489</b>	<b>1,823</b>	<b>-29</b>	<b>-395</b>	<b>7,768</b>	<b>404</b>	<b>4,490</b>	<b>41,092</b>
Other Hydrocarbons/Oxygenates	682	1,476	664	33	8	2,863	219	2,840	13,557
Other Hydrocarbons/Hydrogen	210	677	664	20	0	1,571	86	742	3,097
Oxygenates	472	799	0	13	8	1,292	133	2,098	10,460
Fuel Ethanol (FE)	472	664	0	13	8	1,157	133	2,098	10,307
Methyl Tertiary Butyl Ether (MTBE)	0	135	0	0	0	135	0	0	153
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	648	5,087	5,982	-60	65	11,722	94	2,544	21,370
Naphthas and Lighter	74	351	259	23	35	742	122	-289	2,579
Kerosene and Light Gas Oils	194	-1,959	-108	-98	19	-1,952	-120	314	-1,583
Heavy Gas Oils	270	6,564	4,349	60	11	11,254	51	2,445	16,747
Residuum	110	131	1,482	-45	0	1,678	41	74	3,627
Motor Gasoline Blending Components (MGBC) (net)	2,543	-4,074	-4,823	-2	-468	-6,824	91	-894	6,289
Reformulated	2,954	-12,370	-4,224	0	-499	-14,139	0	475	-4,366
GTAB	0	0	0	0	0	0	0	0	1,075
RBOB for Blending with Ether	0	-813	0	0	0	-813	0	0	-879
RBOB for Blending with Alcohol	2,954	-11,557	-4,224	0	-499	-13,326	0	475	-4,562
Conventional	-411	8,296	-599	-2	31	7,315	91	-1,369	10,655
CBOB for Blending with Alcohol	-379	-208	0	0	0	-587	-200	-2,772	-11,891
GTAB	0	0	0	0	0	0	0	0	874
Other	-32	8,504	-599	-2	31	7,902	291	1,403	21,672
Aviation Gasoline Blending Components (net)	7	0	0	0	0	7	0	0	-124
<b>Total Input</b>	<b>23,149</b>	<b>118,856</b>	<b>93,951</b>	<b>6,234</b>	<b>2,463</b>	<b>244,653</b>	<b>18,612</b>	<b>90,171</b>	<b>534,926</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2006**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,927	73	2,000	4,680	485	589	5,754
Ethane/Ethylene	12	0	12	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	12	0	12	0	0	0	0
Propane/Propylene	1,319	38	1,357	2,585	298	584	3,467
Propane	814	38	852	1,735	238	470	2,443
Propylene	505	0	505	850	60	114	1,024
Normal Butane/Butylene	692	36	728	1,994	185	185	2,364
Normal Butane	663	36	699	1,827	185	185	2,197
Butylene	29	0	29	167	0	0	167
Isobutane/Isobutylene	-96	-1	-97	101	2	-180	-77
Isobutane	-157	-1	-158	101	2	-180	-77
Isobutylene	61	0	61	0	0	0	0
Finished Motor Gasoline	44,173	1,192	45,365	34,950	5,305	13,497	53,752
Reformulated	29,244	0	29,244	8,497	1,542	1,198	11,237
Reformulated Blended with Ether	265	0	265	0	0	0	0
Reformulated Blended with Alcohol	28,979	0	28,979	8,497	1,542	1,198	11,237
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	14,929	1,192	16,121	26,453	3,763	12,299	42,515
Conventional Blended with Alcohol	3,739	1,046	4,785	14,734	5,993	3,292	24,019
Conventional Other	11,190	146	11,336	11,719	-2,230	9,007	18,496
Finished Aviation Gasoline	0	0	0	30	107	17	154
Kerosene-Type Jet Fuel	2,015	0	2,015	4,798	822	1,061	6,681
Commercial	2,015	0	2,015	4,653	792	753	6,198
Military	0	0	0	145	30	308	483
Kerosene	160	36	196	-28	-61	-57	-146
Distillate Fuel Oil	13,699	926	14,625	17,155	3,353	7,698	28,206
15 ppm sulfur and under	2,160	483	2,643	4,249	1,758	1,973	7,980
Greater than 15 ppm to 500 ppm sulfur	5,349	326	5,675	10,539	1,006	4,043	15,588
Greater than 500 ppm sulfur	6,190	117	6,307	2,367	589	1,682	4,638
Residual Fuel Oil	2,734	25	2,759	1,279	284	178	1,741
Less than 0.31 percent sulfur	1,458	6	1,464	0	0	0	0
0.31 to 1.00 percent sulfur	1,590	0	1,590	77	0	0	77
Greater than 1.00 percent sulfur	-314	19	-295	1,202	284	178	1,664
Petrochemical Feedstocks	499	0	499	1,332	0	71	1,403
Naphtha for Petro. Feed. Use	499	0	499	1,132	0	0	1,132
Other Oils for Petro. Feed. Use	0	0	0	200	0	71	271
Special Naphthas	35	13	48	187	0	21	208
Lubricants	373	211	584	246	0	294	540
Naphthenic	0	0	0	0	0	0	0
Paraffinic	373	211	584	246	0	294	540
Waxes	0	16	16	52	0	61	113
Petroleum Coke	1,429	25	1,454	2,709	747	976	4,432
Marketable	562	0	562	1,618	577	834	3,029
Catalyst	867	25	892	1,091	170	142	1,403
Asphalt and Road Oil	3,321	608	3,929	4,598	1,238	612	6,448
Still Gas	1,518	62	1,580	2,794	638	1,011	4,443
Miscellaneous Products	68	16	84	244	92	153	489
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	68	16	84	244	92	153	489
<b>Total</b>	<b>71,951</b>	<b>3,203</b>	<b>75,154</b>	<b>75,026</b>	<b>13,010</b>	<b>26,182</b>	<b>114,218</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-2,289	-64	-2,353	-3,268	-1,142	-1,119	-5,529

See footnotes at end of table.

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts,  
May 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	826	8,160	5,556	42	86	14,670	321	3,067	25,812
Ethane/Ethylene	0	521	20	0	0	541	0	0	553
Ethane	0	385	20	0	0	405	0	0	405
Ethylene	0	136	0	0	0	136	0	0	148
Propane/Propylene	660	5,375	4,506	38	56	10,635	244	1,770	17,473
Propane	465	2,662	1,711	16	56	4,910	244	1,408	9,857
Propylene	195	2,713	2,795	22	0	5,725	0	362	7,616
Normal Butane/Butylene	301	2,364	890	4	30	3,589	142	1,597	8,420
Normal Butane	297	1,824	923	4	30	3,078	130	1,596	7,700
Butylene	4	540	-33	0	0	511	12	1	720
Isobutane/Isobutylene	-135	-100	140	0	0	-95	-65	-300	-634
Isobutane	-135	-100	140	0	0	-95	-65	-300	-695
Isobutylene	0	0	0	0	0	0	0	0	61
Finished Motor Gasoline	14,142	52,190	38,400	1,506	1,342	107,580	8,859	45,270	260,826
Reformulated	4,590	6,380	0	0	0	10,970	0	33,470	84,921
Reformulated Blended with Ether	0	-153	0	0	0	-153	0	0	112
Reformulated Blended with Alcohol	4,016	6,526	0	0	0	10,542	0	31,639	82,397
Reformulated (Non-Oxygenated)	574	7	0	0	0	581	0	1,831	2,412
Conventional	9,552	45,810	38,400	1,506	1,342	96,610	8,859	11,800	175,905
Conventional Blended with Alcohol	824	0	0	116	0	940	1,379	2,004	33,127
Conventional Other	8,728	45,810	38,400	1,390	1,342	95,670	7,480	9,796	142,778
Finished Aviation Gasoline	123	49	275	0	0	447	13	59	673
Kerosene-Type Jet Fuel	1,271	9,693	11,376	226	104	22,670	775	12,342	44,483
Commercial	811	8,497	10,558	86	0	19,952	638	11,263	40,066
Military	460	1,196	818	140	104	2,718	137	1,079	4,417
Kerosene	48	691	0	-5	0	734	3	6	793
Distillate Fuel Oil	5,338	30,599	22,367	1,411	689	60,404	5,874	18,426	127,535
15 ppm sulfur and under	1,813	2,605	2,023	0	506	6,947	1,497	4,480	23,547
Greater than 15 ppm to 500 ppm sulfur	2,314	21,609	12,268	1,201	186	37,578	3,405	10,798	73,044
Greater than 500 ppm sulfur	1,211	6,385	8,076	210	-3	15,879	972	3,148	30,944
Residual Fuel Oil	183	3,826	3,989	110	14	8,122	587	4,769	17,978
Less than 0.31 percent sulfur	29	9	984	0	0	1,022	58	229	2,773
0.31 to 1.00 percent sulfur	0	120	748	75	6	949	147	1,569	4,332
Greater than 1.00 percent sulfur	154	3,697	2,257	35	8	6,151	382	2,971	10,873
Petrochemical Feedstocks	137	4,807	4,812	42	2	9,800	28	319	12,049
Naphtha for Petro. Feed. Use	32	2,314	1,738	42	2	4,128	0	1	5,760
Other Oils for Petro. Feed. Use	105	2,493	3,074	0	0	5,672	28	318	6,289
Special Naphthas	111	482	-18	217	0	792	0	164	1,212
Lubricants	56	2,100	1,536	854	0	4,546	0	502	6,172
Naphthenic	56	105	0	642	0	803	0	121	924
Paraffinic	0	1,995	1,536	212	0	3,743	0	381	5,248
Waxes	0	181	110	40	0	331	55	0	515
Petroleum Coke	294	8,565	6,124	81	35	15,099	604	5,101	26,690
Marketable	28	6,123	4,855	63	0	11,069	366	3,807	18,833
Catalyst	266	2,442	1,269	18	35	4,030	238	1,294	7,857
Asphalt and Road Oil	506	605	1,272	1,502	51	3,936	1,329	1,723	17,365
Still Gas	986	5,540	4,256	223	84	11,089	747	4,492	22,351
Miscellaneous Products	83	577	435	15	0	1,110	74	375	2,132
Fuel Use	0	0	0	0	0	0	13	62	75
Nonfuel Use	83	577	435	15	0	1,110	61	313	2,057
<b>Total</b>	<b>24,104</b>	<b>128,065</b>	<b>100,490</b>	<b>6,264</b>	<b>2,407</b>	<b>261,330</b>	<b>19,269</b>	<b>96,615</b>	<b>566,586</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-955	-9,209	-6,539	-30	56	-16,677	-657	-6,444	-31,660

<sup>a</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

**Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2006**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>42,505</b>	<b>3,032</b>	<b>45,537</b>	<b>68,048</b>	<b>12,652</b>	<b>23,540</b>	<b>104,240</b>
<b>Natural Gas Liquids and LRGs</b>	<b>59</b>	<b>0</b>	<b>59</b>	<b>2,074</b>	<b>269</b>	<b>857</b>	<b>3,200</b>
Pentanes Plus	0	0	0	1,068	216	569	1,853
Liquefied Petroleum Gases	59	0	59	1,006	53	288	1,347
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	87	16	6	109
Isobutane	59	0	59	919	37	282	1,238
<b>Other Liquids</b>	<b>-7,668</b>	<b>2</b>	<b>-7,666</b>	<b>-8,552</b>	<b>-3,124</b>	<b>-995</b>	<b>-12,671</b>
Other Hydrocarbons/Oxygenates	7	0	7	591	125	59	775
Other Hydrocarbons/Hydrogen	0	0	0	588	51	59	698
Oxygenates	7	0	7	3	74	0	77
Fuel Ethanol (FE)	0	0	0	3	74	0	77
Methyl Tertiary Butyl Ether (MTBE)	7	0	7	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils (net)	4,243	9	4,252	3,845	96	-1,183	2,758
Naphthas and Lighter	684	10	694	1,191	196	-77	1,310
Kerosene and Light Gas Oils	471	0	471	314	-63	-547	-296
Heavy Gas Oils	909	2	911	2,070	-28	44	2,086
Residuum	2,179	-3	2,176	270	-9	-603	-342
Motor Gasoline Blending Components (MGBC) (net)	-11,790	-7	-11,797	-12,985	-3,345	129	-16,201
Reformulated	-13,720	0	-13,720	-7,737	-208	0	-7,945
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-13,720	0	-13,720	-7,737	-208	0	-7,945
Conventional	1,930	-7	1,923	-5,248	-3,137	129	-8,256
CBOB for Blending with Alcohol	0	0	0	-5,764	-2,890	0	-8,654
GTAB	0	0	0	0	0	0	0
Other	1,930	-7	1,923	516	-247	129	398
Aviation Gasoline Blending Components (net)	-128	0	-128	-3	0	0	-3
<b>Total Input to Refineries</b>	<b>34,896</b>	<b>3,034</b>	<b>37,930</b>	<b>61,570</b>	<b>9,797</b>	<b>23,402</b>	<b>94,769</b>
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average)	1,325	98	1,423	2,213	411	761	3,385
Operable Capacity (daily average)	1,618	95	1,713	2,355	442	786	3,583
Operable Utilization Rate (percent) <sup>b</sup>	81.9	103.0	83.1	94.0	93.1	96.9	94.5
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Cracking	585	19	604	791	124	205	1,121
Catalytic Hydrocracking	17	0	17	146	0	0	146
Delayed and Fluid Coking	77	0	77	133	64	83	280
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent)	0.84	1.34	0.87	1.24	2.21	1.02	1.31
API Gravity, Weighted Average (degrees)	32.65	32.06	32.61	32.83	26.69	34.26	32.40
<b>Operable Capacity (daily average)</b>	<b>1,618</b>	<b>95</b>	<b>1,713</b>	<b>2,355</b>	<b>442</b>	<b>786</b>	<b>3,583</b>
Operating	1,618	95	1,713	2,355	442	786	3,583
Idle	0	0	0	0	0	0	0
<b>Alaskan Crude Oil Receipts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2006 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
<b>Crude Oil</b>	<b>18,452</b>	<b>112,360</b>	<b>90,030</b>	<b>6,081</b>	<b>2,609</b>	<b>229,532</b>	<b>17,834</b>	<b>83,960</b>	<b>481,103</b>
<b>Natural Gas Liquids and LRGs</b>	<b>817</b>	<b>3,941</b>	<b>2,098</b>	<b>182</b>	<b>249</b>	<b>7,287</b>	<b>349</b>	<b>1,721</b>	<b>12,616</b>
Pentanes Plus	452	1,629	867	131	102	3,181	87	754	5,875
Liquefied Petroleum Gases	365	2,312	1,231	51	147	4,106	262	967	6,741
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	289	824	313	0	0	1,426	100	539	2,174
Isobutane	76	1,488	918	51	147	2,680	162	428	4,567
<b>Other Liquids</b>	<b>-218</b>	<b>-9,542</b>	<b>1,823</b>	<b>-57</b>	<b>-395</b>	<b>-8,389</b>	<b>166</b>	<b>-27,328</b>	<b>-55,888</b>
Other Hydrocarbons/Oxygenates	211	812	664	20	8	1,715	128	813	3,438
Other Hydrocarbons/Hydrogen	210	677	664	20	0	1,571	86	742	3,097
Oxygenates	1	135	0	0	8	144	42	71	341
Fuel Ethanol (FE)	1	0	0	0	8	9	42	71	199
Methyl Tertiary Butyl Ether (MTBE)	0	135	0	0	0	135	0	0	142
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	648	5,087	5,982	-60	65	11,722	94	2,544	21,370
Naphthas and Lighter	74	351	259	23	35	742	122	-289	2,579
Kerosene and Light Gas Oils	194	-1,959	-108	-98	19	-1,952	-120	314	-1,583
Heavy Gas Oils	270	6,564	4,349	60	11	11,254	51	2,445	16,747
Residuum	110	131	1,482	-45	0	1,678	41	74	3,627
Motor Gasoline Blending Components (MGBC) (net)	-1,084	-15,441	-4,823	-17	-468	-21,833	-56	-30,685	-80,572
Reformulated	-673	-18,232	-4,224	0	-499	-23,628	0	-28,337	-73,630
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	-813	0	0	0	-813	0	0	-813
RBOB for Blending with Alcohol	-673	-17,419	-4,224	0	-499	-22,815	0	-28,337	-72,817
Conventional	-411	2,791	-599	-17	31	1,795	-56	-2,348	-6,942
CBOB for Blending with Alcohol	-379	-208	0	0	0	-587	-200	-3,808	-13,249
GTAB	0	0	0	0	0	0	0	0	0
Other	-32	2,999	-599	-17	31	2,382	144	1,460	6,307
Aviation Gasoline Blending Components (net)	7	0	0	0	0	7	0	0	-124
<b>Total Input to Refineries</b>	<b>19,051</b>	<b>106,759</b>	<b>93,951</b>	<b>6,206</b>	<b>2,463</b>	<b>228,430</b>	<b>18,349</b>	<b>58,353</b>	<b>437,831</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average)	608	3,676	2,988	185	84	7,542	579	2,926	15,855
Operable Capacity (daily average)	651	4,031	3,312	219	113	8,325	601	3,173	17,395
Operable Utilization Rate (percent) <sup>b,c</sup>	93.5	91.2	90.2	84.5	74.8	90.6	96.4	92.2	91.1
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Cracking	199	1,360	1,112	19	31	2,722	166	822	5,434
Catalytic Hydrocracking	56	269	217	0	0	542	16	532	1,253
Delayed and Fluid Coking	5	654	508	11	0	1,179	46	503	2,085
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent)	0.86	1.75	1.59	1.67	1.19	1.60	1.28	1.22	1.39
API Gravity, Weighted Average (degrees)	38.68	29.0	29.64	27.87	40.36	30.14	33.29	28.07	30.62
<b>Operable Capacity (daily average)</b>	<b>651</b>	<b>4,031</b>	<b>3,312</b>	<b>219</b>	<b>113</b>	<b>8,325</b>	<b>601</b>	<b>3,173</b>	<b>17,395</b>
Operating	651	4,031	3,160	213	113	8,166	601	3,161	17,224
Idle	0	0	153	6	0	159	0	12	171
<b>Alaskan Crude Oil Receipts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23,236</b>	<b>23,236</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>b</sup> Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2006**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1,927	73	2,000	4,680	485	589	5,754
Ethane/Ethylene	12	0	12	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	12	0	12	0	0	0	0
Propane/Propylene	1,319	38	1,357	2,585	298	584	3,467
Propane	814	38	852	1,735	238	470	2,443
Propylene	505	0	505	850	60	114	1,024
Normal Butane/Butylene	692	36	728	1,994	185	185	2,364
Normal Butane	663	36	699	1,827	185	185	2,197
Butylene	29	0	29	167	0	0	167
Isobutane/Isobutylene	-96	-1	-97	101	2	-180	-77
Isobutane	-157	-1	-158	101	2	-180	-77
Isobutylene	61	0	61	0	0	0	0
Finished Motor Gasoline	9,407	1,087	10,494	24,762	3,234	11,836	39,832
Reformulated	181	0	181	0	0	0	0
Reformulated Blended with Ether	181	0	181	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,226	1,087	10,313	24,762	3,234	11,836	39,832
Conventional Blended with Alcohol	0	0	0	24	801	0	825
Conventional Other	9,226	1,087	10,313	24,738	2,433	11,836	39,007
Finished Aviation Gasoline	0	0	0	30	107	17	154
Kerosene-Type Jet Fuel	2,015	0	2,015	4,798	822	1,061	6,681
Kerosene	160	36	196	-28	-61	-57	-146
Distillate Fuel Oil	13,699	926	14,625	17,155	3,353	7,698	28,206
15 ppm sulfur and under	2,160	483	2,643	4,249	1,758	1,973	7,980
Greater than 15 ppm to 500 ppm sulfur	5,349	326	5,675	10,539	1,006	4,043	15,588
Greater than 500 ppm sulfur	6,190	117	6,307	2,367	589	1,682	4,638
Residual Fuel Oil	2,734	25	2,759	1,279	284	178	1,741
Less than 0.31 percent sulfur	1,458	6	1,464	0	0	0	0
0.31 to 1.00 percent sulfur	1,590	0	1,590	77	0	0	77
Greater than 1.00 percent sulfur	-314	19	-295	1,202	284	178	1,664
Petrochemical Feedstocks	499	0	499	1,332	0	71	1,403
Naphtha for Petro. Feed. Use	499	0	499	1,132	0	0	1,132
Other Oils for Petro. Feed. Use	0	0	0	200	0	71	271
Special Naphthas	35	13	48	187	0	21	208
Lubricants	373	211	584	246	0	294	540
Waxes	0	16	16	52	0	61	113
Petroleum Coke	1,429	25	1,454	2,709	747	976	4,432
Marketable	562	0	562	1,618	577	834	3,029
Catalyst	867	25	892	1,091	170	142	1,403
Asphalt and Road Oil	3,321	608	3,929	4,598	1,238	612	6,448
Still Gas	1,518	62	1,580	2,794	638	1,011	4,443
Miscellaneous Products	68	16	84	244	92	153	489
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	68	16	84	244	92	153	489
<b>Total</b>	<b>37,185</b>	<b>3,098</b>	<b>40,283</b>	<b>64,838</b>	<b>10,939</b>	<b>24,521</b>	<b>100,298</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-2,289	-64	-2,353	-3,268	-1,142	-1,119	-5,529

**Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	826	8,160	5,556	42	86	14,670	321	3,067	25,812
Ethane/Ethylene	0	521	20	0	0	541	0	0	553
Ethane	0	385	20	0	0	405	0	0	405
Ethylene	0	136	0	0	0	136	0	0	148
Propane/Propylene	660	5,375	4,506	38	56	10,635	244	1,770	17,473
Propane	465	2,662	1,711	16	56	4,910	244	1,408	9,857
Propylene	195	2,713	2,795	22	0	5,725	0	362	7,616
Normal Butane/Butylene	301	2,364	890	4	30	3,589	142	1,597	8,420
Normal Butane	297	1,824	923	4	30	3,078	130	1,596	7,700
Butylene	4	540	-33	0	0	511	12	1	720
Isobutane/Isobutylene	-135	-100	140	0	0	-95	-65	-300	-634
Isobutane	-135	-100	140	0	0	-95	-65	-300	-695
Isobutylene	0	0	0	0	0	0	0	0	61
Finished Motor Gasoline	10,044	40,093	38,400	1,478	1,342	91,357	8,596	13,452	163,731
Reformulated	574	-154	0	0	0	420	0	2,889	3,490
Reformulated Blended with Ether	0	-154	0	0	0	-154	0	0	27
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,058	1,058
Reformulated (Non-Oxygenated)	574	0	0	0	0	574	0	1,831	2,405
Conventional	9,470	40,247	38,400	1,478	1,342	90,937	8,596	10,563	160,241
Conventional Blended with Alcohol	0	0	0	0	0	0	486	0	1,311
Conventional Other	9,470	40,247	38,400	1,478	1,342	90,937	8,110	10,563	158,930
Finished Aviation Gasoline	123	49	275	0	0	447	13	59	673
Kerosene-Type Jet Fuel	1,271	9,693	11,376	226	104	22,670	775	12,342	44,483
Kerosene	48	691	0	-5	0	734	3	6	793
Distillate Fuel Oil	5,338	30,599	22,367	1,411	689	60,404	5,874	18,426	127,535
15 ppm sulfur and under	1,813	2,605	2,023	0	506	6,947	1,497	4,480	23,547
Greater than 15 ppm to 500 ppm sulfur	2,314	21,609	12,268	1,201	186	37,578	3,405	10,798	73,044
Greater than 500 ppm sulfur	1,211	6,385	8,076	210	-3	15,879	972	3,148	30,944
Residual Fuel Oil	183	3,826	3,989	110	14	8,122	587	4,769	17,978
Less than 0.31 percent sulfur	29	9	984	0	0	1,022	58	229	2,773
0.31 to 1.00 percent sulfur	0	120	748	75	6	949	147	1,569	4,332
Greater than 1.00 percent sulfur	154	3,697	2,257	35	8	6,151	382	2,971	10,873
Petrochemical Feedstocks	137	4,807	4,812	42	2	9,800	28	319	12,049
Naphtha for Petro. Feed. Use	32	2,314	1,738	42	2	4,128	0	1	5,760
Other Oils for Petro. Feed. Use	105	2,493	3,074	0	0	5,672	28	318	6,289
Special Naphthas	111	482	-18	217	0	792	0	164	1,212
Lubricants	56	2,100	1,536	854	0	4,546	0	502	6,172
Waxes	0	181	110	40	0	331	55	0	515
Petroleum Coke	294	8,565	6,124	81	35	15,099	604	5,101	26,690
Marketable	28	6,123	4,855	63	0	11,069	366	3,807	18,833
Catalyst	266	2,442	1,269	18	35	4,030	238	1,294	7,857
Asphalt and Road Oil	506	605	1,272	1,502	51	3,936	1,329	1,723	17,365
Still Gas	986	5,540	4,256	223	84	11,089	747	4,492	22,351
Miscellaneous Products	83	577	435	15	0	1,110	74	375	2,132
Fuel Use	0	0	0	0	0	0	13	62	75
Nonfuel Use	83	577	435	15	0	1,110	61	313	2,057
<b>Total</b>	<b>20,006</b>	<b>115,968</b>	<b>100,490</b>	<b>6,236</b>	<b>2,407</b>	<b>245,107</b>	<b>19,006</b>	<b>64,797</b>	<b>469,491</b>
Processing Gain(-) or Loss(+) <sup>a</sup>	-955	-9,209	-6,539	-30	56	-16,677	-657	-6,444	-31,660

<sup>a</sup> Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, May 2006**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Net Input (Blended)</b>							
<b>Total Net Input</b>	<b>34,766</b>	<b>105</b>	<b>34,871</b>	<b>10,188</b>	<b>2,071</b>	<b>1,661</b>	<b>13,920</b>
Pentanes Plus	0	0	0	0	0	8	8
Normal Butane	0	0	0	0	2	14	16
Isobutane	0	0	0	0	0	0	0
<b>Oxygenates</b>	<b>3,285</b>	<b>105</b>	<b>3,390</b>	<b>2,329</b>	<b>680</b>	<b>454</b>	<b>3,463</b>
Fuel Ethanol (FE)	3,274	105	3,379	2,329	680	454	3,463
Methyl Tertiary Butyl Ether (MTBE)	11	0	11	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
<b>Motor Gasoline Blend. Comp. (net)</b>	<b>31,481</b>	<b>0</b>	<b>31,481</b>	<b>7,859</b>	<b>1,389</b>	<b>1,185</b>	<b>10,433</b>
Reformulated	20,852	0	20,852	7,643	1,389	1,079	10,111
GTAB	1,075	0	1,075	0	0	0	0
RBOB for Blending with Ether	-66	0	-66	0	0	0	0
RBOB for Blending with Alcohol	19,843	0	19,843	7,643	1,389	1,079	10,111
Conventional	10,629	0	10,629	216	0	106	322
CBOB for Blending with Alcohol	0	0	0	216	0	106	322
GTAB	874	0	874	0	0	0	0
Other	9,755	0	9,755	0	0	0	0
<b>Net Production</b>							
<b>Finished Motor Gasoline</b>	<b>34,766</b>	<b>105</b>	<b>34,871</b>	<b>10,188</b>	<b>2,071</b>	<b>1,661</b>	<b>13,920</b>
Reformulated	29,063	0	29,063	8,497	1,542	1,198	11,237
Reformulated Blended with Ether	84	0	84	0	0	0	0
Reformulated Blended with Alcohol	28,979	0	28,979	8,497	1,542	1,198	11,237
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	5,703	105	5,808	1,691	529	463	2,683
Conventional Blended with Alcohol	3,739	1,046	4,785	14,710	5,192	3,292	23,194
Conventional Other	1,964	-941	1,023	-13,019	-4,663	-2,829	-20,511

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Net Input (Blended)</b>									
<b>Total Net Input</b>	<b>4,098</b>	<b>12,097</b>	<b>0</b>	<b>28</b>	<b>0</b>	<b>16,223</b>	<b>263</b>	<b>31,818</b>	<b>97,095</b>
Pentanes Plus	0	0	0	0	0	0	25	0	33
Normal Butane	0	66	0	0	0	66	0	0	82
Isobutane	0	0	0	0	0	0	0	0	0
<b>Oxygenates</b>	<b>471</b>	<b>664</b>	<b>0</b>	<b>13</b>	<b>0</b>	<b>1,148</b>	<b>91</b>	<b>2,027</b>	<b>10,119</b>
Fuel Ethanol (FE)	471	664	0	13	0	1,148	91	2,027	10,108
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	0	11
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
<b>Motor Gasoline Blend. Comp. (net)</b>	<b>3,627</b>	<b>11,367</b>	<b>0</b>	<b>15</b>	<b>0</b>	<b>15,009</b>	<b>147</b>	<b>29,791</b>	<b>86,861</b>
Reformulated	3,627	5,862	0	0	0	9,489	0	28,812	69,264
GTAB	0	0	0	0	0	0	0	0	1,075
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	-66
RBOB for Blending with Alcohol	3,627	5,862	0	0	0	9,489	0	28,812	68,255
Conventional	0	5,505	0	15	0	5,520	147	979	17,597
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	1,036	1,358
GTAB	0	0	0	0	0	0	0	0	874
Other	0	5,505	0	15	0	5,520	147	-57	15,365
<b>Net Production</b>									
<b>Finished Motor Gasoline</b>	<b>4,098</b>	<b>12,097</b>	<b>0</b>	<b>28</b>	<b>0</b>	<b>16,223</b>	<b>263</b>	<b>31,818</b>	<b>97,095</b>
Reformulated	4,016	6,534	0	0	0	10,550	0	30,581	81,431
Reformulated Blended with Ether	0	1	0	0	0	1	0	0	85
Reformulated Blended with Alcohol	4,016	6,526	0	0	0	10,542	0	30,581	81,339
Reformulated (Non-Oxygenated)	0	7	0	0	0	7	0	0	7
Conventional	82	5,563	0	28	0	5,673	263	1,237	15,664
Conventional Blended with Alcohol	824	0	0	116	0	940	893	2,004	31,816
Conventional Other	-742	5,563	0	-88	0	4,733	-630	-767	-16,152

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."



**Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2006**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
<b>Crude Oil</b>	<b>15,354</b>	<b>400</b>	<b>15,754</b>	<b>10,400</b>	<b>1,985</b>	<b>2,336</b>	<b>14,721</b>
<b>Petroleum Products</b>	<b>30,522</b>	<b>1,733</b>	<b>32,255</b>	<b>31,367</b>	<b>7,031</b>	<b>12,793</b>	<b>51,191</b>
Pentanes Plus	0	0	0	135	111	345	591
Liquefied Petroleum Gases	2,095	16	2,111	2,251	299	1,270	3,820
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	558	6	564	969	22	552	1,543
Normal Butane/Butylene	1,133	2	1,135	1,101	211	534	1,846
Isobutane/Isobutylene	404	8	412	181	66	184	431
Other Hydrocarbons/Hydrogen/Oxygenates	61	0	61	27	11	1	39
Other Hydrocarbons/Hydrogen	1	0	1	26	0	0	26
Oxygenates	60	0	60	1	11	1	13
Fuel Ethanol (FE)	53	0	53	1	11	1	13
Methyl Tertiary Butyl Ether (MTBE)	7	0	7	0	0	0	0
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0
Unfinished Oils	7,932	409	8,341	9,208	721	4,624	14,553
Naphthas and Lighter	1,565	220	1,785	2,393	110	1,213	3,716
Kerosene and Light Gas Oils	1,106	0	1,106	2,220	253	1,074	3,547
Heavy Gas Oils	3,238	182	3,420	2,890	309	1,356	4,555
Residuum	2,023	7	2,030	1,705	49	981	2,735
Motor Gasoline Blending Components (MGBC)	7,976	14	7,990	5,912	1,693	1,013	8,618
Reformulated	2,999	0	2,999	1,016	97	0	1,113
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	2,999	0	2,999	1,016	97	0	1,113
Conventional	4,977	14	4,991	4,896	1,596	1,013	7,505
CBOB for Blending with Alcohol	0	0	0	618	551	0	1,169
GTAB	0	0	0	0	0	0	0
Other	4,977	14	4,991	4,278	1,045	1,013	6,336
Aviation Gasoline Blending Components	91	0	91	10	0	0	10
Finished Motor Gasoline	2,871	210	3,081	2,629	521	2,160	5,310
Reformulated	50	0	50	0	0	0	0
Reformulated Blended with Ether	50	0	50	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,821	210	3,031	2,629	521	2,160	5,310
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,821	210	3,031	2,629	521	2,160	5,310
Finished Aviation Gasoline	0	0	0	4	88	20	112
Kerosene-Type Jet Fuel	793	0	793	1,442	93	397	1,932
Kerosene	278	26	304	225	3	21	249
Distillate Fuel Oil	4,411	181	4,592	3,259	1,259	1,863	6,381
15 ppm sulfur and under	500	97	597	1,353	272	576	2,201
Greater than 15 ppm to 500 ppm sulfur	1,273	64	1,337	1,185	692	473	2,350
Greater than 500 ppm sulfur	2,638	20	2,658	721	295	814	1,830
Residual Fuel Oil	1,704	13	1,717	991	138	122	1,251
Less than 0.31 percent sulfur	558	6	564	0	0	0	0
0.31 to 1.00 percent sulfur	664	4	668	97	0	0	97
Greater than 1.00 percent sulfur	482	3	485	894	138	122	1,154
Petrochemical Feedstocks	505	0	505	533	0	0	533
Naphtha for Petro. Feed. Use	505	0	505	407	0	0	407
Other Oils for Petro. Feed. Use	0	0	0	126	0	0	126
Special Naphthas	7	17	24	186	0	12	198
Lubricants	460	163	623	92	0	123	215
Waxes	0	231	231	41	0	54	95
Petroleum Coke	99	0	99	415	250	112	777
Marketable	99	0	99	415	250	112	777
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	1,229	435	1,664	3,965	1,831	639	6,435
Miscellaneous Products	10	18	28	42	13	17	72
<b>Total Stocks, All Oils</b>	<b>45,876</b>	<b>2,133</b>	<b>48,009</b>	<b>41,767</b>	<b>9,016</b>	<b>15,129</b>	<b>65,912</b>

See footnotes at end of table.

**Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
<b>Crude Oil</b>	<b>1,558</b>	<b>25,583</b>	<b>18,578</b>	<b>1,314</b>	<b>417</b>	<b>47,450</b>	<b>2,264</b>	<b>22,575</b>	<b>102,764</b>
<b>Petroleum Products</b>	<b>10,153</b>	<b>58,798</b>	<b>49,113</b>	<b>3,942</b>	<b>1,561</b>	<b>123,567</b>	<b>10,253</b>	<b>58,609</b>	<b>275,875</b>
Pentanes Plus	35	118	316	12	19	500	38	0	1,129
Liquefied Petroleum Gases	2,326	678	5,009	10	54	8,077	438	1,951	16,397
Ethane/Ethylene	146	0	0	0	0	146	0	0	146
Propane/Propylene	1,124	80	856	2	3	2,065	94	180	4,446
Normal Butane/Butylene	765	449	3,344	2	15	4,575	248	1,124	8,928
Isobutane/Isobutylene	291	149	809	6	36	1,291	96	647	2,877
Other Hydrocarbons/Hydrogen/Oxygenates	3	387	253	0	6	649	44	37	830
Other Hydrocarbons/Hydrogen	0	0	4	0	0	4	0	11	42
Oxygenates	3	387	249	0	6	645	44	26	788
Fuel Ethanol (FE)	3	0	0	0	6	9	44	26	145
Methyl Tertiary Butyl Ether (MTBE)	0	387	249	0	0	636	0	0	643
All Other Oxygenates <sup>a</sup>	0	0	0	0	0	0	0	0	0
Unfinished Oils	2,183	24,431	16,651	1,069	701	45,035	2,830	21,514	92,273
Naphthas and Lighter	879	6,977	2,977	185	255	11,273	612	4,245	21,631
Kerosene and Light Gas Oils	271	4,140	3,278	433	87	8,209	442	3,922	17,226
Heavy Gas Oils	377	8,909	7,627	448	359	17,720	1,320	10,493	37,508
Residuum	656	4,405	2,769	3	0	7,833	456	2,854	15,908
Motor Gasoline Blending Components (MGBC)	1,517	8,122	6,068	113	338	16,158	1,349	13,730	47,845
Reformulated	84	1,602	268	0	0	1,954	0	4,318	10,384
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	156	0	0	0	156	0	0	156
RBOB for Blending with Alcohol	84	1,446	268	0	0	1,798	0	4,318	10,228
Conventional	1,433	6,520	5,800	113	338	14,204	1,349	9,412	37,461
CBOB for Blending with Alcohol	83	93	0	1	0	177	0	1,411	2,757
GTAB	0	0	0	0	0	0	0	0	0
Other	1,350	6,427	5,800	112	338	14,027	1,349	8,001	34,704
Aviation Gasoline Blending Components	6	0	0	0	0	6	0	0	107
Finished Motor Gasoline	1,364	4,744	5,775	278	124	12,285	1,629	2,777	25,082
Reformulated	97	24	0	0	0	121	0	379	550
Reformulated Blended with Ether	0	24	0	0	0	24	0	0	74
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	17	17
Reformulated (Non-Oxygenated)	97	0	0	0	0	97	0	362	459
Conventional	1,267	4,720	5,775	278	124	12,164	1,629	2,398	24,532
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	1,267	4,720	5,775	278	124	12,164	1,629	2,398	24,532
Finished Aviation Gasoline	42	150	151	0	0	343	32	182	669
Kerosene-Type Jet Fuel	464	2,918	2,208	73	19	5,682	337	4,107	12,851
Kerosene	28	204	5	3	1	241	51	90	935
Distillate Fuel Oil	1,014	5,958	4,214	415	157	11,758	1,699	5,464	29,894
15 ppm sulfur and under	406	706	420	0	17	1,549	510	2,102	6,959
Greater than 15 ppm to 500 ppm sulfur	257	3,106	1,967	268	56	5,654	670	2,140	12,151
Greater than 500 ppm sulfur	351	2,146	1,827	147	84	4,555	519	1,222	10,784
Residual Fuel Oil	47	2,455	1,960	289	16	4,767	354	3,260	11,349
Less than 0.31 percent sulfur	2	36	265	0	0	303	20	204	1,091
0.31 to 1.00 percent sulfur	0	92	159	235	5	491	76	1,651	2,983
Greater than 1.00 percent sulfur	45	2,327	1,536	54	11	3,973	258	1,405	7,275
Petrochemical Feedstocks	69	1,776	802	1	20	2,668	0	192	3,898
Naphtha for Petro. Feed. Use	8	885	375	1	20	1,289	0	6	2,207
Other Oils for Petro. Feed. Use	61	891	427	0	0	1,379	0	186	1,691
Special Naphthas	155	785	0	92	0	1,032	3	36	1,293
Lubricants	57	1,934	1,484	483	0	3,958	0	628	5,424
Waxes	0	131	71	74	0	276	17	0	619
Petroleum Coke	0	3,599	3,152	0	0	6,751	95	2,721	10,443
Marketable	0	3,599	3,152	0	0	6,751	95	2,721	10,443
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	808	290	874	1,029	106	3,107	1,335	1,827	14,368
Miscellaneous Products	35	118	120	1	0	274	2	93	469
<b>Total Stocks, All Oils</b>	<b>11,711</b>	<b>84,381</b>	<b>67,691</b>	<b>5,256</b>	<b>1,978</b>	<b>171,017</b>	<b>12,517</b>	<b>81,184</b>	<b>378,639</b>

<sup>a</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, May 2006**

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	4.1	2.4	4.0	6.5	3.8	2.6	5.4
Finished Motor Gasoline <sup>a</sup>	45.2	36.0	44.6	48.8	48.5	48.3	48.7
Finished Aviation Gasoline <sup>b</sup>	0.3	0.0	0.3	0.0	0.8	0.1	0.1
Kerosene-Type Jet Fuel	4.3	0.0	4.0	6.7	6.4	4.7	6.2
Kerosene	0.3	1.2	0.4	0.0	-0.5	-0.3	-0.1
Distillate Fuel Oil	29.3	30.5	29.4	23.9	26.3	34.4	26.4
Residual Fuel Oil	5.8	0.8	5.5	1.8	2.2	0.8	1.6
Naphtha for Petro. Feed. Use	1.1	0.0	1.0	1.6	0.0	0.0	1.1
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.3	0.3
Special Naphthas	0.1	0.4	0.1	0.3	0.0	0.1	0.2
Lubricants	0.8	6.9	1.2	0.3	0.0	1.3	0.5
Waxes	0.0	0.5	0.0	0.1	0.0	0.3	0.1
Petroleum Coke	3.1	0.8	2.9	3.8	5.9	4.4	4.1
Asphalt and Road Oil	7.1	20.0	7.9	6.4	9.7	2.7	6.0
Still Gas	3.2	2.0	3.2	3.9	5.0	4.5	4.2
Miscellaneous Products	0.1	0.5	0.2	0.3	0.7	0.7	0.5
Processing Gain(-) or Loss(+) <sup>c</sup>	-4.9	-2.1	-4.7	-4.5	-9.0	-5.0	-5.2

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.3	6.9	5.8	0.7	3.2	6.1	1.8	3.5	5.1
Finished Motor Gasoline <sup>a</sup>	52.9	43.2	42.1	21.5	58.1	43.2	45.6	48.1	45.4
Finished Aviation Gasoline <sup>b</sup>	0.6	0.0	0.3	0.0	0.0	0.2	0.1	0.1	0.2
Kerosene-Type Jet Fuel	6.7	8.3	11.8	3.8	3.9	9.4	4.3	14.3	8.9
Kerosene	0.3	0.6	0.0	-0.1	0.0	0.3	0.0	0.0	0.2
Distillate Fuel Oil	27.9	26.1	23.3	23.4	25.8	25.0	32.8	21.3	25.4
Residual Fuel Oil	1.0	3.3	4.2	1.8	0.5	3.4	3.3	5.5	3.6
Naphtha for Petro. Feed. Use	0.2	2.0	1.8	0.7	0.1	1.7	0.0	0.0	1.1
Other Oils for Petro. Feed. Use	0.5	2.1	3.2	0.0	0.0	2.4	0.2	0.4	1.3
Special Naphthas	0.6	0.4	0.0	3.6	0.0	0.3	0.0	0.2	0.2
Lubricants	0.3	1.8	1.6	14.2	0.0	1.9	0.0	0.6	1.2
Waxes	0.0	0.2	0.1	0.7	0.0	0.1	0.3	0.0	0.1
Petroleum Coke	1.5	7.3	6.4	1.3	1.3	6.3	3.4	5.9	5.3
Asphalt and Road Oil	2.6	0.5	1.3	24.9	1.9	1.6	7.4	2.0	3.5
Still Gas	5.2	4.7	4.4	3.7	3.1	4.6	4.2	5.2	4.4
Miscellaneous Products	0.4	0.5	0.5	0.0	0.0	0.5	0.4	0.4	0.4
Processing Gain(-) or Loss(+) <sup>c</sup>	-5.0	-7.8	-6.8	-0.5	2.1	-6.9	-3.7	-7.4	-6.3

<sup>a</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

<sup>b</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>c</sup> Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

**Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, May 2006**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>PAD District 1</b>	<b>251</b>	<b>1,418</b>	<b>3,881</b>	<b>5,550</b>
Connecticut	0	0	0	0
Delaware	0	0	891	891
Florida	251	585	150	986
Georgia	0	0	473	473
Maine	0	0	154	154
Maryland	0	52	182	234
Massachusetts	0	206	0	206
New Hampshire	0	0	0	0
New Jersey	0	119	1,247	1,366
New York	0	407	6	413
North Carolina	0	0	208	208
Pennsylvania	0	0	0	0
Rhode Island	0	0	0	0
South Carolina	0	47	298	345
Vermont	0	2	17	19
Virginia	0	0	255	255
<b>PAD District 2</b>	<b>0</b>	<b>9</b>	<b>38</b>	<b>47</b>
Illinois	0	0	0	0
Indiana	0	0	38	38
Michigan	0	0	0	0
Minnesota	0	9	0	9
North Dakota	0	0	0	0
Ohio	0	0	0	0
Wisconsin	0	0	0	0
<b>PAD District 3</b>	<b>302</b>	<b>339</b>	<b>1,489</b>	<b>2,130</b>
Alabama	0	0	0	0
Louisiana	0	339	0	339
Mississippi	0	0	0	0
New Mexico	0	0	0	0
Texas	302	0	1,489	1,791
<b>PAD District 4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Idaho	0	0	0	0
Montana	0	0	0	0
<b>PAD District 5</b>	<b>209</b>	<b>25</b>	<b>1,598</b>	<b>1,832</b>
Alaska	0	0	0	0
California	209	0	1,526	1,735
Hawaii	0	0	0	0
Oregon	0	0	0	0
Washington	0	25	72	97
<b>U.S. Total</b>	<b>762</b>	<b>1,791</b>	<b>7,006</b>	<b>9,559</b>

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 35. Imports of Crude Oil and Petroleum Products by PAD District, May 2006**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a,b</sup></b>	<b>45,168</b>	<b>50,352</b>	<b>177,048</b>	<b>7,963</b>	<b>37,141</b>	<b>317,672</b>	<b>10,247</b>
<b>Natural Gas Liquids and LRG's</b>	<b>2,537</b>	<b>1,766</b>	<b>5,555</b>	<b>148</b>	<b>24</b>	<b>10,030</b>	<b>324</b>
Pentanes Plus	0	31	438	0	0	469	15
Liquefied Petroleum Gases	2,537	1,735	5,117	148	24	9,561	308
Ethane	0	0	7	0	0	7	0
Ethylene	0	13	0	0	0	13	0
Propane	983	945	1,789	147	24	3,888	125
Propylene	1,144	376	0	0	0	1,520	49
Normal Butane	105	115	1,830	1	0	2,051	66
Butylene	0	151	207	0	0	358	12
Isobutane	305	135	1,284	0	0	1,724	56
Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>30,130</b>	<b>430</b>	<b>18,151</b>	<b>1</b>	<b>4,825</b>	<b>53,537</b>	<b>1,727</b>
Other Hydrocarbons/Oxygenates	417	0	461	1	189	1,068	34
Other Hydrocarbons/Hydrogen	0	0	356	0	0	356	11
Oxygenates	417	0	105	1	189	712	23
Fuel Ethanol	417	0	74	1	189	681	22
MTBE	0	0	31	0	0	31	1
Other Oxygenates <sup>c</sup>	0	0	0	0	0	0	0
Unfinished Oils <sup>a</sup>	4,630	430	14,570	0	3,069	22,699	732
Naphthas and Lighter	815	0	3,269	0	215	4,299	139
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,765	430	3,867	0	2,854	9,916	320
Residuum	1,050	0	7,434	0	0	8,484	274
Motor Gasoline Blending Components	25,083	0	3,120	0	1,567	29,770	960
Reformulated	10,627	0	49	0	0	10,676	344
GTAB	2,523	0	49	0	0	2,572	83
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	8,104	0	0	0	0	8,104	261
Conventional	14,456	0	3,071	0	1,567	19,094	616
CBOB for Blending with Alcohol	0	0	0	0	167	167	5
GTAB	2,707	0	528	0	0	3,235	104
Other	11,749	0	2,543	0	1,400	15,692	506
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 35. Imports of Crude Oil and Petroleum Products by PAD District, May 2006 (Continued)**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Finished Petroleum Products</b>	<b>35,610</b>	<b>703</b>	<b>15,921</b>	<b>374</b>	<b>7,064</b>	<b>59,672</b>	<b>1,925</b>
Finished Motor Gasoline	12,560	28	1,651	0	1,634	15,873	512
Reformulated	298	0	0	0	0	298	10
Reformulated Blended with Ether	298	0	0	0	0	298	10
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	12,262	28	1,651	0	1,634	15,575	502
Conventional Blended with Alcohol	0	2	0	0	0	2	0
Conventional Other	12,262	26	1,651	0	1,634	15,573	502
Finished Aviation Gasoline	47	4	0	1	1	53	2
Kerosene-Type Jet Fuel	4,011	1	549	2	2,526	7,089	229
Bonded Aircraft Fuel	564	0	0	0	1,021	1,585	51
Other	3,447	1	549	2	1,505	5,504	178
Kerosene	311	0	0	0	0	311	10
Distillate Fuel Oil	11,223	173	885	299	877	13,457	434
15 ppm sulfur and under	1,105	0	150	0	509	1,764	57
Bonded	549	0	0	0	0	549	18
Other	556	0	150	0	509	1,215	39
Greater than 15 ppm to 500 ppm sulfur	2,751	143	226	279	22	3,421	110
Bonded	0	20	0	0	15	35	1
Other	2,751	123	226	279	7	3,386	109
Greater than 500 ppm to 2000 ppm sulfur	6,283	7	509	20	346	7,165	231
Bonded	0	0	0	0	0	0	0
Other	6,283	7	509	20	346	7,165	231
Greater than 2000 ppm	1,084	23	0	0	0	1,107	36
Bonded	0	0	0	0	0	0	0
Other	1,084	23	0	0	0	1,107	36
Residual Fuel Oil	5,550	47	2,130	0	1,832	9,559	308
Less than 0.31 percent sulfur	251	0	302	0	209	762	25
0.31 to 1.00 percent sulfur	1,418	9	339	0	25	1,791	58
Greater than 1.00 percent sulfur	3,881	38	1,489	0	1,598	7,006	226
Petrochemical Feedstocks	195	228	9,840	0	105	10,368	334
Naphtha for Petro. Feed. Use	188	160	4,650	0	105	5,103	165
Other Oils for Petro. Feed. Use	7	68	5,190	0	0	5,265	170
Special Naphthas	111	35	234	0	0	380	12
Lubricants	40	88	246	0	3	377	12
Waxes	82	3	38	0	41	164	5
Petroleum Coke (Marketable)	437	9	198	0	16	660	21
Asphalt and Road Oil	1,043	85	150	72	29	1,379	44
Miscellaneous Products	0	2	0	0	0	2	0
<b>Total</b>	<b>113,445</b>	<b>53,251</b>	<b>216,675</b>	<b>8,486</b>	<b>49,054</b>	<b>440,911</b>	<b>14,223</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-May 2006**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a,b</sup></b>	<b>221,333</b>	<b>226,770</b>	<b>838,130</b>	<b>37,118</b>	<b>172,161</b>	<b>1,495,512</b>	<b>9,904</b>
<b>Natural Gas Liquids and LRG's</b>	<b>13,159</b>	<b>15,057</b>	<b>17,763</b>	<b>1,587</b>	<b>300</b>	<b>47,866</b>	<b>317</b>
Pentanes Plus	0	175	4,418	51	0	4,644	31
Liquefied Petroleum Gases	13,159	14,882	13,345	1,536	300	43,222	286
Ethane	0	0	18	0	0	18	0
Ethylene	0	57	0	0	0	57	0
Propane	8,627	11,079	4,168	1,336	242	25,452	169
Propylene	2,729	1,330	0	0	0	4,059	27
Normal Butane	1,112	1,127	5,462	168	7	7,876	52
Butylene	0	626	602	32	49	1,309	9
Isobutane	691	663	3,095	0	2	4,451	29
Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>102,164</b>	<b>680</b>	<b>88,278</b>	<b>8</b>	<b>13,860</b>	<b>204,990</b>	<b>1,358</b>
Other Hydrocarbons/Oxygenates	4,074	0	2,387	8	1,253	7,722	51
Other Hydrocarbons/Hydrogen	41	0	1,422	0	0	1,463	10
Oxygenates	4,033	0	965	8	1,253	6,259	41
Fuel Ethanol	1,761	0	279	8	1,179	3,227	21
MTBE	2,272	0	686	0	74	3,032	20
Other Oxygenates <sup>c</sup>	0	0	0	0	0	0	0
Unfinished Oils <sup>a</sup>	15,748	680	72,360	0	8,036	96,824	641
Naphthas and Lighter	2,314	0	15,356	0	1,197	18,867	125
Kerosene and Light Gas Oils	0	0	225	0	0	225	1
Heavy Gas Oils	12,074	680	28,485	0	6,486	47,725	316
Residuum	1,360	0	28,294	0	353	30,007	199
Motor Gasoline Blending Components (MGBC)	82,342	0	13,531	0	4,571	100,444	665
Reformulated	27,268	0	364	0	309	27,941	185
GTAB	6,922	0	364	0	0	7,286	48
RBOB for Blending with Ether	2,594	0	0	0	0	2,594	17
RBOB for Blending with Alcohol	17,752	0	0	0	309	18,061	120
Conventional	55,074	0	13,167	0	4,262	72,503	480
CBOB for Blending with Alcohol	0	0	0	0	736	736	5
GTAB	17,576	0	1,886	0	330	19,792	131
Other	37,498	0	11,281	0	3,196	51,975	344
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-May 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Finished Petroleum Products</b>	<b>194,337</b>	<b>3,489</b>	<b>63,737</b>	<b>1,859</b>	<b>23,238</b>	<b>286,660</b>	<b>1,898</b>
Finished Motor Gasoline	75,802	162	5,103	0	3,897	84,964	563
Reformulated	19,030	0	0	0	313	19,343	128
Reformulated Blended with Ether	19,030	0	0	0	0	19,030	126
Reformulated Blended with Alcohol	0	0	0	0	313	313	2
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	56,772	162	5,103	0	3,584	65,621	435
Conventional Blended with Alcohol	0	48	0	0	0	48	0
Conventional Other	56,772	114	5,103	0	3,584	65,573	434
Finished Aviation Gasoline	95	12	0	4	3	114	1
Kerosene-Type Jet Fuel	13,962	2	906	8	7,980	22,858	151
Bonded Aircraft Fuel	2,026	0	0	0	4,454	6,480	43
Other	11,936	2	906	8	3,526	16,378	108
Kerosene	656	0	0	0	0	656	4
Distillate Fuel Oil	50,966	1,052	977	1,399	4,272	58,666	389
15 ppm sulfur and under	2,392	0	150	0	1,217	3,759	25
Bonded	549	0	0	0	100	649	4
Other	1,843	0	150	0	1,117	3,110	21
Greater than 15 ppm to 500 ppm sulfur	15,111	891	226	1,291	2,545	20,064	133
Bonded	0	80	0	1	15	96	1
Other	15,111	811	226	1,290	2,530	19,968	132
Greater than 500 ppm to 2000 ppm sulfur	24,973	7	601	108	509	26,198	173
Bonded	560	0	0	0	0	560	4
Other	24,413	7	601	108	509	25,638	170
Greater than 2000 ppm sulfur	8,490	154	0	0	1	8,645	57
Bonded	0	0	0	0	0	0	0
Other	8,490	154	0	0	1	8,645	57
Residual Fuel Oil	43,883	645	7,268	0	6,407	58,203	385
Less than 0.31 percent sulfur	3,215	3	1,031	0	814	5,063	34
0.31 to 1.00 percent sulfur	13,925	279	1,501	0	25	15,730	104
Greater than 1.00 percent sulfur	26,743	363	4,736	0	5,568	37,410	248
Petrochemical Feedstocks	479	738	45,523	0	335	47,075	312
Naphtha for Petro. Feed. Use	449	553	13,631	0	335	14,968	99
Other Oils for Petro. Feed. Use	30	185	31,892	0	0	32,107	213
Special Naphthas	905	143	1,152	0	0	2,200	15
Lubricants	208	345	611	127	62	1,353	9
Waxes	207	11	70	0	74	362	2
Petroleum Coke (Marketable)	2,593	33	1,858	0	79	4,563	30
Asphalt and Road Oil	4,581	334	259	321	129	5,624	37
Miscellaneous Products	0	12	10	0	0	22	0
<b>Total</b>	<b>530,993</b>	<b>245,996</b>	<b>1,007,908</b>	<b>40,572</b>	<b>209,559</b>	<b>2,035,028</b>	<b>13,477</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>b</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>c</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>154,327</b>	<b>237</b>	<b>4,923</b>	<b>5,469</b>	<b>0</b>	<b>1,040</b>	<b>1,040</b>
Algeria	10,849	0	1,722	2,054	0	183	183
Indonesia	472	0	0	186	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	20,650	0	0	0	0	0	0
Kuwait	6,811	0	0	0	0	0	0
Libya	818	0	164	641	0	0	0
Nigeria	33,334	0	797	1,671	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	45,168	0	927	0	0	68	68
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	36,225	237	1,313	917	0	789	789
<b>Non OPEC</b>	<b>163,345</b>	<b>232</b>	<b>4,638</b>	<b>17,230</b>	<b>298</b>	<b>14,535</b>	<b>14,833</b>
Angola	11,749	0	0	374	0	0	0
Argentina	674	0	0	120	0	203	203
Aruba	0	0	0	3,350	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	169	169
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	594	0	980	980
Brazil	2,961	0	0	0	0	252	252
Brunei	429	0	0	0	0	0	0
Cameroon	0	0	0	180	0	0	0
Canada	57,899	31	3,456	74	0	739	739
Chad	1,837	0	0	0	0	0	0
China	210	0	0	0	0	78	78
Colombia	5,727	0	0	220	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	290	0	4	4
Ecuador	7,423	0	0	0	0	0	0
Egypt	0	0	0	320	0	73	73
Equatorial Guinea	1,428	0	0	0	0	437	437
Estonia	0	0	0	0	0	420	420
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	4	4
Gabon	452	0	0	0	0	0	0
Germany	0	0	0	924	0	662	662
Guatemala	747	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	224	0	523	523
Korea, South	0	0	0	0	0	543	543
Latvia	0	0	0	0	0	51	51
Lithuania	0	0	0	0	0	509	509
Malaysia	0	0	0	238	0	165	165
Mexico	48,863	0	43	399	0	193	193
Netherlands	0	0	0	0	298	1,583	1,881
Netherlands Antilles	0	0	0	0	0	0	0
Norway	3,028	0	998	864	0	639	639
Oman	718	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	7,892	0	0	5,923	0	603	603
Spain	0	0	0	0	0	151	151
Sweden	0	0	0	0	0	311	311
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	2,935	201	141	0	0	0	0
United Kingdom	5,384	0	0	110	0	2,714	2,714
Vietnam	1,345	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,883	0	1,735	1,735
Yemen	899	0	0	0	0	0	0
Other	745	0	0	1,143	0	794	794
<b>Total</b>	<b>317,672</b>	<b>469</b>	<b>9,561</b>	<b>22,699</b>	<b>298</b>	<b>15,575</b>	<b>15,873</b>
<b>Persian Gulf<sup>b</sup></b>	<b>72,629</b>	<b>0</b>	<b>927</b>	<b>0</b>	<b>0</b>	<b>68</b>	<b>68</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>849</b>	<b>1,925</b>	<b>2,774</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>240</b>	<b>951</b>	<b>1,191</b>
Algeria	113	592	705	0	0	0	0	0	0	0	0
Indonesia	0	164	164	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	118	118	0	0	0	0	0	0	0	0
Nigeria	0	286	286	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	78	0	78	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	658	765	1,423	0	0	0	0	0	240	951	1,191
<b>Non OPEC</b>	<b>9,827</b>	<b>17,169</b>	<b>26,996</b>	<b>681</b>	<b>31</b>	<b>0</b>	<b>1,764</b>	<b>3,421</b>	<b>6,925</b>	<b>156</b>	<b>12,266</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	230	230	0	0	0	45	0	0	0	45
Aruba	0	0	0	0	0	0	549	0	155	0	704
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	109	589	698	0	0	0	0	0	0	0	0
Brazil	0	93	93	170	31	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	4,127	531	4,658	1	0	0	380	1,514	960	156	3,010
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	169	169	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	346	0	346
Ecuador	24	171	195	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	1,581	1,581	0	0	0	0	0	0	0	0
Finland	120	1,782	1,902	0	0	0	0	0	0	0	0
France	0	1,391	1,391	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	3	122	125	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	107	919	1,026	0	0	0	0	0	0	0	0
Korea, South	0	411	411	0	0	0	300	0	0	0	300
Latvia	0	458	458	0	0	0	0	0	0	0	0
Lithuania	0	94	94	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	691	3,238	3,929	0	0	0	105	307	1,223	0	1,635
Netherlands Antilles	0	306	306	0	0	0	109	0	0	0	109
Norway	0	81	81	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	186	186	0	0	0	0	0	0	0	0
Russia	0	892	892	0	0	0	176	226	1,675	0	2,077
Spain	277	1,196	1,473	0	0	0	0	0	0	0	0
Sweden	8	1,312	1,320	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	97	294	391	10	0	0	0	0	0	0	0
United Kingdom	1,829	434	2,263	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,108	0	2,108	0	0	0	0	1,331	2,216	0	3,547
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	327	689	1,016	500	0	0	100	43	350	0	493
<b>Total</b>	<b>10,676</b>	<b>19,094</b>	<b>29,770</b>	<b>681</b>	<b>31</b>	<b>0</b>	<b>1,764</b>	<b>3,421</b>	<b>7,165</b>	<b>1,107</b>	<b>13,457</b>
<b>Persian Gulf<sup>b</sup></b>	<b>78</b>	<b>0</b>	<b>78</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,816</b>	<b>0</b>	<b>302</b>	<b>429</b>	<b>593</b>	<b>1,324</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	302	0	0	302
Nigeria	0	0	0	0	0	0	429	0	429
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,816	0	0	0	593	593
<b>Non OPEC</b>	<b>311</b>	<b>53</b>	<b>0</b>	<b>5,273</b>	<b>380</b>	<b>460</b>	<b>1,362</b>	<b>6,413</b>	<b>8,235</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	285	285
Aruba	0	0	0	500	0	0	0	136	136
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	162	0	162
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	143	685	0	828
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	11	53	0	165	196	108	38	227	373
Chad	0	0	0	0	0	0	35	0	35
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	227	0	0	143	0	143
Congo (Brazzaville)	0	0	0	0	0	0	100	0	100
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	480	480
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	25	0	0	8	8
Korea, South	0	0	0	1,391	86	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	235	0	0	0	951	951
Netherlands	300	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	10	722	732
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	90	785	875
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	240	0	0	0	918	918
United Kingdom	0	0	0	0	0	0	0	242	242
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,603	0	0	99	508	607
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	912	73	209	0	1,151	1,360
<b>Total</b>	<b>311</b>	<b>53</b>	<b>0</b>	<b>7,089</b>	<b>380</b>	<b>762</b>	<b>1,791</b>	<b>7,006</b>	<b>9,559</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>247</b>	<b>4,435</b>	<b>0</b>	<b>198</b>	<b>921</b>	<b>0</b>	<b>0</b>	<b>24,927</b>	<b>179,254</b>	<b>4,978</b>	<b>804</b>	<b>5,782</b>
Algeria	0	4,435	0	0	0	0	0	9,099	19,948	350	294	643
Indonesia	105	0	0	0	0	0	0	455	927	15	15	30
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	20,650	666	0	666
Kuwait	0	0	0	198	0	0	0	198	7,009	220	6	226
Libya	0	0	0	0	0	0	0	1,225	2,043	26	40	66
Nigeria	0	0	0	0	0	0	0	3,535	36,869	1,075	114	1,189
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,073	46,241	1,457	35	1,492
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	142	0	0	0	921	0	0	9,342	45,567	1,169	301	1,470
<b>Non OPEC</b>	<b>4,856</b>	<b>830</b>	<b>164</b>	<b>462</b>	<b>458</b>	<b>377</b>	<b>2</b>	<b>98,312</b>	<b>261,657</b>	<b>5,269</b>	<b>3,171</b>	<b>8,441</b>
Angola	0	0	0	0	0	0	0	374	12,123	379	12	391
Argentina	0	18	0	0	0	0	0	901	1,575	22	29	51
Aruba	125	0	0	437	0	0	0	5,252	5,252	0	169	169
Australia	115	0	0	0	0	0	0	115	115	0	4	4
Bahamas	0	0	0	0	0	0	0	331	331	0	11	11
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	2,272	2,272	0	73	73
Brazil	0	0	12	0	0	0	0	1,386	4,347	96	45	140
Brunei	0	0	0	0	0	0	0	0	429	14	0	14
Cameroon	0	0	0	0	0	0	0	180	180	0	6	6
Canada	348	75	8	25	458	131	2	13,814	71,713	1,868	446	2,313
Chad	0	0	0	0	0	0	0	35	1,872	59	1	60
China	0	0	124	0	0	0	0	371	581	7	12	19
Colombia	0	0	0	0	0	0	0	590	6,317	185	19	204
Congo (Brazzaville)	0	0	0	0	0	0	0	100	100	0	3	3
Denmark	0	0	0	0	0	0	0	640	640	0	21	21
Ecuador	0	0	0	0	0	0	0	195	7,618	239	6	246
Egypt	0	0	0	0	0	0	0	393	393	0	13	13
Equatorial Guinea	0	0	0	0	0	0	0	437	1,865	46	14	60
Estonia	0	0	0	0	0	0	0	2,481	2,481	0	80	80
Finland	0	0	0	0	0	0	0	1,902	1,902	0	61	61
France	0	0	0	0	0	0	0	1,395	1,395	0	45	45
Gabon	0	0	0	0	0	0	0	0	452	15	0	15
Germany	71	0	3	0	0	11	0	1,796	1,796	0	58	58
Guatemala	0	0	0	0	0	0	0	0	747	24	0	24
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	1,806	1,806	0	58	58
Korea, South	103	0	0	0	0	117	0	2,951	2,951	0	95	95
Latvia	0	0	0	0	0	0	0	509	509	0	16	16
Lithuania	0	0	0	0	0	0	0	603	603	0	19	19
Malaysia	0	0	7	0	0	0	0	410	410	0	13	13
Mexico	2,314	0	0	0	0	6	0	4,141	53,004	1,576	134	1,710
Netherlands	291	0	0	0	0	0	0	8,036	8,036	0	259	259
Netherlands Antilles	0	0	0	0	0	19	0	1,166	1,166	0	38	38
Norway	280	270	0	0	0	0	0	3,132	6,160	98	101	199
Oman	0	0	0	0	0	0	0	0	718	23	0	23
Portugal	0	0	0	0	0	0	0	186	186	0	6	6
Russia	469	467	0	0	0	27	0	11,333	19,225	255	366	620
Spain	0	0	0	0	0	0	0	1,624	1,624	0	52	52
Sweden	0	0	0	0	0	0	0	1,631	1,631	0	53	53
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,901	4,836	95	61	156
United Kingdom	105	0	0	0	0	1	0	5,435	10,819	174	175	349
Vietnam	0	0	0	0	0	0	0	0	1,345	43	0	43
Virgin Islands, U.S.	75	0	0	0	0	0	0	11,558	11,558	0	373	373
Yemen	0	0	0	0	0	0	0	0	899	29	0	29
Other	560	0	10	0	0	65	0	6,930	7,675	24	224	248
<b>Total</b>	<b>5,103</b>	<b>5,265</b>	<b>164</b>	<b>660</b>	<b>1,379</b>	<b>377</b>	<b>2</b>	<b>123,239</b>	<b>440,911</b>	<b>10,247</b>	<b>3,975</b>	<b>14,223</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>198</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,271</b>	<b>73,900</b>	<b>2,343</b>	<b>41</b>	<b>2,384</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,  
January-May 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>716,302</b>	<b>3,298</b>	<b>11,492</b>	<b>23,320</b>	<b>104</b>	<b>3,908</b>	<b>4,012</b>
Algeria	39,080	1,466	5,455	9,451	0	343	343
Indonesia	1,892	0	0	594	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	80,441	0	0	0	0	0	0
Kuwait	23,498	0	0	0	0	0	0
Libya	6,418	0	355	1,553	0	0	0
Nigeria	171,212	291	2,179	4,049	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	214,715	0	1,257	0	104	80	184
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	179,046	1,541	2,246	7,673	0	3,485	3,485
<b>Non OPEC</b>	<b>779,210</b>	<b>1,346</b>	<b>31,730</b>	<b>73,504</b>	<b>19,239</b>	<b>61,713</b>	<b>80,952</b>
Angola	65,239	0	524	1,871	26	0	26
Argentina	5,951	0	842	231	0	459	459
Aruba	0	0	0	12,954	0	0	0
Australia	622	0	0	0	0	0	0
Bahamas	0	0	0	0	0	425	425
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	3,537	647	2,810	3,457
Brazil	16,581	0	268	0	0	579	579
Brunei	2,043	0	0	0	0	0	0
Cameroon	0	0	1	477	0	0	0
Canada	265,065	226	23,405	773	9,109	3,503	12,612
Chad	11,374	0	0	0	0	0	0
China	3,229	0	0	0	0	183	183
Colombia	24,229	0	0	446	0	0	0
Congo (Brazzaville)	1,933	0	273	301	0	0	0
Denmark	0	0	0	635	129	4	133
Ecuador	42,081	0	0	97	0	0	0
Egypt	0	0	0	788	100	231	331
Equatorial Guinea	9,884	0	0	0	0	437	437
Estonia	0	0	0	2,068	0	956	956
Finland	0	0	0	0	6	19	25
France	0	0	32	789	63	1,510	1,573
Gabon	6,769	0	0	0	0	0	0
Germany	0	0	0	7,562	117	1,711	1,828
Guatemala	2,354	0	0	0	0	0	0
India	0	0	0	1,792	0	50	50
Italy	0	0	26	610	111	3,732	3,843
Korea, South	0	0	0	0	0	1,782	1,782
Latvia	0	0	0	0	396	625	1,021
Lithuania	0	0	0	0	210	3,260	3,470
Malaysia	721	0	0	890	0	220	220
Mexico	251,890	0	151	4,416	0	784	784
Netherlands	0	0	23	1,001	3,507	6,706	10,213
Netherlands Antilles	0	0	0	15	0	40	40
Norway	13,033	0	4,965	2,761	0	4,800	4,800
Oman	3,885	0	0	0	0	0	0
Portugal	0	0	0	0	5	1,108	1,113
Russia	10,145	0	0	15,792	959	4,005	4,964
Spain	0	0	0	266	0	870	870
Sweden	0	0	0	621	191	1,070	1,261
Syria	556	0	0	417	0	0	0
Trinidad and Tobago	10,477	1,120	195	1,079	0	64	64
United Kingdom	18,378	0	980	2,016	304	8,573	8,877
Vietnam	4,467	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	5,028	3,350	8,816	12,166
Yemen	3,649	0	0	0	0	0	0
Other	4,655	0	45	4,271	9	2,381	2,390
<b>Total</b>	<b>1,495,512</b>	<b>4,644</b>	<b>43,222</b>	<b>96,824</b>	<b>19,343</b>	<b>65,621</b>	<b>84,964</b>
<b>Persian Gulf<sup>b</sup></b>	<b>318,654</b>	<b>0</b>	<b>1,257</b>	<b>0</b>	<b>104</b>	<b>80</b>	<b>184</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>2,052</b>	<b>10,510</b>	<b>12,562</b>	<b>0</b>	<b>2,732</b>	<b>0</b>	<b>0</b>	<b>241</b>	<b>1,426</b>	<b>5,082</b>	<b>6,749</b>
Algeria	113	992	1,105	0	0	0	0	0	0	0	0
Indonesia	0	164	164	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	118	118	0	0	0	0	0	0	0	0
Nigeria	18	2,099	2,117	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	78	699	777	0	1,639	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	808	0	0	0	0	0	0
Venezuela	1,843	6,438	8,281	0	53	0	0	241	1,426	5,082	6,749
<b>Non OPEC</b>	<b>25,889</b>	<b>61,993</b>	<b>87,882</b>	<b>3,227</b>	<b>300</b>	<b>0</b>	<b>3,759</b>	<b>19,823</b>	<b>24,772</b>	<b>3,563</b>	<b>51,917</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	507	507	45	0	0	45	0	0	0	45
Aruba	0	268	268	0	0	0	1,108	439	155	0	1,702
Australia	0	61	61	0	0	0	0	277	0	0	277
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	1,098	2,165	3,263	0	0	0	0	215	212	0	427
Brazil	0	124	124	1,342	300	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	9,042	2,393	11,435	16	0	0	1,258	9,562	5,586	1,277	17,683
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	169	169	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	99	346	0	445
Ecuador	24	408	432	0	0	0	0	0	0	0	0
Egypt	0	305	305	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	298	3,215	3,513	0	0	0	0	0	0	0	0
Finland	150	2,193	2,343	0	0	0	0	0	0	0	0
France	1,368	7,000	8,368	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	223	3,303	3,526	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	362	4,730	5,092	0	0	0	0	0	0	0	0
Korea, South	0	1,019	1,019	0	0	0	608	634	738	0	1,980
Latvia	64	4,146	4,210	0	0	0	0	0	623	0	623
Lithuania	0	94	94	0	0	0	0	0	0	1,547	1,547
Malaysia	0	100	100	0	0	0	0	0	0	0	0
Mexico	0	167	167	0	0	0	0	0	0	0	0
Netherlands	3,764	8,084	11,848	0	0	0	105	307	1,750	0	2,162
Netherlands Antilles	0	592	592	0	0	0	109	0	0	0	109
Norway	0	476	476	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	332	1,258	1,590	0	0	0	0	0	0	0	0
Russia	426	4,218	4,644	0	0	0	176	577	5,036	500	6,289
Spain	1,108	2,930	4,038	0	0	0	0	0	92	0	92
Sweden	549	3,117	3,666	0	0	0	0	131	0	0	131
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	97	723	820	149	0	0	0	0	0	0	0
United Kingdom	4,313	4,396	8,709	0	0	0	0	0	0	239	239
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,266	0	2,266	0	0	0	0	6,061	8,274	0	14,335
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	405	3,832	4,237	1,675	0	0	350	1,268	1,960	0	3,578
<b>Total</b>	<b>27,941</b>	<b>72,503</b>	<b>100,444</b>	<b>3,227</b>	<b>3,032</b>	<b>0</b>	<b>3,759</b>	<b>20,064</b>	<b>26,198</b>	<b>8,645</b>	<b>58,666</b>
<b>Persian Gulf<sup>b</sup></b>	<b>78</b>	<b>699</b>	<b>777</b>	<b>0</b>	<b>2,679</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,848</b>	<b>308</b>	<b>1,935</b>	<b>1,075</b>	<b>5,588</b>	<b>8,598</b>
Algeria	0	0	0	251	97	978	21	0	999
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	615	0	0	615
Nigeria	0	0	0	0	0	202	620	154	976
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	628	211	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	4,969	0	140	434	5,434	6,008
<b>Non OPEC</b>	<b>656</b>	<b>114</b>	<b>0</b>	<b>17,010</b>	<b>1,892</b>	<b>3,128</b>	<b>14,655</b>	<b>31,822</b>	<b>49,605</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	49	22	0	0	741	741
Aruba	0	0	0	1,646	0	0	0	1,417	1,417
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	31	602	711	1,344
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	24	132	156
Brazil	0	0	0	0	144	161	4,511	0	4,672
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	51	130	0	181
Canada	230	114	0	1,001	952	178	853	3,854	4,885
Chad	0	0	0	0	0	1,006	867	333	2,206
China	0	0	0	50	0	0	153	0	153
Colombia	0	0	0	453	0	53	843	1,585	2,481
Congo (Brazzaville)	0	0	0	0	0	24	722	116	862
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	419	419
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	960	960
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	22	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	603	0	0	0	0	0
Italy	0	0	0	0	47	76	0	230	306
Korea, South	0	0	0	4,611	172	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	579	0	0	649	3,596	4,245
Netherlands	300	0	0	0	71	151	514	62	727
Netherlands Antilles	0	0	0	0	0	39	809	3,498	4,346
Norway	0	0	0	25	0	0	459	0	459
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	14	0	545	2,479	3,024
Spain	0	0	0	0	0	0	0	551	551
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	480	141	0	105	4,190	4,295
United Kingdom	126	0	0	40	78	0	192	1,191	1,383
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	6,257	148	364	872	2,863	4,099
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	1,216	81	450	643	2,894	3,987
<b>Total</b>	<b>656</b>	<b>114</b>	<b>0</b>	<b>22,858</b>	<b>2,200</b>	<b>5,063</b>	<b>15,730</b>	<b>37,410</b>	<b>58,203</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>628</b>	<b>211</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>1,861</b>	<b>24,324</b>	<b>0</b>	<b>623</b>	<b>3,145</b>	<b>0</b>	<b>0</b>	<b>110,230</b>	<b>826,532</b>	<b>4,744</b>	<b>730</b>	<b>5,474</b>
Algeria	996	24,091	0	0	0	0	0	44,254	83,334	259	293	552
Indonesia	263	0	0	0	0	0	0	1,021	2,913	13	7	19
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	80,441	533	0	533
Kuwait	0	0	0	623	0	0	0	623	24,121	156	4	160
Libya	0	233	0	0	0	0	0	2,874	9,292	43	19	62
Nigeria	0	0	0	0	0	0	0	10,970	182,182	1,134	73	1,207
Qatar	0	0	0	0	0	0	0	232	232	0	2	2
Saudi Arabia	0	0	0	0	0	0	0	4,696	219,411	1,422	31	1,453
United Arab Emirates	0	0	0	0	0	0	0	808	808	0	5	5
Venezuela	602	0	0	0	3,145	0	0	44,752	223,798	1,186	296	1,482
<b>Non OPEC</b>	<b>13,107</b>	<b>7,783</b>	<b>362</b>	<b>3,940</b>	<b>2,479</b>	<b>1,353</b>	<b>22</b>	<b>429,286</b>	<b>1,208,496</b>	<b>5,160</b>	<b>2,843</b>	<b>8,003</b>
Angola	0	0	0	0	0	0	0	2,421	67,660	432	16	448
Argentina	36	18	0	524	0	0	0	3,519	9,470	39	23	63
Aruba	891	0	0	1,665	0	0	0	20,543	20,543	0	136	136
Australia	115	0	0	0	0	0	0	453	1,075	4	3	7
Bahamas	0	0	0	0	0	0	0	1,769	1,769	0	12	12
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	0	0	0	0	0	0	10,847	10,847	0	72	72
Brazil	112	0	13	207	0	0	0	7,814	24,395	110	52	162
Brunei	0	0	0	0	0	0	0	0	2,043	14	0	14
Cameroon	0	0	0	0	0	0	0	659	659	0	4	4
Canada	1,579	215	35	291	2,479	660	12	78,603	343,668	1,755	521	2,276
Chad	0	0	0	0	0	0	0	2,206	13,580	75	15	90
China	0	0	240	195	0	0	0	990	4,219	21	7	28
Colombia	0	0	0	0	0	0	0	3,380	27,609	160	22	183
Congo (Brazzaville)	0	0	0	0	0	0	0	1,436	3,369	13	10	22
Denmark	0	0	0	0	0	0	0	1,213	1,213	0	8	8
Ecuador	0	0	0	0	0	0	0	948	43,029	279	6	285
Egypt	0	0	0	0	0	0	0	1,646	1,646	0	11	11
Equatorial Guinea	0	0	0	0	0	0	0	437	10,321	65	3	68
Estonia	0	0	0	0	0	0	0	7,497	7,497	0	50	50
Finland	0	0	0	0	0	0	0	2,368	2,368	0	16	16
France	64	0	0	0	0	0	0	11,042	11,042	0	73	73
Gabon	0	0	0	0	0	0	0	0	6,769	45	0	45
Germany	94	0	8	0	0	25	0	13,811	13,811	0	91	91
Guatemala	0	0	0	0	0	0	0	0	2,354	16	0	16
India	0	0	0	0	0	0	8	2,453	2,453	0	16	16
Italy	55	0	0	0	0	71	0	10,050	10,050	0	67	67
Korea, South	124	82	0	0	0	197	0	10,730	10,730	0	71	71
Latvia	0	0	0	0	0	0	0	5,854	5,854	0	39	39
Lithuania	0	0	0	0	0	0	0	5,123	5,123	0	34	34
Malaysia	0	0	7	0	0	0	0	1,217	1,938	5	8	13
Mexico	6,398	924	5	0	0	6	0	17,675	269,565	1,668	117	1,785
Netherlands	422	0	0	0	0	0	0	26,808	26,808	0	178	178
Netherlands Antilles	296	0	0	0	0	104	0	5,502	5,502	0	36	36
Norway	280	3,978	0	0	0	0	0	17,744	30,777	86	118	204
Oman	0	0	0	0	0	0	0	0	3,885	26	0	26
Portugal	7	0	0	0	0	0	0	2,710	2,710	0	18	18
Russia	469	2,566	0	0	0	27	0	37,789	47,934	67	250	317
Spain	47	0	0	0	0	0	1	5,865	5,865	0	39	39
Sweden	82	0	0	0	0	0	0	5,761	5,761	0	38	38
Syria	0	0	0	0	0	0	0	417	973	4	3	6
Trinidad and Tobago	0	0	0	0	0	0	1	8,344	18,821	69	55	125
United Kingdom	128	0	0	135	0	1	0	22,712	41,090	122	150	272
Vietnam	0	0	0	0	0	0	0	0	4,467	30	0	30
Virgin Islands, U.S.	279	0	0	923	0	0	0	45,501	45,501	0	301	301
Yemen	0	0	0	0	0	0	0	0	3,649	24	0	24
Other	1,622	0	54	0	0	262	0	23,429	28,084	31	155	186
<b>Total</b>	<b>14,968</b>	<b>32,107</b>	<b>362</b>	<b>4,563</b>	<b>5,624</b>	<b>1,353</b>	<b>22</b>	<b>539,516</b>	<b>2,035,028</b>	<b>9,904</b>	<b>3,573</b>	<b>13,477</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>623</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,359</b>	<b>325,013</b>	<b>2,110</b>	<b>42</b>	<b>2,152</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>28,375</b>	<b>0</b>	<b>740</b>	<b>1,385</b>	<b>0</b>	<b>737</b>	<b>737</b>
Algeria	2,037	0	0	1,288	0	183	183
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	212	0	0	0	0	0	0
Nigeria	14,395	0	287	97	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,383	0	396	0	0	4	4
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	6,348	0	57	0	0	550	550
<b>Non OPEC</b>	<b>16,793</b>	<b>0</b>	<b>1,797</b>	<b>3,245</b>	<b>298</b>	<b>11,525</b>	<b>11,823</b>
Angola	304	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	249	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	169	169
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	738	738
Brazil	0	0	0	0	0	252	252
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	180	0	0	0
Canada	6,030	0	1,549	1	0	674	674
Chad	1,837	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	220	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	290	0	4	4
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	73	73
Equatorial Guinea	529	0	0	0	0	0	0
Estonia	0	0	0	0	0	420	420
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	4	4
Gabon	452	0	0	0	0	0	0
Germany	0	0	0	544	0	662	662
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	210	210
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	51	51
Lithuania	0	0	0	0	0	509	509
Malaysia	0	0	0	0	0	0	0
Mexico	2,125	0	0	0	0	0	0
Netherlands	0	0	0	0	298	1,583	1,881
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,576	0	248	0	0	639	639
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	1,458	0	0	1,512	0	603	603
Spain	0	0	0	0	0	151	151
Sweden	0	0	0	0	0	201	201
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	2,482	0	0	110	0	2,343	2,343
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	1,735	1,735
Yemen	0	0	0	0	0	0	0
Other	0	0	0	139	0	504	504
<b>Total</b>	<b>45,168</b>	<b>0</b>	<b>2,537</b>	<b>4,630</b>	<b>298</b>	<b>12,262</b>	<b>12,560</b>
<b>Persian Gulf<sup>b</sup></b>	<b>5,383</b>	<b>0</b>	<b>396</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>4</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>849</b>	<b>1,571</b>	<b>2,420</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>240</b>	<b>951</b>	<b>1,191</b>
Algeria	113	592	705	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	118	118	0	0	0	0	0	0	0	0
Nigeria	0	286	286	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	78	0	78	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	658	575	1,233	0	0	0	0	0	240	951	1,191
<b>Non OPEC</b>	<b>9,778</b>	<b>12,885</b>	<b>22,663</b>	<b>417</b>	<b>0</b>	<b>0</b>	<b>1,105</b>	<b>2,751</b>	<b>6,043</b>	<b>133</b>	<b>10,032</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	549	0	0	0	549
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	109	194	303	0	0	0	0	0	0	0	0
Brazil	0	93	93	96	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	4,127	162	4,289	0	0	0	380	1,070	933	133	2,516
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	24	171	195	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	1,581	1,581	0	0	0	0	0	0	0	0
Finland	120	1,782	1,902	0	0	0	0	0	0	0	0
France	0	1,387	1,387	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	3	62	65	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	107	669	776	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	458	458	0	0	0	0	0	0	0	0
Lithuania	0	94	94	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	691	2,819	3,510	0	0	0	0	307	1,223	0	1,530
Netherlands Antilles	0	241	241	0	0	0	0	0	0	0	0
Norway	0	81	81	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	186	186	0	0	0	0	0	0	0	0
Russia	0	586	586	0	0	0	176	0	1,321	0	1,497
Spain	277	862	1,139	0	0	0	0	0	0	0	0
Sweden	8	787	795	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	97	294	391	10	0	0	0	0	0	0	0
United Kingdom	1,829	346	2,175	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,108	0	2,108	0	0	0	0	1,331	2,216	0	3,547
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	278	30	308	311	0	0	0	43	350	0	393
<b>Total</b>	<b>10,627</b>	<b>14,456</b>	<b>25,083</b>	<b>417</b>	<b>0</b>	<b>0</b>	<b>1,105</b>	<b>2,751</b>	<b>6,283</b>	<b>1,084</b>	<b>11,223</b>
<b>Persian Gulf<sup>b</sup></b>	<b>78</b>	<b>0</b>	<b>78</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,557</b>	<b>0</b>	<b>0</b>	<b>329</b>	<b>593</b>	<b>922</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	329	0	329
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,557	0	0	0	593	593
<b>Non OPEC</b>	<b>311</b>	<b>47</b>	<b>0</b>	<b>2,454</b>	<b>111</b>	<b>251</b>	<b>1,089</b>	<b>3,288</b>	<b>4,628</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	285	285
Aruba	0	0	0	225	0	0	0	136	136
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	162	0	162
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	143	446	0	589
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	11	47	0	159	111	108	4	117	229
Chad	0	0	0	0	0	0	35	0	35
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	227	0	0	143	0	143
Congo (Brazzaville)	0	0	0	0	0	0	100	0	100
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	8	8
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	300	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	10	350	360
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	90	148	238
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	240	0	0	0	918	918
United Kingdom	0	0	0	0	0	0	0	242	242
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,603	0	0	99	508	607
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	576	576
<b>Total</b>	<b>311</b>	<b>47</b>	<b>0</b>	<b>4,011</b>	<b>111</b>	<b>251</b>	<b>1,418</b>	<b>3,881</b>	<b>5,550</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>771</b>	<b>0</b>	<b>0</b>	<b>9,723</b>	<b>38,098</b>	<b>915</b>	<b>314</b>	<b>1,229</b>
Algeria	0	0	0	0	0	0	0	2,176	4,213	66	70	136
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	118	330	7	4	11
Nigeria	0	0	0	0	0	0	0	999	15,394	464	32	497
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	478	5,861	174	15	189
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	771	0	0	5,952	12,300	205	192	397
<b>Non OPEC</b>	<b>188</b>	<b>7</b>	<b>82</b>	<b>437</b>	<b>272</b>	<b>40</b>	<b>0</b>	<b>58,554</b>	<b>75,347</b>	<b>542</b>	<b>1,889</b>	<b>2,431</b>
Angola	0	0	0	0	0	0	0	0	304	10	0	10
Argentina	0	0	0	0	0	0	0	285	285	0	9	9
Aruba	0	0	0	437	0	0	0	1,596	1,596	0	51	51
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	331	331	0	11	11
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,041	1,041	0	34	34
Brazil	0	0	0	0	0	0	0	1,030	1,030	0	33	33
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	180	180	0	6	6
Canada	188	7	5	0	272	40	0	10,098	16,128	195	326	520
Chad	0	0	0	0	0	0	0	35	1,872	59	1	60
China	0	0	68	0	0	0	0	68	68	0	2	2
Colombia	0	0	0	0	0	0	0	590	590	0	19	19
Congo (Brazzaville)	0	0	0	0	0	0	0	100	100	0	3	3
Denmark	0	0	0	0	0	0	0	294	294	0	9	9
Ecuador	0	0	0	0	0	0	0	195	195	0	6	6
Egypt	0	0	0	0	0	0	0	73	73	0	2	2
Equatorial Guinea	0	0	0	0	0	0	0	0	529	17	0	17
Estonia	0	0	0	0	0	0	0	2,001	2,001	0	65	65
Finland	0	0	0	0	0	0	0	1,902	1,902	0	61	61
France	0	0	0	0	0	0	0	1,391	1,391	0	45	45
Gabon	0	0	0	0	0	0	0	0	452	15	0	15
Germany	0	0	3	0	0	0	0	1,274	1,274	0	41	41
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	994	994	0	32	32
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	509	509	0	16	16
Lithuania	0	0	0	0	0	0	0	603	603	0	19	19
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	2,125	69	0	69
Netherlands	0	0	0	0	0	0	0	7,221	7,221	0	233	233
Netherlands Antilles	0	0	0	0	0	0	0	601	601	0	19	19
Norway	0	0	0	0	0	0	0	968	2,544	51	31	82
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	186	186	0	6	6
Russia	0	0	0	0	0	0	0	4,436	5,894	47	143	190
Spain	0	0	0	0	0	0	0	1,290	1,290	0	42	42
Sweden	0	0	0	0	0	0	0	996	996	0	32	32
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,559	1,559	0	50	50
United Kingdom	0	0	0	0	0	0	0	4,870	7,352	80	157	237
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	9,600	9,600	0	310	310
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	6	0	0	0	0	2,237	2,237	0	72	72
<b>Total</b>	<b>188</b>	<b>7</b>	<b>82</b>	<b>437</b>	<b>1,043</b>	<b>40</b>	<b>0</b>	<b>68,277</b>	<b>113,445</b>	<b>1,457</b>	<b>2,202</b>	<b>3,660</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>478</b>	<b>5,861</b>	<b>174</b>	<b>15</b>	<b>189</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>10,618</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	989	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	1,009	0	0	0	0	0	0
Kuwait	889	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	906	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	6,276	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	549	0	0	0	0	0	0
<b>Non OPEC</b>	<b>39,734</b>	<b>31</b>	<b>1,735</b>	<b>430</b>	<b>0</b>	<b>28</b>	<b>28</b>
Angola	475	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	496	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	36,997	31	1,735	44	0	28	28
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	549	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	649	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	75	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	386	0	0	0
Yemen	0	0	0	0	0	0	0
Other	493	0	0	0	0	0	0
<b>Total</b>	<b>50,352</b>	<b>31</b>	<b>1,735</b>	<b>430</b>	<b>0</b>	<b>28</b>	<b>28</b>
<b>Persian Gulf<sup>b</sup></b>	<b>8,174</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>143</b>	<b>7</b>	<b>23</b>	<b>173</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	143	7	23	173
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>143</b>	<b>7</b>	<b>23</b>	<b>173</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>1</b>	<b>35</b>	<b>0</b>	<b>9</b>	<b>38</b>	<b>47</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	4	0	1	35	0	9	38	47
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>1</b>	<b>35</b>	<b>0</b>	<b>9</b>	<b>38</b>	<b>47</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,618</b>	<b>343</b>	<b>0</b>	<b>343</b>
Algeria	0	0	0	0	0	0	0	0	989	32	0	32
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	1,009	33	0	33
Kuwait	0	0	0	0	0	0	0	0	889	29	0	29
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	906	29	0	29
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	6,276	202	0	202
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	549	18	0	18
<b>Non OPEC</b>	<b>160</b>	<b>68</b>	<b>3</b>	<b>9</b>	<b>85</b>	<b>88</b>	<b>2</b>	<b>2,899</b>	<b>42,633</b>	<b>1,282</b>	<b>94</b>	<b>1,375</b>
Angola	0	0	0	0	0	0	0	0	475	15	0	15
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	496	16	0	16
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	160	68	3	9	85	88	2	2,513	39,510	1,193	81	1,275
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	549	18	0	18
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	649	21	0	21
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	75	2	0	2
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	386	386	0	12	12
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	493	16	0	16
<b>Total</b>	<b>160</b>	<b>68</b>	<b>3</b>	<b>9</b>	<b>85</b>	<b>88</b>	<b>2</b>	<b>2,899</b>	<b>53,251</b>	<b>1,624</b>	<b>94</b>	<b>1,718</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,174</b>	<b>264</b>	<b>0</b>	<b>264</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>97,965</b>	<b>237</b>	<b>4,183</b>	<b>3,132</b>	<b>0</b>	<b>303</b>	<b>303</b>
Algeria	7,823	0	1,722	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	13,535	0	0	0	0	0	0
Kuwait	5,922	0	0	0	0	0	0
Libya	606	0	164	641	0	0	0
Nigeria	17,077	0	510	1,574	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	24,889	0	531	0	0	64	64
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	28,113	237	1,256	917	0	239	239
<b>Non OPEC</b>	<b>79,083</b>	<b>201</b>	<b>934</b>	<b>11,438</b>	<b>0</b>	<b>1,348</b>	<b>1,348</b>
Angola	8,540	0	0	374	0	0	0
Argentina	0	0	0	120	0	203	203
Aruba	0	0	0	3,101	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	594	0	50	50
Brazil	1,452	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	3,017	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	4,247	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	1,328	0	0	0	0	0	0
Egypt	0	0	0	320	0	0	0
Equatorial Guinea	899	0	0	0	0	437	437
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	380	0	0	0
Guatemala	747	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	313	313
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	45,428	0	43	399	0	193	193
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	803	0	750	864	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	6,359	0	0	4,411	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	2,935	201	141	0	0	0	0
United Kingdom	2,902	0	0	0	0	152	152
Vietnam	426	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	387	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	488	0	0	0
<b>Total</b>	<b>177,048</b>	<b>438</b>	<b>5,117</b>	<b>14,570</b>	<b>0</b>	<b>1,651</b>	<b>1,651</b>
<b>Persian Gulf<sup>b</sup></b>	<b>44,346</b>	<b>0</b>	<b>531</b>	<b>0</b>	<b>0</b>	<b>64</b>	<b>64</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>190</b>	<b>190</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	190	190	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>49</b>	<b>2,881</b>	<b>2,930</b>	<b>74</b>	<b>31</b>	<b>0</b>	<b>150</b>	<b>226</b>	<b>509</b>	<b>0</b>	<b>885</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	230	230	0	0	0	45	0	0	0	45
Aruba	0	0	0	0	0	0	0	0	155	0	155
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	268	268	0	0	0	0	0	0	0	0
Brazil	0	0	0	74	31	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	4	4	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	60	60	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	250	250	0	0	0	0	0	0	0	0
Korea, South	0	239	239	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	419	419	0	0	0	105	0	0	0	105
Netherlands Antilles	0	65	65	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	306	306	0	0	0	0	226	354	0	580
Spain	0	334	334	0	0	0	0	0	0	0	0
Sweden	0	525	525	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	15	15	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	49	166	215	0	0	0	0	0	0	0	0
<b>Total</b>	<b>49</b>	<b>3,071</b>	<b>3,120</b>	<b>74</b>	<b>31</b>	<b>0</b>	<b>150</b>	<b>226</b>	<b>509</b>	<b>0</b>	<b>885</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>259</b>	<b>0</b>	<b>302</b>	<b>100</b>	<b>0</b>	<b>402</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	302	0	0	302
Nigeria	0	0	0	0	0	0	100	0	100
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	259	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>290</b>	<b>234</b>	<b>0</b>	<b>239</b>	<b>1,489</b>	<b>1,728</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	275	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	239	0	239
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	50	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	480	480
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	25	0	0	0	0
Korea, South	0	0	0	0	86	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	15	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	372	372
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	637	637
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	73	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>549</b>	<b>234</b>	<b>302</b>	<b>339</b>	<b>1,489</b>	<b>2,130</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>142</b>	<b>4,435</b>	<b>0</b>	<b>198</b>	<b>150</b>	<b>0</b>	<b>0</b>	<b>13,983</b>	<b>111,948</b>	<b>3,160</b>	<b>451</b>	<b>3,611</b>
Algeria	0	4,435	0	0	0	0	0	6,157	13,980	252	199	451
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	13,535	437	0	437
Kuwait	0	0	0	198	0	0	0	198	6,120	191	6	197
Libya	0	0	0	0	0	0	0	1,107	1,713	20	36	55
Nigeria	0	0	0	0	0	0	0	2,536	19,613	551	82	633
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	595	25,484	803	19	822
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	142	0	0	0	150	0	0	3,390	31,503	907	109	1,016
<b>Non OPEC</b>	<b>4,508</b>	<b>755</b>	<b>38</b>	<b>0</b>	<b>0</b>	<b>246</b>	<b>0</b>	<b>25,644</b>	<b>104,727</b>	<b>2,551</b>	<b>827</b>	<b>3,378</b>
Angola	0	0	0	0	0	0	0	374	8,914	275	12	288
Argentina	0	18	0	0	0	0	0	616	616	0	20	20
Aruba	125	0	0	0	0	0	0	3,656	3,656	0	118	118
Australia	115	0	0	0	0	0	0	115	115	0	4	4
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	912	912	0	29	29
Brazil	0	0	12	0	0	0	0	356	1,808	47	11	58
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	50	3,067	97	2	99
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	16	0	0	0	0	16	16	0	1	1
Colombia	0	0	0	0	0	0	0	0	4,247	137	0	137
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	1,328	43	0	43
Egypt	0	0	0	0	0	0	0	320	320	0	10	10
Equatorial Guinea	0	0	0	0	0	0	0	437	1,336	29	14	43
Estonia	0	0	0	0	0	0	0	480	480	0	15	15
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	4	4	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	71	0	0	0	0	11	0	522	522	0	17	17
Guatemala	0	0	0	0	0	0	0	0	747	24	0	24
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	588	588	0	19	19
Korea, South	103	0	0	0	0	117	0	545	545	0	18	18
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	7	0	0	0	0	7	7	0	0	0
Mexico	2,314	0	0	0	0	6	0	2,970	48,398	1,465	96	1,561
Netherlands	291	0	0	0	0	0	0	815	815	0	26	26
Netherlands Antilles	0	0	0	0	0	19	0	456	456	0	15	15
Norway	280	270	0	0	0	0	0	2,164	2,967	26	70	96
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	469	467	0	0	0	27	0	6,897	13,256	205	222	428
Spain	0	0	0	0	0	0	0	334	334	0	11	11
Sweden	0	0	0	0	0	0	0	525	525	0	17	17
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	342	3,277	95	11	106
United Kingdom	105	0	0	0	0	1	0	273	3,175	94	9	102
Vietnam	0	0	0	0	0	0	0	0	426	14	0	14
Virgin Islands, U.S.	75	0	0	0	0	0	0	462	462	0	15	15
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	560	0	3	0	0	65	0	1,408	1,408	0	45	45
<b>Total</b>	<b>4,650</b>	<b>5,190</b>	<b>38</b>	<b>198</b>	<b>150</b>	<b>246</b>	<b>0</b>	<b>39,627</b>	<b>216,675</b>	<b>5,711</b>	<b>1,278</b>	<b>6,990</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>198</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>793</b>	<b>45,139</b>	<b>1,431</b>	<b>26</b>	<b>1,456</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>PAD District 4</b>							
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>7,963</b>	<b>0</b>	<b>148</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	7,963	0	148	0	0	0	0
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>7,963</b>	<b>0</b>	<b>148</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>							
<b>OPEC</b>	<b>17,369</b>	<b>0</b>	<b>0</b>	<b>952</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	766	0	0	0
Indonesia	472	0	0	186	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	6,106	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	956	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	8,620	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,215	0	0	0	0	0	0
<b>Non OPEC</b>	<b>19,772</b>	<b>0</b>	<b>24</b>	<b>2,117</b>	<b>0</b>	<b>1,634</b>	<b>1,634</b>
Argentina	674	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	1,013	0	0	0	0	0	0
Brunei	429	0	0	0	0	0	0
Canada	3,892	0	24	29	0	37	37
China	210	0	0	0	0	78	78
Colombia	931	0	0	0	0	0	0
Ecuador	6,095	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	31	31
Korea, South	0	0	0	0	0	543	543
Malaysia	0	0	0	238	0	165	165
Mexico	1,310	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	718	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	255	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	110	110
Taiwan	0	0	0	0	0	98	98
United Kingdom	0	0	0	0	0	219	219
Vietnam	919	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,110	0	0	0
Other	3,581	0	0	485	0	353	353
<b>Total</b>	<b>37,141</b>	<b>0</b>	<b>24</b>	<b>3,069</b>	<b>0</b>	<b>1,634</b>	<b>1,634</b>
<b>Persian Gulf<sup>b</sup></b>	<b>14,726</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>PAD District 4</b>											
<b>OPEC</b>	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	0	0	0	1	0	0	0	279	20	0	299
Canada	0	0	0	1	0	0	0	279	20	0	299
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	0	0	0	1	0	0	0	279	20	0	299
<b>PAD District 5</b>											
<b>OPEC</b>	0	164	164	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	164	164	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	0	1,403	1,403	189	0	0	509	22	346	0	877
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	369	369	0	0	0	0	22	0	0	22
China	0	169	169	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	290	290	0	0	0	100	0	0	0	100
Korea, South	0	172	172	0	0	0	300	0	0	0	300
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	109	0	0	0	109
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	73	73	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	330	330	189	0	0	0	0	346	0	346
<b>Total</b>	0	1,567	1,567	189	0	0	509	22	346	0	877
<b>Persian Gulf<sup>b</sup></b>	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>PAD District 4</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	0	1	0	2	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>2,526</b>	<b>0</b>	<b>209</b>	<b>25</b>	<b>1,598</b>	<b>1,832</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	1	0	3	0	0	25	72	97
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	299	0	0	0	0	0
Korea, South	0	0	0	1,391	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	220	0	0	0	951	951
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	209	0	209	418
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	299	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	314	0	0	0	366	366
<b>Total</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>2,526</b>	<b>0</b>	<b>209</b>	<b>25</b>	<b>1,598</b>	<b>1,832</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>PAD District 4</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>72</b>	<b>0</b>	<b>0</b>	<b>523</b>	<b>8,486</b>	<b>257</b>	<b>17</b>	<b>274</b>
Canada	0	0	0	0	72	0	0	523	8,486	257	17	274
Other	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>72</b>	<b>0</b>	<b>0</b>	<b>523</b>	<b>8,486</b>	<b>257</b>	<b>17</b>	<b>274</b>
<b>PAD District 5</b>												
<b>OPEC</b>	<b>105</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,221</b>	<b>18,590</b>	<b>560</b>	<b>39</b>	<b>600</b>
Algeria	0	0	0	0	0	0	0	766	766	0	25	25
Indonesia	105	0	0	0	0	0	0	455	927	15	15	30
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	6,106	197	0	197
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	956	31	0	31
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	8,620	278	0	278
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	1,215	39	0	39
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>41</b>	<b>16</b>	<b>29</b>	<b>3</b>	<b>0</b>	<b>10,692</b>	<b>30,464</b>	<b>638</b>	<b>345</b>	<b>983</b>
Argentina	0	0	0	0	0	0	0	0	674	22	0	22
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	1,013	33	0	33
Brunei	0	0	0	0	0	0	0	0	429	14	0	14
Canada	0	0	0	16	29	3	0	630	4,522	126	20	146
China	0	0	40	0	0	0	0	287	497	7	9	16
Colombia	0	0	0	0	0	0	0	0	931	30	0	30
Ecuador	0	0	0	0	0	0	0	0	6,095	197	0	197
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	1	0	0	0	0	721	721	0	23	23
Korea, South	0	0	0	0	0	0	0	2,406	2,406	0	78	78
Malaysia	0	0	0	0	0	0	0	403	403	0	13	13
Mexico	0	0	0	0	0	0	0	1,171	2,481	42	38	80
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	109	109	0	4	4
Oman	0	0	0	0	0	0	0	0	718	23	0	23
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	673	673	0	22	22
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	110	110	0	4	4
Taiwan	0	0	0	0	0	0	0	397	397	0	13	13
United Kingdom	0	0	0	0	0	0	0	292	292	0	9	9
Vietnam	0	0	0	0	0	0	0	0	919	30	0	30
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,110	1,110	0	36	36
Other	0	0	0	0	0	0	0	2,383	5,964	116	77	192
<b>Total</b>	<b>105</b>	<b>0</b>	<b>41</b>	<b>16</b>	<b>29</b>	<b>3</b>	<b>0</b>	<b>11,913</b>	<b>49,054</b>	<b>1,198</b>	<b>384</b>	<b>1,582</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14,726</b>	<b>475</b>	<b>0</b>	<b>475</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>132,972</b>	<b>0</b>	<b>2,425</b>	<b>7,898</b>	<b>104</b>	<b>3,605</b>	<b>3,709</b>
Algeria	3,098	0	1,151	7,106	0	343	343
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	212	0	0	310	0	0	0
Nigeria	77,305	0	287	97	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	27,496	0	726	0	104	16	120
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	24,861	0	261	385	0	3,246	3,246
<b>Non OPEC</b>	<b>88,361</b>	<b>0</b>	<b>10,734</b>	<b>7,850</b>	<b>18,926</b>	<b>53,167</b>	<b>72,093</b>
Angola	18,259	0	0	0	26	0	26
Argentina	0	0	610	0	0	1	1
Aruba	0	0	0	572	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	425	425
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	647	2,246	2,893
Brazil	0	0	253	0	0	252	252
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	1	180	0	0	0
Canada	29,199	0	6,732	29	9,109	3,192	12,301
Chad	10,896	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,869	0	0	220	0	0	0
Congo (Brazzaville)	944	0	273	0	0	0	0
Denmark	0	0	0	290	129	4	133
Ecuador	2,201	0	0	97	0	0	0
Egypt	0	0	0	0	100	190	290
Equatorial Guinea	2,247	0	0	0	0	0	0
Estonia	0	0	0	0	0	956	956
Finland	0	0	0	0	6	19	25
France	0	0	0	0	63	1,447	1,510
Gabon	6,270	0	0	0	0	0	0
Germany	0	0	0	1,316	117	1,711	1,828
Guatemala	0	0	0	0	0	0	0
India	0	0	0	455	0	0	0
Italy	0	0	0	0	111	3,148	3,259
Korea, South	0	0	0	0	0	227	227
Latvia	0	0	0	0	396	317	713
Lithuania	0	0	0	0	210	3,260	3,470
Malaysia	0	0	0	0	0	0	0
Mexico	2,848	0	0	0	0	0	0
Netherlands	0	0	0	72	3,507	6,480	9,987
Netherlands Antilles	0	0	0	0	0	0	0
Norway	6,426	0	1,831	0	0	4,216	4,216
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	5	1,108	1,113
Russia	1,458	0	0	2,762	959	4,005	4,964
Spain	0	0	0	0	0	818	818
Sweden	0	0	0	0	191	960	1,151
Syria	556	0	0	0	0	0	0
Trinidad and Tobago	0	0	54	71	0	64	64
United Kingdom	4,188	0	980	196	304	7,916	8,220
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,056	3,037	8,816	11,853
Yemen	0	0	0	0	0	0	0
Other	0	0	0	534	9	1,389	1,398
<b>Total</b>	<b>221,333</b>	<b>0</b>	<b>13,159</b>	<b>15,748</b>	<b>19,030</b>	<b>56,772</b>	<b>75,802</b>
<b>Persian Gulf<sup>b</sup></b>	<b>27,496</b>	<b>0</b>	<b>726</b>	<b>0</b>	<b>104</b>	<b>16</b>	<b>120</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>2,052</b>	<b>7,583</b>	<b>9,635</b>	<b>0</b>	<b>2,228</b>	<b>0</b>	<b>0</b>	<b>241</b>	<b>1,426</b>	<b>5,082</b>	<b>6,749</b>
Algeria	113	992	1,105	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	118	118	0	0	0	0	0	0	0	0
Nigeria	18	2,099	2,117	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	78	369	447	0	1,367	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	808	0	0	0	0	0	0
Venezuela	1,843	4,005	5,848	0	53	0	0	241	1,426	5,082	6,749
<b>Non OPEC</b>	<b>25,216</b>	<b>47,491</b>	<b>72,707</b>	<b>1,761</b>	<b>44</b>	<b>0</b>	<b>2,392</b>	<b>14,870</b>	<b>23,547</b>	<b>3,408</b>	<b>44,217</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	265	265	45	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	1,108	164	0	0	1,272
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	1,098	1,740	2,838	0	0	0	0	215	212	0	427
Brazil	0	93	93	905	44	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	9,042	557	9,599	0	0	0	1,108	5,956	5,346	1,122	13,532
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	24	408	432	0	0	0	0	0	0	0	0
Egypt	0	305	305	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	298	3,215	3,513	0	0	0	0	0	0	0	0
Finland	150	2,193	2,343	0	0	0	0	0	0	0	0
France	1,368	6,408	7,776	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	223	2,705	2,928	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	362	4,193	4,555	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	634	738	0	1,372
Latvia	64	4,146	4,210	0	0	0	0	0	623	0	623
Lithuania	0	94	94	0	0	0	0	0	0	1,547	1,547
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	3,556	6,850	10,406	0	0	0	0	307	1,750	0	2,057
Netherlands Antilles	0	241	241	0	0	0	0	0	0	0	0
Norway	0	226	226	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	332	1,258	1,590	0	0	0	0	0	0	0	0
Russia	426	3,912	4,338	0	0	0	176	279	4,644	500	5,599
Spain	1,108	1,261	2,369	0	0	0	0	0	0	0	0
Sweden	488	1,862	2,350	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	97	414	511	149	0	0	0	0	0	0	0
United Kingdom	4,004	3,675	7,679	0	0	0	0	0	0	239	239
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	2,266	0	2,266	0	0	0	0	6,061	8,274	0	14,335
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	310	1,470	1,780	662	0	0	0	1,001	1,960	0	2,961
<b>Total</b>	<b>27,268</b>	<b>55,074</b>	<b>82,342</b>	<b>1,761</b>	<b>2,272</b>	<b>0</b>	<b>2,392</b>	<b>15,111</b>	<b>24,973</b>	<b>8,490</b>	<b>50,966</b>
<b>Persian Gulf<sup>b</sup></b>	<b>78</b>	<b>369</b>	<b>447</b>	<b>0</b>	<b>2,175</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,664</b>	<b>0</b>	<b>1,041</b>	<b>826</b>	<b>4,455</b>	<b>6,322</b>
Algeria	0	0	0	0	0	386	21	0	407
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	313	0	0	313
Nigeria	0	0	0	0	0	202	520	154	876
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	4,664	0	140	285	4,301	4,726
<b>Non OPEC</b>	<b>656</b>	<b>95</b>	<b>0</b>	<b>9,298</b>	<b>905</b>	<b>2,174</b>	<b>13,099</b>	<b>22,288</b>	<b>37,561</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	49	22	0	0	576	576
Aruba	0	0	0	1,365	0	0	0	1,269	1,269
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	31	591	680	1,302
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	24	0	24
Brazil	0	0	0	0	0	161	4,272	0	4,433
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	51	130	0	181
Canada	230	95	0	974	657	175	549	3,184	3,908
Chad	0	0	0	0	0	1,006	867	333	2,206
China	0	0	0	0	0	0	153	0	153
Colombia	0	0	0	453	0	53	843	1,585	2,481
Congo (Brazzaville)	0	0	0	0	0	24	722	0	746
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	103	103
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	300	0	0	0	0	0
Italy	0	0	0	0	0	0	0	8	8
Korea, South	0	0	0	0	0	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	36	0	0	0	997	997
Netherlands	300	0	0	0	71	90	514	62	666
Netherlands Antilles	0	0	0	0	0	39	809	2,795	3,643
Norway	0	0	0	0	0	0	459	0	459
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	14	0	192	1,420	1,612
Spain	0	0	0	0	0	0	0	551	551
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	240	141	0	105	3,492	3,597
United Kingdom	126	0	0	40	0	0	192	1,191	1,383
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	5,841	0	0	872	2,775	3,647
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	643	1,267	1,910
<b>Total</b>	<b>656</b>	<b>95</b>	<b>0</b>	<b>13,962</b>	<b>905</b>	<b>3,215</b>	<b>13,925</b>	<b>26,743</b>	<b>43,883</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,886</b>	<b>0</b>	<b>0</b>	<b>46,516</b>	<b>179,488</b>	<b>881</b>	<b>308</b>	<b>1,189</b>
Algeria	0	0	0	0	0	0	0	10,112	13,210	21	67	87
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	741	953	1	5	6
Nigeria	0	0	0	0	0	0	0	3,377	80,682	512	22	534
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	2,660	30,156	182	18	200
United Arab Emirates	0	0	0	0	0	0	0	808	808	0	5	5
Venezuela	0	0	0	0	2,886	0	0	28,818	53,679	165	191	355
<b>Non OPEC</b>	<b>449</b>	<b>30</b>	<b>207</b>	<b>2,593</b>	<b>1,695</b>	<b>208</b>	<b>0</b>	<b>263,144</b>	<b>351,505</b>	<b>585</b>	<b>1,743</b>	<b>2,328</b>
Angola	0	0	0	0	0	0	0	26	18,285	121	0	121
Argentina	0	0	0	0	0	0	0	1,568	1,568	0	10	10
Aruba	0	0	0	1,665	0	0	0	6,143	6,143	0	41	41
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,727	1,727	0	11	11
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	6,182	6,182	0	41	41
Brazil	74	0	1	0	0	0	0	6,055	6,055	0	40	40
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	362	362	0	2	2
Canada	300	30	24	5	1,695	185	0	50,296	79,495	193	333	526
Chad	0	0	0	0	0	0	0	2,206	13,102	72	15	87
China	0	0	139	0	0	0	0	292	292	0	2	2
Colombia	0	0	0	0	0	0	0	3,154	6,023	19	21	40
Congo (Brazzaville)	0	0	0	0	0	0	0	1,019	1,963	6	7	13
Denmark	0	0	0	0	0	0	0	423	423	0	3	3
Ecuador	0	0	0	0	0	0	0	529	2,730	15	4	18
Egypt	0	0	0	0	0	0	0	817	817	0	5	5
Equatorial Guinea	0	0	0	0	0	0	0	0	2,247	15	0	15
Estonia	0	0	0	0	0	0	0	4,572	4,572	0	30	30
Finland	0	0	0	0	0	0	0	2,368	2,368	0	16	16
France	0	0	0	0	0	0	0	9,502	9,502	0	63	63
Gabon	0	0	0	0	0	0	0	0	6,270	42	0	42
Germany	0	0	8	0	0	0	0	6,826	6,826	0	45	45
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	755	755	0	5	5
Italy	0	0	0	0	0	0	0	7,822	7,822	0	52	52
Korea, South	0	0	0	0	0	22	0	2,384	2,384	0	16	16
Latvia	0	0	0	0	0	0	0	5,546	5,546	0	37	37
Lithuania	0	0	0	0	0	0	0	5,123	5,123	0	34	34
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	1,033	3,881	19	7	26
Netherlands	75	0	0	0	0	0	0	23,675	23,675	0	157	157
Netherlands Antilles	0	0	0	0	0	0	0	3,884	3,884	0	26	26
Norway	0	0	0	0	0	0	0	6,732	13,158	43	45	87
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	2,703	2,703	0	18	18
Russia	0	0	0	0	0	0	0	19,289	20,747	10	128	137
Spain	0	0	0	0	0	0	0	3,738	3,738	0	25	25
Sweden	0	0	0	0	0	0	0	3,501	3,501	0	23	23
Syria	0	0	0	0	0	0	0	0	556	4	0	4
Trinidad and Tobago	0	0	0	0	0	0	0	4,827	4,827	0	32	32
United Kingdom	0	0	0	0	0	0	0	18,863	23,051	28	125	153
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	923	0	0	0	39,921	39,921	0	264	264
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	35	0	0	1	0	9,281	9,281	0	61	61
<b>Total</b>	<b>449</b>	<b>30</b>	<b>207</b>	<b>2,593</b>	<b>4,581</b>	<b>208</b>	<b>0</b>	<b>309,660</b>	<b>530,993</b>	<b>1,466</b>	<b>2,051</b>	<b>3,517</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,468</b>	<b>30,964</b>	<b>182</b>	<b>23</b>	<b>205</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006**

(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>43,682</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	2,215	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	2,871	0	0	0	0	0	0
Kuwait	1,493	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	7,000	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	26,767	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	3,336	0	0	0	0	0	0
<b>Non OPEC</b>	<b>183,088</b>	<b>175</b>	<b>14,882</b>	<b>680</b>	<b>0</b>	<b>162</b>	<b>162</b>
Angola	1,520	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	250	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	2,494	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	173,677	175	14,882	44	0	162	162
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,598	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	469	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,072	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	75	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	386	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,183	0	0	0	0	0	0
<b>Total</b>	<b>226,770</b>	<b>175</b>	<b>14,882</b>	<b>680</b>	<b>0</b>	<b>162</b>	<b>162</b>
<b>Persian Gulf<sup>b</sup></b>	<b>31,131</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>891</b>	<b>7</b>	<b>154</b>	<b>1,052</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	891	7	154	1,052
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>891</b>	<b>7</b>	<b>154</b>	<b>1,052</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>2</b>	<b>143</b>	<b>3</b>	<b>279</b>	<b>363</b>	<b>645</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	12	0	2	143	3	279	363	645
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>12</b>	<b>0</b>	<b>2</b>	<b>143</b>	<b>3</b>	<b>279</b>	<b>363</b>	<b>645</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>43,682</b>	<b>289</b>	<b>0</b>	<b>289</b>
Algeria	0	0	0	0	0	0	0	0	2,215	15	0	15
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	2,871	19	0	19
Kuwait	0	0	0	0	0	0	0	0	1,493	10	0	10
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	7,000	46	0	46
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	26,767	177	0	177
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	3,336	22	0	22
<b>Non OPEC</b>	<b>553</b>	<b>185</b>	<b>11</b>	<b>33</b>	<b>334</b>	<b>345</b>	<b>12</b>	<b>19,226</b>	<b>202,314</b>	<b>1,213</b>	<b>127</b>	<b>1,340</b>
Angola	0	0	0	0	0	0	0	0	1,520	10	0	10
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	250	250	0	2	2
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	2,494	17	0	17
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	553	185	11	33	334	345	12	18,590	192,267	1,150	123	1,273
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	2,598	17	0	17
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	469	3	0	3
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	1,072	7	0	7
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	75	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	386	386	0	3	3
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	1,183	8	0	8
<b>Total</b>	<b>553</b>	<b>185</b>	<b>11</b>	<b>33</b>	<b>334</b>	<b>345</b>	<b>12</b>	<b>19,226</b>	<b>245,996</b>	<b>1,502</b>	<b>127</b>	<b>1,629</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>31,131</b>	<b>206</b>	<b>0</b>	<b>206</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>469,908</b>	<b>3,298</b>	<b>9,067</b>	<b>12,575</b>	<b>0</b>	<b>303</b>	<b>303</b>
Algeria	33,767	1,466	4,304	824	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	58,788	0	0	0	0	0	0
Kuwait	22,005	0	0	0	0	0	0
Libya	5,221	0	355	1,243	0	0	0
Nigeria	85,951	291	1,892	3,952	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	115,416	0	531	0	0	64	64
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	148,760	1,541	1,985	6,556	0	239	239
<b>Non OPEC</b>	<b>368,222</b>	<b>1,120</b>	<b>4,278</b>	<b>59,785</b>	<b>0</b>	<b>4,800</b>	<b>4,800</b>
Angola	36,047	0	524	1,871	0	0	0
Argentina	479	0	232	231	0	458	458
Aruba	0	0	0	11,984	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	3,537	0	372	372
Brazil	8,186	0	15	0	0	327	327
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	297	0	0	0
Canada	8,717	0	0	671	0	0	0
Chad	478	0	0	0	0	0	0
China	208	0	0	0	0	0	0
Colombia	16,135	0	0	0	0	0	0
Congo (Brazzaville)	989	0	0	301	0	0	0
Denmark	0	0	0	345	0	0	0
Ecuador	6,928	0	0	0	0	0	0
Egypt	0	0	0	788	0	0	0
Equatorial Guinea	6,173	0	0	0	0	437	437
Estonia	0	0	0	2,068	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	32	789	0	63	63
Gabon	499	0	0	0	0	0	0
Germany	0	0	0	6,246	0	0	0
Guatemala	2,354	0	0	0	0	0	0
India	0	0	0	1,337	0	50	50
Italy	0	0	26	386	0	584	584
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	308	308
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	475	0	0	0
Mexico	240,377	0	151	4,416	0	784	784
Netherlands	0	0	23	929	0	226	226
Netherlands Antilles	0	0	0	15	0	40	40
Norway	5,535	0	3,134	2,761	0	584	584
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	8,612	0	0	13,030	0	0	0
Spain	0	0	0	266	0	52	52
Sweden	0	0	0	621	0	0	0
Syria	0	0	0	417	0	0	0
Trinidad and Tobago	10,477	1,120	141	334	0	0	0
United Kingdom	14,190	0	0	1,820	0	438	438
Vietnam	426	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,512	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,412	0	0	2,338	0	77	77
<b>Total</b>	<b>838,130</b>	<b>4,418</b>	<b>13,345</b>	<b>72,360</b>	<b>0</b>	<b>5,103</b>	<b>5,103</b>
<b>Persian Gulf<sup>b</sup></b>	<b>196,209</b>	<b>0</b>	<b>531</b>	<b>0</b>	<b>0</b>	<b>64</b>	<b>64</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>0</b>	<b>2,433</b>	<b>2,433</b>	<b>0</b>	<b>430</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	198	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	2,433	2,433	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>364</b>	<b>10,734</b>	<b>11,098</b>	<b>279</b>	<b>256</b>	<b>0</b>	<b>150</b>	<b>226</b>	<b>601</b>	<b>0</b>	<b>977</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	242	242	0	0	0	45	0	0	0	45
Aruba	0	268	268	0	0	0	0	0	155	0	155
Australia	0	61	61	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	298	298	0	0	0	0	0	0	0	0
Brazil	0	31	31	135	256	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	592	592	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	598	598	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	537	537	0	0	0	0	0	0	0	0
Korea, South	0	604	604	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	167	167	0	0	0	0	0	0	0	0
Netherlands	208	1,234	1,442	0	0	0	105	0	0	0	105
Netherlands Antilles	0	351	351	0	0	0	0	0	0	0	0
Norway	0	250	250	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	306	306	0	0	0	0	226	354	0	580
Spain	0	1,669	1,669	0	0	0	0	0	92	0	92
Sweden	61	1,255	1,316	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	309	309	0	0	0	0	0	0	0	0
United Kingdom	0	648	648	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	95	1,314	1,409	144	0	0	0	0	0	0	0
<b>Total</b>	<b>364</b>	<b>13,167</b>	<b>13,531</b>	<b>279</b>	<b>686</b>	<b>0</b>	<b>150</b>	<b>226</b>	<b>601</b>	<b>0</b>	<b>977</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>430</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>284</b>	<b>308</b>	<b>894</b>	<b>249</b>	<b>841</b>	<b>1,984</b>
Algeria	0	0	0	0	97	592	0	0	592
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	302	0	0	302
Nigeria	0	0	0	0	0	0	100	0	100
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	211	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	284	0	0	149	841	990
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>622</b>	<b>844</b>	<b>137</b>	<b>1,252</b>	<b>3,895</b>	<b>5,284</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	165	165
Aruba	0	0	0	275	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	11	31	42
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	132	132
Brazil	0	0	0	0	144	0	239	0	239
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	152	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	116	116
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	857	857
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	22	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	47	76	0	66	142
Korea, South	0	0	0	0	172	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	82	0	0	649	678	1,327
Netherlands	0	0	0	0	0	61	0	0	61
Netherlands Antilles	0	0	0	0	0	0	0	372	372
Norway	0	0	0	25	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	353	1,059	1,412
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	240	0	0	0	331	331
United Kingdom	0	0	0	0	78	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	148	0	0	88	88
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	81	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>906</b>	<b>1,152</b>	<b>1,031</b>	<b>1,501</b>	<b>4,736</b>	<b>7,268</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>211</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b>	<b>1,598</b>	<b>24,324</b>	<b>0</b>	<b>623</b>	<b>259</b>	<b>0</b>	<b>0</b>	<b>58,844</b>	<b>528,752</b>	<b>3,112</b>	<b>390</b>	<b>3,502</b>
Algeria	996	24,091	0	0	0	0	0	32,370	66,137	224	214	438
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	58,788	389	0	389
Kuwait	0	0	0	623	0	0	0	623	22,628	146	4	150
Libya	0	233	0	0	0	0	0	2,133	7,354	35	14	49
Nigeria	0	0	0	0	0	0	0	7,593	93,544	569	50	619
Qatar	0	0	0	0	0	0	0	232	232	0	2	2
Saudi Arabia	0	0	0	0	0	0	0	1,004	116,420	764	7	771
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	602	0	0	0	259	0	0	14,889	163,649	985	99	1,084
<b>Non OPEC</b>	<b>12,033</b>	<b>7,568</b>	<b>70</b>	<b>1,235</b>	<b>0</b>	<b>611</b>	<b>10</b>	<b>110,934</b>	<b>479,156</b>	<b>2,439</b>	<b>735</b>	<b>3,173</b>
Angola	0	0	0	0	0	0	0	2,395	38,442	239	16	255
Argentina	36	18	0	524	0	0	0	1,951	2,430	3	13	16
Aruba	891	0	0	0	0	0	0	13,573	13,573	0	90	90
Australia	115	0	0	0	0	0	0	176	176	0	1	1
Bahamas	0	0	0	0	0	0	0	42	42	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	0	0	0	0	0	0	4,346	4,346	0	29	29
Brazil	38	0	12	207	0	0	0	1,457	9,643	54	10	64
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	297	297	0	2	2
Canada	726	0	0	174	0	0	0	1,723	10,440	58	11	69
Chad	0	0	0	0	0	0	0	0	478	3	0	3
China	0	0	31	195	0	0	0	226	434	1	1	3
Colombia	0	0	0	0	0	0	0	0	16,135	107	0	107
Congo (Brazzaville)	0	0	0	0	0	0	0	417	1,406	7	3	9
Denmark	0	0	0	0	0	0	0	345	345	0	2	2
Ecuador	0	0	0	0	0	0	0	0	6,928	46	0	46
Egypt	0	0	0	0	0	0	0	788	788	0	5	5
Equatorial Guinea	0	0	0	0	0	0	0	437	6,610	41	3	44
Estonia	0	0	0	0	0	0	0	2,925	2,925	0	19	19
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	64	0	0	0	0	0	0	1,540	1,540	0	10	10
Gabon	0	0	0	0	0	0	0	0	499	3	0	3
Germany	94	0	0	0	0	25	0	6,985	6,985	0	46	46
Guatemala	0	0	0	0	0	0	0	0	2,354	16	0	16
India	0	0	0	0	0	0	8	1,395	1,395	0	9	9
Italy	55	0	0	0	0	71	0	1,848	1,848	0	12	12
Korea, South	124	82	0	0	0	117	0	1,099	1,099	0	7	7
Latvia	0	0	0	0	0	0	0	308	308	0	2	2
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	7	0	0	0	0	482	482	0	3	3
Mexico	6,398	924	5	0	0	6	0	14,260	254,637	1,592	94	1,686
Netherlands	347	0	0	0	0	0	0	3,133	3,133	0	21	21
Netherlands Antilles	296	0	0	0	0	104	0	1,178	1,178	0	8	8
Norway	280	3,978	0	0	0	0	0	11,012	16,547	37	73	110
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	7	0	0	0	0	0	0	7	7	0	0	0
Russia	469	2,566	0	0	0	27	0	18,390	27,002	57	122	179
Spain	47	0	0	0	0	0	1	2,127	2,127	0	14	14
Sweden	82	0	0	0	0	0	0	2,019	2,019	0	13	13
Syria	0	0	0	0	0	0	0	417	417	0	3	3
Trinidad and Tobago	0	0	0	0	0	0	1	2,476	12,953	69	16	86
United Kingdom	128	0	0	135	0	1	0	3,248	17,438	94	22	115
Vietnam	0	0	0	0	0	0	0	0	426	3	0	3
Virgin Islands, U.S.	207	0	0	0	0	0	0	1,955	1,955	0	13	13
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	1,622	0	15	0	0	260	0	5,957	7,369	9	39	49
<b>Total</b>	<b>13,631</b>	<b>31,892</b>	<b>70</b>	<b>1,858</b>	<b>259</b>	<b>611</b>	<b>10</b>	<b>169,778</b>	<b>1,007,908</b>	<b>5,551</b>	<b>1,124</b>	<b>6,675</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>623</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,859</b>	<b>198,068</b>	<b>1,299</b>	<b>12</b>	<b>1,312</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>a</sup>	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>PAD District 4</b>							
<b>OPEC</b>	<b>93</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	93	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>37,025</b>	<b>51</b>	<b>1,536</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	37,025	51	1,536	0	0	0	0
Other	0	0	0	0	0	0	0
<b>Total</b>	<b>37,118</b>	<b>51</b>	<b>1,536</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>							
<b>OPEC</b>	<b>69,647</b>	<b>0</b>	<b>0</b>	<b>2,847</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	1,521	0	0	0
Indonesia	1,892	0	0	594	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	18,689	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	985	0	0	0	0	0	0
Nigeria	956	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	45,036	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	2,089	0	0	732	0	0	0
<b>Non OPEC</b>	<b>102,514</b>	<b>0</b>	<b>300</b>	<b>5,189</b>	<b>313</b>	<b>3,584</b>	<b>3,897</b>
Argentina	5,472	0	0	0	0	0	0
Aruba	0	0	0	148	0	0	0
Australia	622	0	0	0	0	0	0
Brazil	5,901	0	0	0	0	0	0
Brunei	2,043	0	0	0	0	0	0
Canada	16,447	0	255	29	0	149	149
China	3,021	0	0	0	0	183	183
Colombia	2,627	0	0	226	0	0	0
Ecuador	32,952	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	184	184
Korea, South	0	0	0	0	0	1,555	1,555
Malaysia	721	0	0	415	0	220	220
Mexico	8,665	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	3,885	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	374	0	45	600	0	0	0
Singapore	0	0	0	259	0	469	469
Sweden	0	0	0	0	0	110	110
Taiwan	0	0	0	0	0	98	98
United Kingdom	0	0	0	0	0	219	219
Vietnam	4,041	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,074	313	0	313
Other	15,743	0	0	1,438	0	397	397
<b>Total</b>	<b>172,161</b>	<b>0</b>	<b>300</b>	<b>8,036</b>	<b>313</b>	<b>3,584</b>	<b>3,897</b>
<b>Persian Gulf<sup>b</sup></b>	<b>63,725</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>PAD District 4</b>											
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,291</b>	<b>108</b>	<b>0</b>	<b>1,399</b>
Canada	0	0	0	8	0	0	0	1,291	108	0	1,399
Other	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,291</b>	<b>108</b>	<b>0</b>	<b>1,399</b>
<b>PAD District 5</b>											
<b>OPEC</b>	<b>0</b>	<b>494</b>	<b>494</b>	<b>0</b>	<b>74</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	164	164	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	330	330	0	74	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>309</b>	<b>3,768</b>	<b>4,077</b>	<b>1,179</b>	<b>0</b>	<b>0</b>	<b>1,217</b>	<b>2,545</b>	<b>509</b>	<b>1</b>	<b>4,272</b>
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	275	0	0	275
Australia	0	0	0	0	0	0	0	277	0	0	277
Brazil	0	0	0	302	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	1,836	1,836	8	0	0	150	1,424	125	1	1,700
China	0	169	169	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	554	554	0	0	0	350	101	0	0	451
Korea, South	0	415	415	0	0	0	608	0	0	0	608
Malaysia	0	100	100	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	109	0	0	0	109
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	131	0	0	131
Taiwan	0	66	66	0	0	0	0	0	0	0	0
United Kingdom	309	73	382	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	555	555	869	0	0	0	337	384	0	721
<b>Total</b>	<b>309</b>	<b>4,262</b>	<b>4,571</b>	<b>1,179</b>	<b>74</b>	<b>0</b>	<b>1,217</b>	<b>2,545</b>	<b>509</b>	<b>1</b>	<b>4,272</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>330</b>	<b>330</b>	<b>0</b>	<b>74</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
<b>PAD District 4</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Canada	0	4	0	8	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>8</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PAD District 5</b>									
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>900</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>292</b>	<b>292</b>
Algeria	0	0	0	251	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	628	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	21	0	0	0	292	292
<b>Non OPEC</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>7,080</b>	<b>0</b>	<b>814</b>	<b>25</b>	<b>5,276</b>	<b>6,115</b>
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	6	0	0	0	148	148
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	3	0	17	0	0	25	307	332
China	0	0	0	50	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	419	419
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	299	0	0	0	0	0
Korea, South	0	0	0	4,611	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	461	0	0	0	1,921	1,921
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	331	331
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	450	0	1,067	1,517
Singapore	0	0	0	618	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	299	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	416	0	364	0	0	364
Other	0	0	0	303	0	0	0	1,083	1,083
<b>Total</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>7,980</b>	<b>0</b>	<b>814</b>	<b>25</b>	<b>5,568</b>	<b>6,407</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>628</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-May 2006 (Continued)**  
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>PAD District 4</b>												
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>93</b>	<b>1</b>	<b>0</b>	<b>1</b>
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	93	1	0	1
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
<b>Non OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>321</b>	<b>127</b>	<b>0</b>	<b>3,454</b>	<b>40,479</b>	<b>245</b>	<b>23</b>	<b>268</b>
Canada	0	0	0	0	321	127	0	3,454	40,479	245	23	268
Other	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>321</b>	<b>127</b>	<b>0</b>	<b>3,454</b>	<b>40,572</b>	<b>246</b>	<b>23</b>	<b>269</b>
<b>PAD District 5</b>												
<b>OPEC</b>	<b>263</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,870</b>	<b>74,517</b>	<b>461</b>	<b>32</b>	<b>493</b>
Algeria	0	0	0	0	0	0	0	1,772	1,772	0	12	12
Indonesia	263	0	0	0	0	0	0	1,021	2,913	13	7	19
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	18,689	124	0	124
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	985	7	0	7
Nigeria	0	0	0	0	0	0	0	0	956	6	0	6
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,032	46,068	298	7	305
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	1,045	3,134	14	7	21
<b>Non OPEC</b>	<b>72</b>	<b>0</b>	<b>74</b>	<b>79</b>	<b>129</b>	<b>62</b>	<b>0</b>	<b>32,528</b>	<b>135,042</b>	<b>679</b>	<b>215</b>	<b>894</b>
Argentina	0	0	0	0	0	0	0	0	5,472	36	0	36
Aruba	0	0	0	0	0	0	0	577	577	0	4	4
Australia	0	0	0	0	0	0	0	277	899	4	2	6
Brazil	0	0	0	0	0	0	0	302	6,203	39	2	41
Brunei	0	0	0	0	0	0	0	0	2,043	14	0	14
Canada	0	0	0	79	129	3	0	4,540	20,987	109	30	139
China	0	0	70	0	0	0	0	472	3,493	20	3	23
Colombia	0	0	0	0	0	0	0	226	2,853	17	1	19
Ecuador	0	0	0	0	0	0	0	419	33,371	218	3	221
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	4	0	0	1	0	1,493	1,493	0	10	10
Korea, South	0	0	0	0	0	58	0	7,247	7,247	0	48	48
Malaysia	0	0	0	0	0	0	0	735	1,456	5	5	10
Mexico	0	0	0	0	0	0	0	2,382	11,047	57	16	73
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	440	440	0	3	3
Oman	0	0	0	0	0	0	0	0	3,885	26	0	26
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	2,162	2,536	2	14	17
Singapore	0	0	0	0	0	0	0	1,346	1,346	0	9	9
Sweden	0	0	0	0	0	0	0	241	241	0	2	2
Taiwan	0	0	0	0	0	0	0	463	463	0	3	3
United Kingdom	0	0	0	0	0	0	0	601	601	0	4	4
Vietnam	0	0	0	0	0	0	0	0	4,041	27	0	27
Virgin Islands, U.S.	72	0	0	0	0	0	0	3,239	3,239	0	21	21
Other	0	0	0	0	0	0	0	5,366	21,109	104	36	140
<b>Total</b>	<b>335</b>	<b>0</b>	<b>74</b>	<b>79</b>	<b>129</b>	<b>62</b>	<b>0</b>	<b>37,398</b>	<b>209,559</b>	<b>1,140</b>	<b>248</b>	<b>1,388</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,032</b>	<b>64,757</b>	<b>422</b>	<b>7</b>	<b>429</b>

<sup>a</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 47. Exports of Crude Oil and Petroleum Products by PAD District, May 2006**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a</sup></b>	<b>184</b>	<b>618</b>	<b>0</b>	<b>26</b>	<b>0</b>	<b>829</b>	<b>27</b>
<b>Natural Gas Liquids</b>	<b>43</b>	<b>467</b>	<b>594</b>	<b>113</b>	<b>376</b>	<b>1,594</b>	<b>51</b>
Pentanes Plus	0	241	0	78	8	327	11
Liquefied Petroleum Gases	43	226	594	35	368	1,267	41
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	16	68	586	12	351	1,032	33
Normal Butane/Butylene	27	159	8	23	17	235	8
Isobutane/Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>128</b>	<b>47</b>	<b>2,175</b>	<b>0</b>	<b>142</b>	<b>2,492</b>	<b>80</b>
Other Hydrocarbons/Oxygenates	61	46	2,149	0	136	2,393	77
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	61	46	2,149	0	136	2,393	77
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	0	2,034	0	1	2,035	66
Other Oxygenates	61	46	115	0	136	358	12
Motor Gasoline Blend. Comp	67	0	26	0	6	99	3
Reformulated	0	0	0	0	0	0	0
Conventional	67	0	26	0	6	99	3
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>3,350</b>	<b>876</b>	<b>26,753</b>	<b>23</b>	<b>6,273</b>	<b>37,275</b>	<b>1,202</b>
Finished Motor Gasoline	11	139	4,573	0	545	5,268	170
Reformulated	9	66	595	0	96	766	25
Conventional	2	73	3,978	0	449	4,502	145
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	115	3	280	0	608	1,005	32
Kerosene	1	1	2	0	2	6	0
Distillate Fuel Oil	719	44	5,515	0	813	7,090	229
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	718	40	1,659	0	37	2,454	79
Greater than 500 ppm sulfur	1	4	3,856	0	776	4,637	150
Residual Fuel Oil	1,642	180	4,700	2	850	7,375	238
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	6	0	402	1	267	675	22
Lubricants	326	142	1,710	12	221	2,410	78
Waxes	56	23	57	0	13	150	5
Petroleum Coke	425	216	9,352	2	2,874	12,869	415
Asphalt and Road Oil	38	128	142	6	74	388	13
Miscellaneous Products	13	0	21	0	5	40	1
<b>Total</b>	<b>3,706</b>	<b>2,008</b>	<b>29,522</b>	<b>162</b>	<b>6,791</b>	<b>42,190</b>	<b>1,361</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.  
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-May 2006**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>a</sup></b>	<b>715</b>	<b>2,391</b>	<b>181</b>	<b>102</b>	<b>401</b>	<b>3,789</b>	<b>25</b>
<b>Natural Gas Liquids</b>	<b>189</b>	<b>2,263</b>	<b>6,822</b>	<b>314</b>	<b>2,835</b>	<b>12,423</b>	<b>82</b>
Pentanes Plus	0	977	0	264	34	1,275	8
Liquefied Petroleum Gases	189	1,286	6,822	50	2,801	11,148	74
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	92	265	6,530	13	2,315	9,214	61
Normal Butane/Butylene	98	1,022	292	37	486	1,934	13
Isobutane/Isobutylene	0	0	0	0	0	0	0
<b>Other Liquids</b>	<b>771</b>	<b>175</b>	<b>8,793</b>	<b>3</b>	<b>752</b>	<b>10,494</b>	<b>69</b>
Other Hydrocarbons/Oxygenates	453	173	7,891	3	730	9,250	61
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	453	173	7,891	3	730	9,250	61
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	160	3	7,486	0	9	7,659	51
Other Oxygenates	293	170	405	3	721	1,591	11
Motor Gasoline Blending Components (MGBC)	318	1	902	0	22	1,244	8
Reformulated	0	0	0	0	0	0	0
Conventional	318	1	902	0	22	1,244	8
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>14,962</b>	<b>4,771</b>	<b>111,582</b>	<b>107</b>	<b>32,270</b>	<b>163,693</b>	<b>1,084</b>
Finished Motor Gasoline	695	405	18,117	0	1,525	20,741	137
Reformulated	49	67	2,097	0	273	2,485	16
Conventional	646	338	16,020	0	1,252	18,256	121
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	235	55	1,823	0	2,716	4,828	32
Kerosene	4	2	5	0	21	31	0
Distillate Fuel Oil	2,854	336	17,148	1	4,652	24,991	166
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	2,215	90	6,476	1	1,739	10,522	70
Greater than 500 ppm sulfur	639	246	10,672	0	2,912	14,470	96
Residual Fuel Oil	7,319	614	24,058	8	4,352	36,351	241
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	325	1	1,329	1	730	2,388	16
Lubricants	1,166	724	6,526	51	1,014	9,482	63
Waxes	326	160	256	3	51	795	5
Petroleum Coke	1,688	1,762	40,725	9	16,842	61,025	404
Asphalt and Road Oil	297	710	413	33	327	1,779	12
Miscellaneous Products	55	3	1,182	0	42	1,282	8
<b>Total</b>	<b>16,638</b>	<b>9,599</b>	<b>127,378</b>	<b>525</b>	<b>36,258</b>	<b>190,399</b>	<b>1,261</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2006**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	1	0	2	1	2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0
Canada	829	327	344	0	161	670	831
Cayman Islands	0	0	0	0	0	0	0
Chile	0	0	0	0	0	250	250
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	33	33
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	100	0	0	0	0
Honduras	0	0	58	0	2	0	2
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	1	0	0	0	0
Korea, South	0	0	3	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	753	0	595	3,485	4,081
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	26	26
Netherlands Antilles	0	0	0	0	0	3	3
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	33	33
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	3	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Venezuela	0	0	1	0	0	0	0
Other	0	0	3	0	6	1	7
<b>Total</b>	<b>829</b>	<b>327</b>	<b>1,267</b>	<b>0</b>	<b>766</b>	<b>4,502</b>	<b>5,268</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2006 (Continued)**  
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	10	0	0	240	0	240
Australia	0	0	0	0	0	0	0	1	0	0	1
Bahamas	0	63	63	0	0	28	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	18	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	20	0	0	0	0	0
Canada	0	0	0	0	0	8	0	74	56	0	129
Cayman Islands	0	1	1	0	0	0	0	0	0	0	0
Chile	0	0	0	0	0	0	0	474	272	0	746
China	0	3	3	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	477	0	0	477
Dominican Republic	0	0	0	0	0	0	0	190	0	0	190
Ecuador	0	0	0	0	0	0	0	113	732	0	845
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	257	0	257
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	105	14	0	0	0	0	0
Germany	0	0	0	0	0	10	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	238	0	0	238
Greece	0	0	0	0	0	0	0	1	0	0	1
Guatemala	0	2	2	0	0	0	0	0	208	0	208
Honduras	0	0	0	0	0	0	0	0	354	0	354
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	83	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	28	6	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	55	0	0	0	0	0	0
Japan	0	0	0	0	1	81	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	240	80	0	320
Mexico	0	26	26	0	534	0	0	405	526	0	931
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	564	5	0	1	799	0	800
Netherlands Antilles	0	0	0	0	0	0	0	0	147	0	147
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	105	0	105
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	1	1	0	0	0	0	239	474	0	714
Peru	0	0	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	1	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	66	0	0	110	0	110
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	275	0	275
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	2	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	1	1	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	408	5	0	0	0	0	0
Other	0	2	2	0	340	1	0	1	2	0	2
<b>Total</b>	<b>0</b>	<b>99</b>	<b>99</b>	<b>0</b>	<b>2,035</b>	<b>358</b>	<b>0</b>	<b>2,454</b>	<b>4,637</b>	<b>0</b>	<b>7,090</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2006 (Continued)**  
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	1	0	0	66	1	57	0	0	0
Australia	0	0	0	0	0	3	0	0	1
Bahamas	0	0	0	2	0	954	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	1
Belize	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	19	0	16	0	0	0
Canada	1	0	0	748	2	513	0	0	80
Cayman Islands	0	0	0	0	0	0	0	0	0
Chile	0	0	0	0	0	0	0	0	0
China	0	0	0	0	1	0	0	0	1
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	6	0	0	0	0
Ecuador	0	0	0	0	0	210	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	35	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	2
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	1	0	0	24	0	0	0	0	0
Honduras	0	0	0	39	0	230	0	0	0
Hong Kong	0	0	0	0	0	2	0	0	1
India	0	0	0	0	0	0	0	0	1
Indonesia	0	0	0	0	1	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	418	0	0	0
Japan	0	0	0	0	266	1	0	0	0
Korea, South	0	0	0	0	0	428	0	0	0
Lebanon	0	0	0	0	0	922	0	0	0
Mexico	0	0	0	0	73	356	0	0	57
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	736	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	70	0	375	0	0	0
Peru	1	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	142	0	0	0	2
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	2	1	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	1,798	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	226	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	1	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	1	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	1	1	0	0	0
Other	1	0	0	0	181	128	0	0	4
<b>Total</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>1,005</b>	<b>675</b>	<b>7,375</b>	<b>0</b>	<b>0</b>	<b>150</b>

See footnotes at end of table.

**Table 49. Exports of Crude Oil and Petroleum Products by Destination, May 2006 (Continued)**  
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	93	0	467	467	0	15	15
Australia	413	1	13	0	433	433	0	14	14
Bahamas	0	0	4	0	1,055	1,055	0	34	34
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	573	0	44	0	636	636	0	21	21
Belize	0	0	0	0	0	0	0	0	0
Brazil	1,173	2	17	0	1,248	1,248	0	40	40
Canada	639	170	217	5	4,015	4,843	27	130	156
Cayman Islands	0	0	1	0	2	2	0	0	0
Chile	0	0	36	0	1,033	1,033	0	33	33
China	119	7	109	1	241	241	0	8	8
Colombia	0	3	74	0	78	78	0	3	3
Costa Rica	0	0	20	0	20	20	0	1	1
Denmark	373	0	0	0	851	851	0	27	27
Dominican Republic	0	100	15	0	311	311	0	10	10
Ecuador	0	0	4	0	1,059	1,059	0	34	34
Egypt	0	1	3	0	4	4	0	0	0
El Salvador	0	0	45	0	371	371	0	12	12
Finland	0	0	0	0	0	0	0	0	0
France	239	0	15	0	373	373	0	12	12
Germany	0	0	5	1	19	19	0	1	1
Ghana	1	0	1	0	2	2	0	0	0
Gibraltar	0	0	0	0	238	238	0	8	8
Greece	0	0	0	0	2	2	0	0	0
Guatemala	151	0	20	0	507	507	0	16	16
Honduras	0	27	10	0	720	720	0	23	23
Hong Kong	0	0	2	0	6	6	0	0	0
India	465	1	1	0	551	551	0	18	18
Indonesia	0	0	1	0	1	1	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	2	0	36	36	0	1	1
Italy	667	1	76	0	745	745	0	24	24
Jamaica	0	1	7	0	481	481	0	16	16
Japan	1,288	1	127	2	1,768	1,768	0	57	57
Korea, South	160	8	138	1	736	736	0	24	24
Lebanon	124	0	0	0	1,367	1,367	0	44	44
Mexico	1,866	56	320	19	9,075	9,075	0	293	293
Morocco	373	0	0	0	373	373	0	12	12
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	789	0	109	8	3,038	3,038	0	98	98
Netherlands Antilles	0	0	1	0	151	151	0	5	5
New Zealand	83	0	0	0	83	83	0	3	3
Nicaragua	113	0	8	0	227	227	0	7	7
Nigeria	46	0	2	0	48	48	0	2	2
Norway	82	0	1	0	82	82	0	3	3
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	88	0	1,280	1,280	0	41	41
Peru	0	1	19	0	21	21	0	1	1
Philippines	0	0	1	0	2	2	0	0	0
Portugal	152	0	0	0	152	152	0	5	5
Puerto Rico	0	0	117	0	261	261	0	8	8
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	2	0	5	5	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	80	0	2,054	2,054	0	66	66
South Africa	86	0	31	0	118	118	0	4	4
Spain	805	0	1	0	1,307	1,307	0	42	42
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	1	6	1	9	9	0	0	0
Thailand	19	0	3	0	23	23	0	1	1
Trinidad and Tobago	0	0	5	0	8	8	0	0	0
Turkey	738	0	1	0	742	742	0	24	24
United Arab Emirates	0	0	3	0	3	3	0	0	0
United Kingdom	552	0	6	0	559	559	0	18	18
Venezuela	296	0	189	0	902	902	0	29	29
Other	484	7	317	2	1,462	1,463	0	46	47
<b>Total</b>	<b>12,869</b>	<b>388</b>	<b>2,410</b>	<b>40</b>	<b>41,361</b>	<b>42,190</b>	<b>27</b>	<b>1,334</b>	<b>1,361</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2006**  
(Thousand Barrels)

Destination	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	498	0	0	0	0
Bahamas	0	0	9	0	7	243	250
Bahrain	0	0	0	0	0	1	1
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	121	121
Brazil	0	0	0	0	0	0	0
Canada	3,789	1,275	1,596	0	227	995	1,222
Cayman Islands	0	0	0	0	0	101	101
Chile	0	0	0	0	0	563	563
China	0	0	421	0	0	0	0
Colombia	0	0	27	0	0	0	0
Costa Rica	0	0	139	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	538	0	0	4	4
Ecuador	0	0	340	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	33	33
Finland	0	0	0	0	0	0	0
France	0	0	41	0	0	0	0
Germany	0	0	5	0	0	1	1
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	521	521
Greece	0	0	0	0	0	0	0
Guatemala	0	0	748	0	0	260	260
Honduras	0	0	319	0	7	95	102
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	22	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	501	0	0	0	1
Korea, South	0	0	8	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	5,437	0	2,209	14,584	16,793
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	242	0	0	307	307
Netherlands Antilles	0	0	0	0	0	3	3
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	1	0	0	0	0
Panama	0	0	0	0	0	351	351
Peru	0	0	0	0	0	40	40
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	1	0	0	15	15
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	1	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	176	0	0	11	11
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	12	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	45	0	1	0	2
Venezuela	0	0	1	0	0	0	0
Other	0	0	20	0	34	7	39
<b>Total</b>	<b>3,789</b>	<b>1,275</b>	<b>11,148</b>	<b>0</b>	<b>2,485</b>	<b>18,256</b>	<b>20,741</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2006 (Continued)**  
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	47	0	207	240	0	447
Australia	0	8	8	0	0	6	0	3	0	0	3
Bahamas	0	295	295	0	0	124	0	110	124	0	234
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	2	2	0	0	41	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	191	0	191
Brazil	0	1	1	0	0	178	0	0	506	0	506
Canada	0	1	1	0	112	39	0	1,031	541	0	1,573
Cayman Islands	0	4	4	0	0	0	0	0	297	0	297
Chile	0	0	0	0	0	0	0	1,063	1,093	0	2,156
China	0	10	10	0	0	17	0	1	0	0	1
Colombia	0	0	0	0	0	3	0	205	225	0	430
Costa Rica	0	17	17	0	0	4	0	1	195	0	196
Denmark	0	0	0	0	0	0	0	477	0	0	477
Dominican Republic	0	0	0	0	0	0	0	609	33	0	642
Ecuador	0	0	0	0	0	0	0	1,192	2,160	0	3,352
Egypt	0	0	0	0	0	1	0	0	0	0	0
El Salvador	0	0	0	0	0	8	0	54	562	0	616
Finland	0	0	0	0	0	0	0	1	0	0	1
France	0	0	0	0	299	76	0	0	0	0	0
Germany	0	1	1	0	0	13	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	238	0	0	238
Greece	0	1	1	0	0	0	0	1	0	0	1
Guatemala	0	20	20	0	0	0	0	639	1,564	0	2,203
Honduras	0	0	0	0	0	0	0	293	988	0	1,280
Hong Kong	0	0	0	0	0	3	0	340	0	0	340
India	0	0	0	0	0	152	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	286	286	0	28	25	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	290	0	290
Jamaica	0	0	0	0	104	0	0	0	239	0	239
Japan	0	1	1	0	2	466	0	0	0	0	0
Korea, South	0	0	0	0	0	50	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	240	280	0	520
Mexico	0	379	379	0	1,849	18	0	1,848	2,054	0	3,902
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	55	55	0	1,792	32	0	308	799	0	1,107
Netherlands Antilles	0	0	0	0	255	0	0	0	148	0	148
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	319	0	319
Nigeria	0	0	0	0	0	0	0	240	0	0	240
Norway	0	0	0	0	109	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	4	4	0	0	0	0	515	639	0	1,155
Peru	0	0	0	0	0	0	0	164	462	0	626
Philippines	0	0	0	0	0	3	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	81	81	0	0	0	0	35	0	0	35
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	7	249	0	250	209	0	460
South Africa	0	65	65	0	0	2	0	0	0	0	0
Spain	0	0	0	0	0	0	0	275	275	0	550
Switzerland	0	0	0	0	0	1	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	6	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	1	1	0	0	1	0	151	0	0	151
Venezuela	0	0	0	0	2,651	12	0	0	0	0	0
Other	0	12	12	0	451	13	0	31	37	0	65
<b>Total</b>	<b>0</b>	<b>1,244</b>	<b>1,244</b>	<b>0</b>	<b>7,659</b>	<b>1,591</b>	<b>0</b>	<b>10,522</b>	<b>14,470</b>	<b>0</b>	<b>24,991</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2006 (Continued)**  
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	1	0	0	170	5	57	0	0	1
Australia	0	0	0	0	0	6	0	0	3
Bahamas	2	0	0	179	0	1,602	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	56	688	0	0	2
Belize	0	0	0	45	0	0	0	0	0
Brazil	0	0	0	104	0	229	0	0	1
Canada	19	0	0	3,311	10	2,547	0	0	487
Cayman Islands	0	0	0	33	0	0	0	0	0
Chile	0	0	0	261	0	1	0	0	1
China	0	0	0	0	6	290	0	0	4
Colombia	0	0	0	0	0	0	0	0	3
Costa Rica	0	0	0	50	0	0	0	0	1
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	148	12	277	0	0	0
Ecuador	0	0	0	0	298	651	0	0	1
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	105	0	47	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	0	4
Germany	0	0	0	0	0	0	0	0	5
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	35	0	0	0
Greece	0	0	0	0	0	214	0	0	0
Guatemala	1	0	0	159	0	314	0	0	0
Honduras	0	0	0	114	0	449	0	0	0
Hong Kong	0	0	0	0	0	3	0	0	3
India	0	0	0	0	0	96	0	0	2
Indonesia	0	0	0	0	1	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	258	0	0	1
Jamaica	0	0	0	0	1	2,746	0	0	0
Japan	0	0	0	0	492	590	0	0	2
Korea, South	0	0	0	0	228	2,038	0	0	1
Lebanon	0	0	0	1	0	2,087	0	0	0
Mexico	2	0	0	50	548	3,157	0	0	253
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	1	1,962	0	0	3
Netherlands Antilles	0	0	0	0	0	964	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	70	4	4,375	0	0	0
Peru	1	0	0	0	5	377	0	0	1
Philippines	0	0	0	0	1	0	0	0	1
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	224	257	0	0	8
Romania	0	0	0	0	1	0	0	0	0
Saudi Arabia	0	0	0	13	2	0	0	0	1
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	3	6,179	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	695	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	1	0	0	0	1	1	0	0	1
Thailand	0	0	0	0	1	2	0	0	0
Trinidad and Tobago	0	0	0	0	0	4	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	8	1	0	0	0	0
United Kingdom	0	0	0	0	0	968	0	0	3
Venezuela	0	0	0	0	1	373	0	0	1
Other	4	0	0	7	486	1,811	0	0	1
<b>Total</b>	<b>31</b>	<b>0</b>	<b>0</b>	<b>4,828</b>	<b>2,388</b>	<b>36,351</b>	<b>0</b>	<b>0</b>	<b>795</b>

See footnotes at end of table.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-May 2006 (Continued)**  
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	243	0	166	0	1,137	1,137	0	8	8
Australia	1,958	4	99	0	2,586	2,586	0	17	17
Bahamas	220	0	266	3	3,184	3,184	0	21	21
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	3,092	1	333	0	4,215	4,215	0	28	28
Belize	0	0	2	0	359	359	0	2	2
Brazil	5,132	13	94	2	6,259	6,259	0	41	41
Canada	3,738	1,046	1,086	20	18,081	21,871	25	120	145
Cayman Islands	0	0	5	0	440	440	0	3	3
Chile	463	3	236	0	3,684	3,684	0	24	24
China	1,453	56	300	1	2,559	2,559	0	17	17
Colombia	0	3	252	1	720	720	0	5	5
Costa Rica	0	0	54	0	462	462	0	3	3
Denmark	707	0	0	0	1,185	1,185	0	8	8
Dominican Republic	165	101	77	0	1,965	1,965	0	13	13
Ecuador	182	0	45	0	4,869	4,869	0	32	32
Egypt	181	1	7	0	191	191	0	1	1
El Salvador	350	0	180	0	1,340	1,340	0	9	9
Finland	0	0	4	0	6	6	0	0	0
France	1,202	0	407	0	2,029	2,029	0	13	13
Germany	563	2	15	2	607	607	0	4	4
Ghana	1	0	2	0	4	4	0	0	0
Gibraltar	0	0	0	0	793	793	0	5	5
Greece	0	0	3	0	219	219	0	1	1
Guatemala	299	2	198	0	4,204	4,204	0	28	28
Honduras	0	27	36	0	2,328	2,328	0	15	15
Hong Kong	0	3	10	1	364	364	0	2	2
India	1,575	8	42	0	1,876	1,876	0	12	12
Indonesia	0	1	16	0	18	18	0	0	0
Ireland	681	0	1	3	685	685	0	5	5
Israel	313	0	10	990	1,653	1,653	0	11	11
Italy	4,959	2	257	0	5,789	5,789	0	38	38
Jamaica	152	3	28	1	3,275	3,275	0	22	22
Japan	6,248	6	162	11	8,483	8,483	0	56	56
Korea, South	389	18	485	2	3,220	3,220	0	21	21
Lebanon	563	0	4	0	3,174	3,174	0	21	21
Mexico	7,388	233	1,409	99	41,517	41,517	0	275	275
Morocco	1,260	0	0	0	1,260	1,260	0	8	8
Mozambique	148	0	0	0	148	148	0	1	1
Netherlands	2,161	5	201	123	7,992	7,992	0	53	53
Netherlands Antilles	0	0	285	0	1,654	1,654	0	11	11
New Zealand	389	0	4	0	395	395	0	3	3
Nicaragua	113	0	34	2	468	468	0	3	3
Nigeria	46	6	158	0	450	450	0	3	3
Norway	330	0	3	0	443	443	0	3	3
Pakistan	0	0	0	9	12	12	0	0	0
Panama	0	203	129	0	6,290	6,290	0	42	42
Peru	0	3	172	1	1,225	1,225	0	8	8
Philippines	0	0	3	0	8	8	0	0	0
Portugal	531	0	0	0	531	531	0	4	4
Puerto Rico	0	0	187	0	808	808	0	5	5
Romania	0	0	0	0	2	2	0	0	0
Saudi Arabia	246	0	18	0	279	279	0	2	2
Serbia and Montenegro	109	0	0	0	109	109	0	1	1
Singapore	0	0	383	0	7,282	7,282	0	48	48
South Africa	557	0	72	0	698	698	0	5	5
Spain	5,956	0	4	0	7,392	7,392	0	49	49
Switzerland	0	0	2	0	3	3	0	0	0
Taiwan	0	1	26	1	34	34	0	0	0
Thailand	21	4	14	1	44	44	0	0	0
Trinidad and Tobago	0	0	35	0	52	52	0	0	0
Turkey	2,470	0	29	0	2,506	2,506	0	17	17
United Arab Emirates	111	2	8	0	131	131	0	1	1
United Kingdom	2,257	2	37	0	3,467	3,467	0	23	23
Venezuela	562	4	872	0	4,477	4,477	0	30	30
Other	1,541	16	515	9	4,968	4,968	0	33	33
<b>Total</b>	<b>61,025</b>	<b>1,779</b>	<b>9,482</b>	<b>1,282</b>	<b>186,609</b>	<b>190,399</b>	<b>25</b>	<b>1,236</b>	<b>1,261</b>

<sup>a</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2006**  
(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>4,978</b>	<b>8</b>	<b>159</b>	<b>176</b>	<b>0</b>	<b>34</b>	<b>34</b>
Algeria	350	0	56	66	0	6	6
Indonesia	15	0	0	6	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	666	0	0	0	0	0	0
Kuwait	220	0	0	0	0	0	0
Libya	26	0	5	21	0	0	0
Nigeria	1,075	0	26	54	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,457	0	30	0	0	2	2
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,169	8	42	30	0	25	25
<b>Non OPEC</b>	<b>5,242</b>	<b>-3</b>	<b>109</b>	<b>556</b>	<b>-15</b>	<b>324</b>	<b>309</b>
Angola	379	0	0	12	0	0	0
Argentina	22	0	0	4	0	7	7
Aruba	0	0	0	108	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	5	5
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	19	0	32	32
Brazil	96	0	0	0	0	8	8
Brunei	14	0	0	0	0	0	0
Cameroon	0	0	0	6	0	0	0
Canada	1,841	-10	100	2	-5	2	-3
Chad	59	0	0	0	0	0	0
China	7	0	0	0	0	3	3
Colombia	185	0	0	7	0	0	0
Denmark	0	0	0	9	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	239	0	0	0	0	0	0
Equatorial Guinea	46	0	0	0	0	14	14
Estonia	0	0	0	0	0	14	14
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	15	0	0	0	0	0	0
Germany	0	0	0	30	0	21	21
Guatemala	24	0	-3	0	0	0	0
Honduras	0	0	-2	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	7	0	17	17
Japan	0	0	0	0	0	1	1
Korea, South	0	0	0	0	0	18	18
Latvia	0	0	0	0	0	2	2
Lithuania	0	0	0	0	0	16	16
Malaysia	0	0	0	8	0	5	5
Mexico	1,576	0	-23	13	-19	-106	-125
Netherlands	0	0	0	0	10	50	60
Netherlands Antilles	0	0	0	0	0	0	0
Norway	98	0	32	28	0	21	21
Oman	23	0	0	0	0	0	0
Panama	0	0	0	0	0	-1	-1
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Russia	255	0	0	191	0	19	19
Spain	0	0	0	0	0	5	5
Sweden	0	0	0	0	0	10	10
Trinidad and Tobago	95	6	4	0	0	0	0
United Kingdom	174	0	0	4	0	88	88
Vietnam	43	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	61	0	56	56
Yemen	29	0	0	0	0	0	0
Other	22	1	1	47	-1	17	16
<b>Total</b>	<b>10,221</b>	<b>5</b>	<b>268</b>	<b>732</b>	<b>-15</b>	<b>357</b>	<b>342</b>
<b>Persian Gulf<sup>b</sup></b>	<b>2,343</b>	<b>0</b>	<b>30</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>2</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2006 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>27</b>	<b>62</b>	<b>89</b>	<b>0</b>	<b>-13</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8</b>	<b>31</b>	<b>38</b>
Algeria	4	19	23	0	0	0	0	0	0	0	0
Indonesia	0	5	5	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	4	4	0	0	0	0	0	0	0	0
Nigeria	0	9	9	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	3	0	3	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	21	25	46	0	-13	0	0	0	8	31	38
<b>Non OPEC</b>	<b>317</b>	<b>551</b>	<b>868</b>	<b>22</b>	<b>-51</b>	<b>-11</b>	<b>57</b>	<b>31</b>	<b>74</b>	<b>5</b>	<b>167</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	7	7	0	0	0	1	0	-8	0	-6
Aruba	0	0	0	0	0	0	18	0	5	0	23
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-1	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	4	19	23	0	0	-1	0	0	0	0	0
Brazil	0	3	3	5	1	-1	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	133	17	150	0	0	0	12	46	29	5	93
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	5	5	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	-15	11	0	-4
Dominican Republic	0	0	0	0	0	0	0	-6	0	0	-6
Ecuador	1	6	6	0	0	0	0	-4	-24	0	-27
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	51	51	0	0	0	0	0	0	0	0
Finland	4	57	61	0	0	0	0	0	0	0	0
France	0	45	45	0	-3	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	4	4	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	-7	0	-7
Honduras	0	0	0	0	0	0	0	0	-11	0	-11
India	0	0	0	0	0	-3	0	0	0	0	0
Italy	3	30	33	0	0	0	0	0	0	0	0
Japan	0	9	9	0	0	-3	3	0	3	0	6
Korea, South	0	13	13	0	0	0	10	0	0	0	10
Latvia	0	15	15	0	0	0	0	0	0	0	0
Lithuania	0	3	3	0	-11	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	-1	-1	0	-17	0	0	-13	-17	0	-30
Netherlands	22	104	127	0	-18	0	3	10	14	0	27
Netherlands Antilles	0	10	10	0	0	0	4	0	-5	0	-1
Norway	0	3	3	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-8	-15	0	-23
Portugal	0	6	6	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	0	29	29	0	0	0	6	7	54	0	67
Spain	9	39	48	0	0	0	0	0	-9	0	-9
Sweden	0	42	43	0	0	0	0	0	0	0	0
Trinidad and Tobago	3	9	13	0	0	0	0	0	0	0	0
United Kingdom	59	14	73	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	68	0	68	0	0	0	0	43	71	0	114
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	11	14	23	17	-3	-2	0	-29	-17	0	-49
<b>Total</b>	<b>344</b>	<b>613</b>	<b>957</b>	<b>22</b>	<b>-65</b>	<b>-12</b>	<b>57</b>	<b>31</b>	<b>82</b>	<b>36</b>	<b>205</b>
<b>Persian Gulf<sup>b</sup></b>	<b>3</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2006 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>59</b>	<b>0</b>	<b>43</b>	<b>8</b>	<b>143</b>	<b>0</b>
Algeria	0	0	0	0	0	0	0	143	0
Indonesia	0	0	0	0	0	0	3	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	10	0	0	0
Nigeria	0	0	0	0	0	14	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	59	0	19	5	0	0
<b>Non OPEC</b>	<b>10</b>	<b>2</b>	<b>0</b>	<b>138</b>	<b>-9</b>	<b>28</b>	<b>157</b>	<b>27</b>	<b>0</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	-2	0	7	0	1	0
Aruba	0	0	0	16	0	0	4	0	0
Australia	0	0	0	0	0	0	4	0	0
Bahamas	0	0	0	0	0	-26	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	-1	0	26	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	2	0	-19	6	-5	11	2	-2
Chad	0	0	0	0	0	1	0	0	0
China	0	0	0	0	0	0	0	0	4
Colombia	0	0	0	7	0	5	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	-7	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	-6	15	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	2	0	0
Guatemala	0	0	0	-1	0	0	0	0	0
Honduras	0	0	0	-1	0	-7	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	1	0	0	0	0
Japan	0	0	0	10	-9	0	0	0	0
Korea, South	0	0	0	45	3	-14	3	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	8	-2	19	75	0	-2
Netherlands	10	0	0	0	0	-24	9	0	0
Netherlands Antilles	0	0	0	0	0	24	0	0	0
Norway	0	0	0	0	0	0	9	9	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	-2	0	-12	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-5	0	0	0	0
Russia	0	0	0	0	0	28	15	15	0
Spain	0	0	0	0	0	-7	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	8	0	30	0	0	0
United Kingdom	0	0	0	0	0	8	3	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	52	0	20	2	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	18	3	-53	20	0	0
<b>Total</b>	<b>10</b>	<b>2</b>	<b>0</b>	<b>196</b>	<b>-10</b>	<b>70</b>	<b>165</b>	<b>170</b>	<b>0</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 2006 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>-5</b>	<b>30</b>	<b>-6</b>	<b>0</b>	<b>773</b>	<b>5,751</b>
Algeria	0	0	0	0	294	643
Indonesia	0	0	0	0	15	30
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	666
Kuwait	6	0	0	0	6	226
Libya	0	0	0	0	40	66
Nigeria	-1	0	0	0	112	1,188
Qatar	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	34	1,491
United Arab Emirates	0	0	0	0	0	0
Venezuela	-10	30	-6	0	272	1,441
<b>Non OPEC</b>	<b>-389</b>	<b>2</b>	<b>-59</b>	<b>-1</b>	<b>1,868</b>	<b>7,111</b>
Angola	0	0	0	0	12	391
Argentina	0	0	-3	0	14	36
Aruba	14	0	0	0	165	165
Australia	-13	0	0	0	-10	-10
Bahamas	0	0	0	0	-23	-23
Bahrain	0	0	0	0	0	0
Belgium	-18	0	-1	0	53	53
Brazil	-38	0	-1	0	4	100
Brunei	0	0	0	0	0	14
Cameroon	-2	0	0	0	4	4
Canada	-20	9	-3	0	316	2,157
Chad	0	0	0	0	1	60
China	-4	0	-4	0	4	11
Colombia	0	0	-2	0	17	201
Denmark	-12	0	0	0	-7	-7
Dominican Republic	0	-3	0	0	-10	-10
Ecuador	0	0	0	0	-28	212
Equatorial Guinea	0	0	0	0	14	60
Estonia	0	0	0	0	74	74
Finland	0	0	0	0	61	61
France	-8	0	0	0	33	33
Gabon	0	0	0	0	0	15
Germany	0	0	0	0	57	57
Guatemala	-5	0	-1	0	-16	8
Honduras	0	-1	0	0	-23	-23
India	-15	0	0	0	-18	-18
Italy	-22	0	-2	0	34	34
Japan	-42	0	-4	0	-30	-30
Korea, South	-5	0	-1	0	71	71
Latvia	0	0	0	0	16	16
Lithuania	0	0	0	0	9	9
Malaysia	0	0	0	0	13	13
Mexico	-60	-2	-10	-1	-159	1,417
Netherlands	-25	0	-4	0	161	161
Netherlands Antilles	0	0	1	0	33	33
Norway	-3	0	0	0	98	196
Oman	0	0	0	0	0	23
Panama	0	0	-3	0	-41	-41
Portugal	-5	0	0	0	1	1
Puerto Rico	0	0	-4	0	-8	-8
Russia	0	0	1	0	365	620
Spain	-26	0	0	0	10	10
Sweden	0	0	0	0	53	53
Trinidad and Tobago	0	0	0	0	61	156
United Kingdom	-18	0	0	0	157	331
Vietnam	0	0	0	0	0	43
Virgin Islands, U.S.	0	0	0	0	373	373
Yemen	0	0	0	0	0	29
Other	-62	-1	-18	0	-43	-20
<b>Total</b>	<b>-394</b>	<b>32</b>	<b>-66</b>	<b>-1</b>	<b>2,641</b>	<b>12,862</b>
<b>Persian Gulf</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>41</b>	<b>2,384</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2006**

(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>a</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
<b>OPEC</b>	<b>4,744</b>	<b>22</b>	<b>76</b>	<b>154</b>	<b>1</b>	<b>26</b>	<b>27</b>
Algeria	259	10	36	63	0	2	2
Indonesia	13	0	0	4	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	533	0	0	0	0	0	0
Kuwait	156	0	0	0	0	0	0
Libya	43	0	2	10	0	0	0
Nigeria	1,134	2	14	27	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,422	0	8	0	1	1	1
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,186	10	15	51	0	23	23
<b>Non OPEC</b>	<b>5,135</b>	<b>0</b>	<b>136</b>	<b>487</b>	<b>111</b>	<b>288</b>	<b>399</b>
Angola	432	0	3	12	0	0	0
Argentina	39	0	6	2	0	3	3
Aruba	0	0	0	86	0	0	0
Australia	4	0	-3	0	0	0	0
Bahamas	0	0	0	0	0	1	1
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	23	4	19	23
Brazil	110	0	2	0	0	4	4
Brunei	14	0	0	0	0	0	0
Cameroon	0	0	0	3	0	0	0
Canada	1,730	-7	144	5	59	17	75
Chad	75	0	0	0	0	0	0
China	21	0	-3	0	0	1	1
Colombia	160	0	0	3	0	0	0
Denmark	0	0	0	4	1	0	1
Dominican Republic	0	0	-4	0	0	0	0
Ecuador	279	0	-2	1	0	0	0
Equatorial Guinea	65	0	0	0	0	3	3
Estonia	0	0	0	14	0	6	6
Finland	0	0	0	0	0	0	0
France	0	0	0	5	0	10	10
Gabon	45	0	0	0	0	0	0
Germany	0	0	0	50	1	11	12
Guatemala	16	0	-5	0	0	-2	-2
Honduras	0	0	-2	0	0	-1	-1
India	0	0	0	12	0	0	0
Italy	0	0	0	4	1	25	25
Japan	0	0	-3	0	0	1	1
Korea, South	0	0	0	0	0	12	12
Latvia	0	0	0	0	3	4	7
Lithuania	0	0	0	0	1	22	23
Malaysia	5	0	0	6	0	1	1
Mexico	1,668	0	-35	29	-15	-91	-106
Netherlands	0	0	-1	7	23	42	66
Netherlands Antilles	0	0	0	0	0	0	0
Norway	86	0	33	18	0	32	32
Oman	26	0	0	0	0	0	0
Panama	0	0	0	0	0	-2	-2
Portugal	0	0	0	0	0	7	7
Puerto Rico	0	0	0	0	0	0	0
Russia	67	0	0	105	6	27	33
Spain	0	0	-1	2	0	6	6
Sweden	0	0	0	4	1	7	8
Trinidad and Tobago	69	7	1	7	0	0	0
United Kingdom	122	0	6	13	2	57	59
Vietnam	30	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	33	22	58	81
Yemen	24	0	0	0	0	0	0
Other	48	0	0	39	2	8	10
<b>Total</b>	<b>9,879</b>	<b>22</b>	<b>212</b>	<b>641</b>	<b>112</b>	<b>314</b>	<b>425</b>
<b>Persian Gulf<sup>b</sup></b>	<b>2,110</b>	<b>0</b>	<b>8</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>1</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2006 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b>	<b>14</b>	<b>70</b>	<b>83</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9</b>	<b>34</b>	<b>43</b>
Algeria	1	7	7	0	0	0	0	0	0	0	0
Indonesia	0	1	1	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	1	1	0	0	0	0	0	0	0	0
Nigeria	0	14	14	0	0	0	0	-2	0	0	-2
Qatar	0	0	0	0	2	0	0	0	0	0	0
Saudi Arabia	1	5	5	0	11	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	5	0	0	0	0	0	0
Venezuela	12	43	55	0	-17	0	0	2	9	34	45
<b>Non OPEC</b>	<b>171</b>	<b>402</b>	<b>574</b>	<b>21</b>	<b>-31</b>	<b>-10</b>	<b>25</b>	<b>63</b>	<b>68</b>	<b>24</b>	<b>180</b>
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	3	3	0	0	0	0	-1	-2	0	-3
Aruba	0	2	2	0	0	0	7	3	1	0	11
Australia	0	0	0	0	0	0	0	2	0	0	2
Bahamas	0	-2	-2	0	0	-1	0	-1	-1	0	-2
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	7	14	22	0	0	0	0	1	1	0	3
Brazil	0	1	1	9	2	-1	0	0	-3	0	-3
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	60	16	76	0	-1	0	8	56	33	8	107
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	1	1	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-1	-1	0	-3
Denmark	0	0	0	0	0	0	0	-3	2	0	0
Dominican Republic	0	0	0	0	0	0	0	-4	0	0	-4
Ecuador	0	3	3	0	0	0	0	-8	-14	0	-22
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	2	21	23	0	-1	0	0	0	0	0	0
Finland	1	15	16	0	0	0	0	0	0	0	0
France	9	46	55	0	-2	-1	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	1	22	23	0	0	0	0	2	0	0	2
Guatemala	0	0	0	0	0	0	0	-4	-10	0	-15
Honduras	0	0	0	0	0	0	0	-2	-7	0	-8
India	0	0	0	0	0	-1	0	0	0	0	0
Italy	2	31	34	0	0	0	0	0	-2	0	-2
Japan	0	4	4	0	0	-3	2	6	1	0	9
Korea, South	0	7	7	0	0	0	4	4	5	0	13
Latvia	0	27	28	0	0	0	0	0	4	0	4
Lithuania	0	1	1	0	-2	0	0	0	0	10	10
Malaysia	0	1	1	0	0	0	0	0	0	0	0
Mexico	0	-1	-1	0	-12	0	0	-12	-14	0	-26
Netherlands	25	53	78	0	-12	0	1	0	6	0	7
Netherlands Antilles	0	4	4	0	-2	0	1	0	-1	0	0
Norway	0	3	3	0	-1	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-3	-4	0	-8
Portugal	2	8	11	0	0	0	0	0	0	0	0
Puerto Rico	0	-1	-1	0	0	0	0	0	0	0	0
Russia	3	28	31	0	0	0	1	4	33	3	42
Spain	7	19	27	0	0	0	0	-2	-1	0	-3
Sweden	4	21	24	0	0	0	0	1	0	0	1
Trinidad and Tobago	1	5	5	1	0	0	0	0	0	0	0
United Kingdom	29	29	58	0	0	0	0	-1	0	2	1
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	15	0	15	0	0	0	0	40	55	0	95
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	3	21	22	11	0	-3	1	-14	-13	1	-28
<b>Total</b>	<b>185</b>	<b>472</b>	<b>657</b>	<b>21</b>	<b>-31</b>	<b>-11</b>	<b>25</b>	<b>63</b>	<b>78</b>	<b>57</b>	<b>223</b>
<b>Persian Gulf<sup>b</sup></b>	<b>1</b>	<b>5</b>	<b>5</b>	<b>0</b>	<b>18</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2006 (Continued)**

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
<b>OPEC</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>39</b>	<b>2</b>	<b>54</b>	<b>12</b>	<b>161</b>	<b>0</b>
Algeria	0	0	0	2	1	7	7	160	0
Indonesia	0	0	0	0	0	0	2	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	4	0	2	0
Nigeria	0	0	0	0	0	6	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	4	1	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	33	0	37	4	0	0
<b>Non OPEC</b>	<b>4</b>	<b>1</b>	<b>0</b>	<b>81</b>	<b>-3</b>	<b>90</b>	<b>87</b>	<b>52</b>	<b>-3</b>
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	-1	0	5	0	0	0
Aruba	0	0	0	11	0	4	6	0	0
Australia	0	0	0	0	0	0	1	0	0
Bahamas	0	0	0	-1	0	-2	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	-4	0	0	0
Brazil	0	0	0	-1	1	29	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	1	0	0	0
Canada	1	1	0	-15	6	15	10	1	-3
Chad	0	0	0	0	0	15	0	0	0
China	0	0	0	0	0	-1	0	0	2
Colombia	0	0	0	3	0	16	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	-1	0	-2	0	0	0
Ecuador	0	0	0	0	-2	-2	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	-2	6	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	1	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	3	1	0	0
Guatemala	0	0	0	-1	0	-2	0	0	0
Honduras	0	0	0	-1	0	-3	0	0	0
India	0	0	0	4	0	-1	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Japan	0	0	0	2	-3	-4	0	0	0
Korea, South	0	0	0	31	0	-8	1	1	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	4	-4	7	42	6	-2
Netherlands	2	0	0	0	0	-8	3	0	0
Netherlands Antilles	0	0	0	0	0	22	2	0	0
Norway	0	0	0	0	0	3	2	26	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-29	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-1	-2	0	0	0
Russia	0	0	0	0	-1	20	3	17	0
Spain	0	0	0	0	0	-1	0	0	0
Sweden	0	0	0	0	0	0	1	0	0
Trinidad and Tobago	0	0	0	3	1	28	0	0	0
United Kingdom	1	0	0	0	1	3	1	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	41	1	27	2	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	3	0	-46	11	1	0
<b>Total</b>	<b>4</b>	<b>1</b>	<b>0</b>	<b>119</b>	<b>-1</b>	<b>145</b>	<b>99</b>	<b>213</b>	<b>-3</b>
<b>Persian Gulf<sup>b</sup></b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-May 2006 (Continued)**  
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>-2</b>	<b>21</b>	<b>-7</b>	<b>0</b>	<b>694</b>	<b>5,438</b>
Algeria	0	0	0	0	293	552
Indonesia	0	0	0	0	7	19
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	533
Kuwait	4	0	0	0	4	160
Libya	0	0	0	0	19	62
Nigeria	0	0	-1	0	70	1,204
Qatar	0	0	0	0	2	2
Saudi Arabia	-2	0	0	0	29	1,451
United Arab Emirates	-1	0	0	0	4	4
Venezuela	-4	21	-6	0	267	1,452
<b>Non OPEC</b>	<b>-372</b>	<b>5</b>	<b>-47</b>	<b>-8</b>	<b>1,643</b>	<b>6,778</b>
Angola	0	0	0	0	16	448
Argentina	2	0	-1	0	16	55
Aruba	11	0	0	0	130	130
Australia	-13	0	-1	0	-14	-10
Bahamas	-1	0	-2	0	-9	-9
Bahrain	0	0	0	0	0	0
Belgium	-20	0	-2	0	44	44
Brazil	-33	0	-1	0	10	120
Brunei	0	0	0	0	0	14
Cameroon	0	0	0	0	4	4
Canada	-23	9	-3	0	401	2,131
Chad	0	0	0	0	15	90
China	-8	0	-2	0	-10	11
Colombia	0	0	-2	0	18	178
Denmark	-5	0	0	0	0	0
Dominican Republic	-1	-1	-1	0	-13	-13
Ecuador	-1	0	0	0	-26	253
Equatorial Guinea	0	0	0	0	3	68
Estonia	0	0	0	0	46	46
Finland	0	0	0	0	16	16
France	-8	0	-3	0	60	60
Gabon	-1	0	0	0	-1	44
Germany	-4	0	0	0	87	87
Guatemala	-2	0	-1	0	-28	-12
Honduras	0	0	0	0	-15	-15
India	-10	0	0	0	4	4
Italy	-33	0	-1	0	28	28
Japan	-41	0	-1	0	-40	-40
Korea, South	-3	0	-2	0	50	50
Latvia	0	0	0	0	39	39
Lithuania	0	0	0	0	32	32
Malaysia	0	0	0	0	8	13
Mexico	-49	-2	-9	-1	-158	1,510
Netherlands	-14	0	-1	-1	125	125
Netherlands Antilles	0	0	-1	0	25	25
Norway	-2	0	0	0	115	201
Oman	0	0	0	0	0	26
Panama	0	-1	-1	0	-42	-42
Portugal	-4	0	0	0	14	14
Puerto Rico	0	0	-1	0	-5	-5
Russia	0	0	0	0	249	316
Spain	-39	0	0	0	-10	-10
Sweden	0	0	0	0	38	38
Trinidad and Tobago	0	0	0	0	55	124
United Kingdom	-14	0	0	0	127	249
Vietnam	0	0	0	0	0	30
Virgin Islands, U.S.	6	0	0	0	301	301
Yemen	0	0	0	0	0	24
Other	0	0	0	0	0	0
<b>Total</b>	<b>-374</b>	<b>25</b>	<b>-54</b>	<b>-8</b>	<b>2,337</b>	<b>12,216</b>
<b>Persian Gulf</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>39</b>	<b>2,150</b>

<sup>a</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>b</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2006**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Crude Oil</b>	<b>16,892</b>	<b>71,888</b>	<b>869,937</b>	<b>14,165</b>	<b>56,369</b>	<b>1,029,251</b>
Refinery	15,754	14,721	47,450	2,264	22,575	102,764
Tank Farms and Pipelines (Includes Cushing, OK)	1,098	56,209	120,326	10,883	28,112	216,628
Cushing, Oklahoma	-	23,333	-	-	-	-
Leases	40	958	13,561	1,018	772	16,349
Strategic Petroleum Reserve <sup>a</sup>	0	0	688,600	0	0	688,600
Alaskan In Transit	0	0	0	0	4,910	4,910
<b>Total Stocks, All Oils (excluding Crude Oil)<sup>b</sup></b>	<b>162,647</b>	<b>159,028</b>	<b>262,513</b>	<b>16,758</b>	<b>93,779</b>	<b>694,725</b>
Refinery	32,255	51,191	123,567	10,253	58,609	275,875
Bulk Terminal	101,428	66,895	80,445	3,229	27,479	279,476
Pipeline	28,882	39,751	55,387	3,020	7,577	134,617
Natural Gas Processing Plant	82	1,191	3,114	256	114	4,757
<b>Pentanes Plus</b>	<b>41</b>	<b>3,080</b>	<b>9,694</b>	<b>234</b>	<b>173</b>	<b>13,222</b>
Refinery	0	591	500	38	0	1,129
Bulk Terminal	0	1,562	5,248	1	154	6,965
Pipeline	0	719	3,123	107	0	3,949
Natural Gas Processing Plant	41	208	823	88	19	1,179
<b>Liquefied Petroleum Gases</b>	<b>5,898</b>	<b>30,309</b>	<b>53,492</b>	<b>1,361</b>	<b>3,641</b>	<b>94,701</b>
Refinery	2,111	3,820	8,077	438	1,951	16,397
Bulk Terminal	1,961	18,378	31,086	16	1,595	53,036
Pipeline	1,785	7,128	12,038	739	0	21,690
Natural Gas Processing Plant	41	983	2,291	168	95	3,578
<b>Ethane/Ethylene</b>	<b>0</b>	<b>2,487</b>	<b>13,863</b>	<b>323</b>	<b>0</b>	<b>16,673</b>
Refinery	0	0	146	0	0	146
Bulk Terminal	0	967	9,098	0	0	10,065
Ethylene	0	0	199	0	0	199
Pipeline	0	1,252	4,064	322	0	5,638
Natural Gas Processing Plant	0	268	555	1	0	824
<b>Propane/Propylene</b>	<b>3,924</b>	<b>17,839</b>	<b>19,231</b>	<b>445</b>	<b>733</b>	<b>42,172</b>
Refinery	564	1,543	2,065	94	180	4,446
Bulk Terminal	1,594	12,353	11,558	16	517	26,038
Nonfuel Use	0	28	2,725	0	0	2,753
Pipeline	1,738	3,574	4,724	221	0	10,257
Natural Gas Processing Plant	28	369	884	114	36	1,431
<b>Normal Butane/Butylene</b>	<b>1,561</b>	<b>7,852</b>	<b>14,360</b>	<b>410</b>	<b>2,227</b>	<b>26,410</b>
Refinery	1,135	1,846	4,575	248	1,124	8,928
Bulk Terminal	367	4,204	7,563	0	1,070	13,204
Refinery Grade Butane	0	1,181	3,206	0	3	4,390
Pipeline	47	1,583	1,773	125	0	3,528
Natural Gas Processing Plant	12	219	449	37	33	750
<b>Isobutane/Isobutylene</b>	<b>413</b>	<b>2,131</b>	<b>6,038</b>	<b>183</b>	<b>681</b>	<b>9,446</b>
Refinery	412	431	1,291	96	647	2,877
Bulk Terminal	0	854	2,867	0	8	3,729
Pipeline	0	719	1,477	71	0	2,267
Natural Gas Processing Plant	1	127	403	16	26	573
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b>	<b>2,783</b>	<b>2,901</b>	<b>3,048</b>	<b>87</b>	<b>1,708</b>	<b>10,527</b>
Refinery	61	39	649	44	37	830
Bulk Terminal	2,722	2,862	2,399	43	1,474	9,500
Pipeline	0	0	0	0	197	197
<b>Other Hydrocarbons/Hydrogen</b>	<b>1</b>	<b>26</b>	<b>4</b>	<b>0</b>	<b>11</b>	<b>42</b>
Refinery	1	26	4	0	11	42
<b>Fuel Ethanol</b>	<b>2,650</b>	<b>2,875</b>	<b>539</b>	<b>87</b>	<b>1,697</b>	<b>7,848</b>
Refinery	53	13	9	44	26	145
Bulk Terminal <sup>c</sup>	2,597	2,862	530	43	1,474	7,506
Pipeline	0	0	0	0	197	197
<b>MTBE</b>	<b>132</b>	<b>0</b>	<b>2,182</b>	<b>0</b>	<b>0</b>	<b>2,314</b>
Refinery	7	0	636	0	0	643
Bulk Terminal <sup>d</sup>	125	0	1,546	0	0	1,671
Pipeline	0	0	0	0	0	0
<b>Other Oxygenates<sup>e</sup></b>	<b>0</b>	<b>0</b>	<b>323</b>	<b>0</b>	<b>0</b>	<b>323</b>
Refinery	0	0	0	0	0	0
Bulk Terminal <sup>d</sup>	0	0	323	0	0	323
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Unfinished Oils</b>	<b>8,755</b>	<b>14,572</b>	<b>46,434</b>	<b>2,830</b>	<b>21,694</b>	<b>94,285</b>
Naphthas and Lighter	2,197	3,716	12,207	612	4,273	23,005
Refinery	1,785	3,716	11,273	612	4,245	21,631
Bulk Terminal	412	0	934	0	28	1,374
Kerosene and Light Gas Oils	1,107	3,547	8,209	442	3,922	17,227
Refinery	1,106	3,547	8,209	442	3,922	17,226
Bulk Terminal	1	0	0	0	0	1
Heavy Gas Oils	3,420	4,555	18,185	1,320	10,645	38,125
Refinery	3,420	4,555	17,720	1,320	10,493	37,508
Bulk Terminal	0	0	465	0	152	617
Residuum	2,031	2,754	7,833	456	2,854	15,928
Refinery	2,030	2,735	7,833	456	2,854	15,908
Bulk Terminal	1	19	0	0	0	20
<b>Motor Gasoline Blending Components</b>	<b>27,779</b>	<b>15,654</b>	<b>26,850</b>	<b>1,435</b>	<b>21,183</b>	<b>92,901</b>
Refinery	7,990	8,618	16,158	1,349	13,730	47,845
Bulk Terminal	15,050	3,917	6,991	64	5,555	31,577
Pipeline	4,739	3,119	3,701	22	1,898	13,479
<b>Reformulated</b>	<b>16,614</b>	<b>5,528</b>	<b>7,725</b>	<b>0</b>	<b>10,146</b>	<b>40,013</b>
Refinery	2,999	1,113	1,954	0	4,318	10,384
Bulk Terminal	9,532	3,242	2,491	0	4,532	19,797
Pipeline	4,083	1,173	3,280	0	1,296	9,832
<b>GTAB</b>	<b>474</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>474</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	474	0	0	0	0	474
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Ether</b>	<b>0</b>	<b>0</b>	<b>156</b>	<b>0</b>	<b>2</b>	<b>158</b>
Refinery	0	0	156	0	0	156
Bulk Terminal	0	0	0	0	2	2
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Alcohol</b>	<b>16,140</b>	<b>5,528</b>	<b>7,569</b>	<b>0</b>	<b>10,144</b>	<b>39,381</b>
Refinery	2,999	1,113	1,798	0	4,318	10,228
Bulk Terminal	9,058	3,242	2,491	0	4,530	19,321
Pipeline	4,083	1,173	3,280	0	1,296	9,832
<b>Conventional</b>	<b>11,165</b>	<b>10,126</b>	<b>19,125</b>	<b>1,435</b>	<b>11,037</b>	<b>52,888</b>
Refinery	4,991	7,505	14,204	1,349	9,412	37,461
Bulk Terminal	5,518	675	4,500	64	1,023	11,780
Pipeline	656	1,946	421	22	602	3,647
<b>CBOB</b>	<b>23</b>	<b>2,314</b>	<b>246</b>	<b>22</b>	<b>1,739</b>	<b>4,344</b>
Refinery	0	1,169	177	0	1,411	2,757
Bulk Terminal	23	604	12	0	328	967
Pipeline	0	541	57	22	0	620
<b>GTAB</b>	<b>368</b>	<b>67</b>	<b>0</b>	<b>0</b>	<b>268</b>	<b>703</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	368	67	0	0	268	703
Pipeline	0	0	0	0	0	0
<b>Other</b>	<b>10,774</b>	<b>7,745</b>	<b>18,879</b>	<b>1,413</b>	<b>9,030</b>	<b>47,841</b>
Refinery	4,991	6,336	14,027	1,349	8,001	34,704
Bulk Terminal	5,127	4	4,488	64	427	10,110
Pipeline	656	1,405	364	0	602	3,027
<b>Aviation Gasoline Blending Components</b>	<b>91</b>	<b>10</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>107</b>
Refinery	91	10	6	0	0	107
<b>Finished Motor Gasoline</b>	<b>30,871</b>	<b>37,162</b>	<b>39,287</b>	<b>4,216</b>	<b>9,868</b>	<b>121,404</b>
Refinery	3,081	5,310	12,285	1,629	2,777	25,082
Bulk Terminal	18,645	16,799	9,235	1,255	5,025	50,959
Pipeline	9,145	15,053	17,767	1,332	2,066	45,363
<b>Reformulated</b>	<b>1,511</b>	<b>61</b>	<b>1,136</b>	<b>0</b>	<b>1,872</b>	<b>4,580</b>
Refinery	50	0	121	0	379	550
Bulk Terminal	1,435	61	631	0	754	2,881
Pipeline	26	0	384	0	739	1,149
<b>Reformulated (Blended with Ether)</b>	<b>1,227</b>	<b>57</b>	<b>752</b>	<b>0</b>	<b>121</b>	<b>2,157</b>
Refinery	50	0	24	0	0	74
Bulk Terminal	1,151	57	610	0	121	1,939
Pipeline	26	0	118	0	0	144
<b>Reformulated (Blended with Alcohol)</b>	<b>95</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17</b>	<b>112</b>
Refinery	0	0	0	0	17	17
Bulk Terminal	95	0	0	0	0	95
Pipeline	0	0	0	0	0	0
<b>Reformulated (Non-Oxygenated)</b>	<b>189</b>	<b>4</b>	<b>384</b>	<b>0</b>	<b>1,734</b>	<b>2,311</b>
Refinery	0	0	97	0	362	459
Bulk Terminal	189	4	21	0	633	847
Pipeline	0	0	266	0	739	1,005

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Conventional</b>	<b>29,360</b>	<b>37,101</b>	<b>38,151</b>	<b>4,216</b>	<b>7,996</b>	<b>116,824</b>
Refinery	3,031	5,310	12,164	1,629	2,398	24,532
Bulk Terminal	17,210	16,738	8,604	1,255	4,271	48,078
Pipeline	9,119	15,053	17,383	1,332	1,327	44,214
<b>Conventional (Blended with Alcohol)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
<b>Conventional (Other)</b>	<b>29,360</b>	<b>37,101</b>	<b>38,151</b>	<b>4,216</b>	<b>7,996</b>	<b>116,824</b>
Refinery	3,031	5,310	12,164	1,629	2,398	24,532
Bulk Terminal	17,210	16,738	8,604	1,255	4,271	48,078
Pipeline	9,119	15,053	17,383	1,332	1,327	44,214
<b>Finished Aviation Gasoline</b>	<b>104</b>	<b>306</b>	<b>425</b>	<b>33</b>	<b>295</b>	<b>1,163</b>
Refinery	0	112	343	32	182	669
Bulk Terminal	104	171	50	1	113	439
Pipeline	0	23	32	0	0	55
<b>Kerosene-Type Jet Fuel</b>	<b>10,711</b>	<b>7,419</b>	<b>12,997</b>	<b>479</b>	<b>9,263</b>	<b>40,869</b>
Refinery	793	1,932	5,682	337	4,107	12,851
Bulk Terminal	4,184	2,097	2,396	92	3,862	12,631
Pipeline	5,734	3,390	4,919	50	1,294	15,387
<b>Kerosene</b>	<b>1,751</b>	<b>404</b>	<b>471</b>	<b>57</b>	<b>109</b>	<b>2,792</b>
Refinery	304	249	241	51	90	935
Bulk Terminal	1,400	154	228	0	9	1,791
Pipeline	47	1	2	6	10	66
<b>Distillate Fuel Oil<sup>b</sup></b>	<b>48,196</b>	<b>27,290</b>	<b>32,438</b>	<b>3,298</b>	<b>12,543</b>	<b>123,765</b>
Refinery	4,592	6,381	11,758	1,699	5,464	29,894
Bulk Terminal	36,172	10,689	6,904	844	5,100	59,709
Pipeline	7,432	10,220	13,776	755	1,979	34,162
<b>15 ppm sulfur and Under</b>	<b>1,042</b>	<b>3,142</b>	<b>2,503</b>	<b>905</b>	<b>3,139</b>	<b>10,731</b>
Refinery	597	2,201	1,549	510	2,102	6,959
Bulk Terminal	364	220	116	17	723	1,440
Pipeline	81	721	838	378	314	2,332
<b>Greater than 15 ppm to 500 ppm sulfur</b>	<b>16,139</b>	<b>18,563</b>	<b>22,296</b>	<b>1,745</b>	<b>7,119</b>	<b>65,862</b>
Refinery	1,337	2,350	5,654	670	2,140	12,151
Bulk Terminal	11,586	8,520	5,139	763	3,439	29,447
Pipeline	3,216	7,693	11,503	312	1,540	24,264
<b>Greater than 500 ppm sulfur</b>	<b>31,015</b>	<b>5,585</b>	<b>7,639</b>	<b>648</b>	<b>2,285</b>	<b>47,172</b>
Refinery	2,658	1,830	4,555	519	1,222	10,784
Bulk Terminal	24,222	1,949	1,649	64	938	28,822
Pipeline	4,135	1,806	1,435	65	125	7,566
<b>Residual Fuel Oil<sup>f</sup></b>	<b>17,084</b>	<b>1,747</b>	<b>15,968</b>	<b>354</b>	<b>6,345</b>	<b>41,498</b>
Refinery	1,717	1,251	4,767	354	3,260	11,349
Bulk Terminal	15,367	496	11,201	0	2,952	30,016
Pipeline	0	0	0	0	133	133
<b>Less than 0.31% Sulfur</b>	<b>4,616</b>	<b>197</b>	<b>1,234</b>	<b>20</b>	<b>309</b>	<b>6,376</b>
Refinery	564	0	303	20	204	1,091
Bulk Terminal	4,052	197	931	0	105	5,285
<b>0.31% to 1.00% Sulfur</b>	<b>7,678</b>	<b>265</b>	<b>4,174</b>	<b>76</b>	<b>2,027</b>	<b>14,220</b>
Refinery	668	97	491	76	1,651	2,983
Bulk Terminal	7,010	168	3,683	0	376	11,237
<b>Greater than 1.00% Percent Sulfur</b>	<b>4,790</b>	<b>1,285</b>	<b>10,560</b>	<b>258</b>	<b>3,876</b>	<b>20,769</b>
Refinery	485	1,154	3,973	258	1,405	7,275
Bulk Terminal	4,305	131	6,587	0	2,471	13,494
<b>Petrochemical Feedstocks</b>	<b>505</b>	<b>533</b>	<b>2,668</b>	<b>0</b>	<b>192</b>	<b>3,898</b>
Refinery	505	533	2,668	0	192	3,898
Naphtha for Petrochemical Feedstock Use	505	407	1,289	0	6	2,207
Other Oils for Petrochemical Feedstock Use	0	126	1,379	0	186	1,691
<b>Special Naphthas</b>	<b>71</b>	<b>242</b>	<b>1,123</b>	<b>3</b>	<b>36</b>	<b>1,475</b>
Refinery	24	198	1,032	3	36	1,293
Bulk Terminal	47	44	91	0	0	182

See footnotes at end of table.

**Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, May 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Lubricants</b>	<b>1,698</b>	<b>928</b>	<b>5,167</b>	<b>0</b>	<b>1,097</b>	<b>8,890</b>
Refinery	623	215	3,958	0	628	5,424
Bulk Terminal	1,075	713	1,209	0	469	3,466
<b>Waxes</b>	<b>231</b>	<b>95</b>	<b>276</b>	<b>17</b>	<b>0</b>	<b>619</b>
Refinery	231	95	276	17	0	619
<b>Petroleum Coke</b>	<b>99</b>	<b>777</b>	<b>6,751</b>	<b>95</b>	<b>2,721</b>	<b>10,443</b>
Refinery	99	777	6,751	95	2,721	10,443
<b>Asphalt and Road Oil</b>	<b>5,835</b>	<b>15,327</b>	<b>4,824</b>	<b>2,241</b>	<b>2,746</b>	<b>30,973</b>
Refinery	1,664	6,435	3,107	1,335	1,827	14,368
Bulk Terminal	4,171	8,892	1,717	906	919	16,605
<b>Miscellaneous Products</b>	<b>144</b>	<b>272</b>	<b>594</b>	<b>18</b>	<b>165</b>	<b>1,193</b>
Refinery	28	72	274	2	93	469
Bulk Terminal	116	102	291	7	72	588
Pipeline	0	98	29	9	0	136
<b>Total Stocks, All Oils</b>	<b>179,539</b>	<b>230,916</b>	<b>1,132,450</b>	<b>30,923</b>	<b>150,148</b>	<b>1,723,976</b>

<sup>a</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>b</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Includes stocks held at fuel ethanol production facilities.

<sup>d</sup> Includes stocks held by merchant producers.

<sup>e</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>f</sup> Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

**Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, May 2006**  
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil <sup>a</sup>				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
<b>PAD District 1</b>	<b>20,241</b>	<b>1,485</b>	<b>21,726</b>	<b>1,704</b>	<b>961</b>	<b>12,923</b>	<b>26,880</b>	<b>40,764</b>	<b>17,084</b>	<b>2,186</b>
Connecticut	0	0	0	110	16	638	3,491	4,145	156	0
Delaware	346	18	364	84	79	86	761	926	636	325
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	4,320	0	4,320	0	0	1,448	357	1,805	1,063	320
Georgia	2,149	0	2,149	1	7	821	282	1,110	315	0
Maine	920	0	920	159	0	212	612	824	490	0
Maryland	117	588	705	69	22	317	1,837	2,176	2,523	0
Massachusetts	0	0	0	42	14	577	1,085	1,676	364	0
New Hampshire	2	0	2	33	0	224	242	466	108	508
New Jersey	2,048	195	2,243	439	632	1,694	8,989	11,315	6,028	196
New York	2,132	95	2,227	266	56	2,176	3,596	5,828	3,208	18
North Carolina	2,321	0	2,321	46	0	870	479	1,349	323	2
Pennsylvania	3,537	2	3,539	331	82	2,147	2,991	5,220	1,016	285
Rhode Island	0	10	10	13	0	262	941	1,203	85	0
South Carolina	1,108	0	1,108	49	0	440	247	687	221	292
Vermont	32	0	32	0	0	8	9	17	0	0
Virginia	952	577	1,529	40	4	937	943	1,884	541	220
West Virginia	257	0	257	22	49	66	18	133	7	20
<b>PAD District 2</b>	<b>22,048</b>	<b>61</b>	<b>22,109</b>	<b>403</b>	<b>2,421</b>	<b>10,870</b>	<b>3,779</b>	<b>17,070</b>	<b>1,747</b>	<b>14,265</b>
Illinois	2,432	0	2,432	52	518	1,759	413	2,690	506	522
Indiana	3,423	0	3,423	59	222	1,836	790	2,848	156	166
Iowa	1,012	0	1,012	0	95	620	124	839	0	401
Kansas	2,324	0	2,324	5	276	571	262	1,109	88	10,223
Kentucky	1,153	0	1,153	4	294	358	56	708	256	301
Michigan	2,122	4	2,126	169	185	431	116	732	68	1,639
Minnesota	767	0	767	3	272	783	12	1,067	83	221
Missouri	585	57	642	0	66	387	58	511	2	126
Nebraska	238	0	238	0	0	322	13	335	0	50
North Dakota	323	0	323	0	35	206	100	341	34	30
Ohio	3,275	0	3,275	90	141	1,318	782	2,241	129	410
Oklahoma	1,394	0	1,394	16	300	660	570	1,530	74	159
South Dakota	96	0	96	0	0	86	0	86	0	0
Tennessee	1,663	0	1,663	5	12	994	212	1,218	121	4
Wisconsin	1,241	0	1,241	0	5	539	271	815	230	13
<b>PAD District 3</b>	<b>20,768</b>	<b>752</b>	<b>21,520</b>	<b>469</b>	<b>1,665</b>	<b>10,793</b>	<b>6,204</b>	<b>18,662</b>	<b>15,968</b>	<b>14,507</b>
Alabama	1,484	0	1,484	7	0	526	262	788	188	52
Arkansas	606	0	606	0	0	497	65	562	10	34
Louisiana	5,402	9	5,411	5	281	2,425	1,940	4,646	6,726	1,408
Mississippi	1,910	0	1,910	0	139	980	286	1,405	246	2,152
New Mexico	423	0	423	1	17	182	87	286	16	23
Texas	10,943	743	11,686	456	1,228	6,183	3,564	10,975	8,782	10,838
<b>PAD District 4</b>	<b>2,884</b>	<b>0</b>	<b>2,884</b>	<b>51</b>	<b>527</b>	<b>1,433</b>	<b>583</b>	<b>2,543</b>	<b>354</b>	<b>224</b>
Colorado	458	0	458	40	0	396	44	440	38	37
Idaho	220	0	220	0	0	187	64	251	0	0
Montana	1,006	0	1,006	9	167	440	0	607	80	72
Utah	695	0	695	2	56	295	413	764	111	56
Wyoming	505	0	505	0	304	115	62	481	125	59
<b>PAD District 5</b>	<b>6,669</b>	<b>1,133</b>	<b>7,802</b>	<b>99</b>	<b>2,825</b>	<b>5,579</b>	<b>2,160</b>	<b>10,564</b>	<b>6,212</b>	<b>733</b>
Alaska	718	0	718	0	0	79	600	679	451	3
Arizona	471	609	1,080	0	69	407	0	476	0	279
California	1,641	500	2,141	94	2,009	3,722	379	6,110	3,458	360
Hawaii	141	24	165	0	23	94	409	526	788	63
Nevada	167	0	167	0	0	60	0	60	0	4
Oregon	1,385	0	1,385	5	115	530	164	809	394	0
Washington	2,146	0	2,146	0	609	687	608	1,904	1,121	24
<b>U.S. Total<sup>a</sup></b>	<b>72,610</b>	<b>3,431</b>	<b>76,041</b>	<b>2,726</b>	<b>8,399</b>	<b>41,598</b>	<b>39,606</b>	<b>89,603</b>	<b>41,365</b>	<b>31,915</b>

<sup>a</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."



**Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2006**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
<b>Crude Oil</b>	<b>0</b>	<b>420</b>	<b>0</b>	<b>485</b>	<b>2,026</b>	<b>1,456</b>	<b>0</b>	<b>250</b>	<b>51,772</b>
<b>Petroleum Products</b>	<b>10,758</b>	<b>0</b>	<b>0</b>	<b>2,130</b>	<b>7,146</b>	<b>974</b>	<b>0</b>	<b>92,355</b>	<b>36,750</b>
Pentanes Plus	0	0	0	0	40	0	0	0	1,120
Liquefied Petroleum Gases	0	0	0	1,078	4,626	0	0	913	3,018
Unfinished Oils	58	0	0	28	253	0	0	227	1,132
Motor Gasoline Blending Components	0	0	0	0	241	0	0	8,022	4,538
Reformulated	0	0	0	0	241	0	0	8,022	3,077
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	241	0	0	8,022	3,077
Conventional	0	0	0	0	0	0	0	0	1,461
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	49
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	1,412
Finished Motor Gasoline	6,636	0	0	475	516	854	0	45,370	12,946
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,636	0	0	475	516	854	0	45,370	12,946
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,636	0	0	475	516	854	0	45,370	12,946
Finished Aviation Gasoline	0	0	0	0	0	0	0	93	108
Kerosene-Type Jet Fuel	586	0	0	27	0	29	0	14,992	3,648
Kerosene	0	0	0	0	0	0	0	30	0
Distillate Fuel Oil	3,429	0	0	253	872	91	0	19,821	8,940
15 ppm sulfur and Under	0	0	0	0	0	0	0	20	615
Greater than 15 ppm to 500 ppm sulfur	2,647	0	0	213	691	91	0	14,585	8,001
Greater than 500 ppm sulfur	782	0	0	40	181	0	0	5,216	324
Residual Fuel Oil	0	0	0	20	110	0	0	1,520	0
Petrochemical Feedstocks	49	0	0	0	0	0	0	73	129
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	73	0
Other Oils for Petrochemical Feedstock Use	49	0	0	0	0	0	0	0	129
Special Naphthas	0	0	0	0	0	0	0	6	21
Lubricants	0	0	0	9	100	0	0	674	684
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	240	388	0	0	612	466
Miscellaneous Products	0	0	0	0	0	0	0	2	0
<b>Total</b>	<b>10,758</b>	<b>420</b>	<b>0</b>	<b>2,615</b>	<b>9,172</b>	<b>2,430</b>	<b>0</b>	<b>92,605</b>	<b>88,522</b>

See footnotes at end of table.

**Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2006 (Continued)**  
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>4,946</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>808</b>	<b>3,386</b>	<b>1,689</b>	<b>4,391</b>	<b>865</b>	<b>0</b>	<b>0</b>	<b>140</b>	<b>0</b>
Pentanes Plus	0	0	96	479	0	0	0	0	0
Liquefied Petroleum Gases	29	0	588	3,912	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	195	0	0	0	0	0	0	0
Reformulated	0	195	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	195	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	592	2,677	633	0	777	0	0	0	0
Reformulated	0	1,459	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	1,459	0	0	0	0	0	0	0
Conventional	592	1,218	633	0	777	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	592	1,218	633	0	777	0	0	0	0
Finished Aviation Gasoline	0	40	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	64	246	50	0	8	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	123	228	322	0	80	0	0	0	0
15 ppm sulfur and Under	0	0	225	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	123	228	97	0	80	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks <sup>a</sup>	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	140	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
<b>Total</b>	<b>808</b>	<b>3,386</b>	<b>6,635</b>	<b>4,391</b>	<b>865</b>	<b>0</b>	<b>0</b>	<b>140</b>	<b>0</b>

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, May 2006**  
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
<b>Crude Oil</b>	<b>0</b>	<b>420</b>	<b>210</b>	<b>2,026</b>	<b>1,456</b>	<b>250</b>	<b>51,772</b>
<b>Petroleum Products</b>	<b>10,553</b>	<b>0</b>	<b>1,105</b>	<b>5,619</b>	<b>974</b>	<b>74,791</b>	<b>31,284</b>
Pentanes Plus	0	0	0	40	0	0	1,120
Liquefied Petroleum Gases	0	0	1,078	4,626	0	777	2,975
Motor Gasoline Blending Components	0	0	0	241	0	8,022	4,078
Reformulated	0	0	0	241	0	8,022	2,925
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	241	0	8,022	2,925
Conventional	0	0	0	0	0	0	1,153
CBOB for Blending with Alcohol	0	0	0	0	0	0	49
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	1,104
Finished Motor Gasoline	6,611	0	0	371	854	36,369	11,874
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,611	0	0	371	854	36,369	11,874
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,611	0	0	371	854	36,369	11,874
Finished Aviation Gasoline	0	0	0	0	0	0	96
Kerosene-Type Jet Fuel	586	0	27	0	29	12,483	3,558
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,356	0	0	341	91	17,140	7,583
15 ppm sulfur and Under	0	0	0	0	0	20	425
Greater than 15 ppm to 500 ppm sulfur	2,637	0	0	341	91	12,331	7,158
Greater than 500 ppm sulfur	719	0	0	0	0	4,789	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
<b>Total</b>	<b>10,553</b>	<b>420</b>	<b>1,315</b>	<b>7,645</b>	<b>2,430</b>	<b>75,041</b>	<b>83,056</b>

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>4,946</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>808</b>	<b>3,029</b>	<b>1,689</b>	<b>4,391</b>	<b>865</b>	<b>0</b>	<b>0</b>
Pentanes Plus	0	0	96	479	0	0	0
Liquefied Petroleum Gases	29	0	588	3,912	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Reformulated	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	592	2,555	633	0	777	0	0
Reformulated	0	1,459	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	1,459	0	0	0	0	0
Conventional	592	1,096	633	0	777	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	592	1,096	633	0	777	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	64	246	50	0	8	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	123	228	322	0	80	0	0
15 ppm sulfur and Under	0	0	225	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	123	228	97	0	80	0	0
Greater than 500 ppm sulfur	0	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
<b>Total</b>	<b>808</b>	<b>3,029</b>	<b>6,635</b>	<b>4,391</b>	<b>865</b>	<b>0</b>	<b>0</b>

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"



**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between  
PAD Districts, May 2006  
(Thousand Barrels)**

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>275</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>205</b>	<b>0</b>	<b>0</b>	<b>1,025</b>	<b>1,527</b>	<b>0</b>	<b>17,564</b>	<b>0</b>
Liquefied Petroleum Gases	0	0	0	0	0	0	136	0
Unfinished Oils	58	0	0	28	253	0	227	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0
Finished Motor Gasoline	25	0	0	475	145	0	9,001	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	25	0	0	475	145	0	9,001	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	25	0	0	475	145	0	9,001	0
Finished Aviation Gasoline	0	0	0	0	0	0	93	0
Kerosene-Type Jet Fuel	0	0	0	0	0	0	2,509	0
Kerosene	0	0	0	0	0	0	30	0
Distillate Fuel Oil	73	0	0	253	531	0	2,681	0
15 ppm sulfur and Under	0	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	10	0	0	213	350	0	2,254	0
Greater than 500 ppm sulfur	63	0	0	40	181	0	427	0
Residual Fuel Oil	0	0	0	20	110	0	1,520	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	405	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	306	0
Greater than 1.00 percent sulfur	0	0	0	20	110	0	809	0
Petrochemical Feedstocks	49	0	0	0	0	0	73	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	73	0
Other Oils for Petrochemical Feedstock Use	49	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	6	0
Lubricants	0	0	0	9	100	0	674	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	240	388	0	612	0
Miscellaneous Products	0	0	0	0	0	0	2	0
<b>Total</b>	<b>205</b>	<b>0</b>	<b>0</b>	<b>1,300</b>	<b>1,527</b>	<b>0</b>	<b>17,564</b>	<b>0</b>

See footnotes at end of table.

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, May 2006 (Continued)**  
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
<b>Crude Oil</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>657</b>	<b>16,907</b>	<b>5,466</b>	<b>357</b>	<b>0</b>	<b>0</b>	<b>140</b>
Liquefied Petroleum Gases	0	136	43	0	0	0	0
Unfinished Oils	227	0	1,132	0	0	0	0
Motor Gasoline Blending Components	0	0	460	195	0	0	0
Reformulated	0	0	152	195	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	152	195	0	0	0
Conventional	0	0	308	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	308	0	0	0	0
Finished Motor Gasoline	0	9,001	1,072	122	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	9,001	1,072	122	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	9,001	1,072	122	0	0	0
Finished Aviation Gasoline	35	58	12	40	0	0	0
Kerosene-Type Jet Fuel	0	2,509	90	0	0	0	0
Kerosene	0	30	0	0	0	0	0
Distillate Fuel Oil	0	2,681	1,357	0	0	0	0
15 ppm sulfur and Under	0	0	190	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	2,254	843	0	0	0	0
Greater than 500 ppm sulfur	0	427	324	0	0	0	0
Residual Fuel Oil	0	1,520	0	0	0	0	0
Less than 0.31 to percent sulfur	0	405	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	306	0	0	0	0	0
Greater than 1.00 percent sulfur	0	809	0	0	0	0	0
Petrochemical Feedstocks	0	73	129	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	73	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	129	0	0	0	0
Special Naphthas	6	0	21	0	0	0	0
Lubricants	354	320	684	0	0	0	140
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	33	579	466	0	0	0	0
Miscellaneous Products	2	0	0	0	0	0	0
<b>Total</b>	<b>657</b>	<b>16,907</b>	<b>5,466</b>	<b>357</b>	<b>0</b>	<b>0</b>	<b>140</b>

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

**Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2006**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
<b>Crude Oil</b>	<b>735</b>	<b>420</b>	<b>315</b>	<b>56,718</b>	<b>3,967</b>	<b>52,751</b>	<b>2,446</b>	<b>52,022</b>	<b>-49,576</b>
<b>Petroleum Products</b>	<b>94,485</b>	<b>10,758</b>	<b>83,727</b>	<b>49,197</b>	<b>10,250</b>	<b>38,947</b>	<b>11,677</b>	<b>133,299</b>	<b>-121,622</b>
Pentanes Plus	0	0	0	1,216	40	1,176	519	1,120	-601
Liquefied Petroleum Gases	1,991	0	1,991	3,606	5,704	-2,098	8,538	3,960	4,578
Ethane/Ethylene	0	0	0	978	2,986	-2,008	5,137	761	4,376
Propane/Propylene	1,991	0	1,991	1,513	2,105	-592	2,025	2,248	-223
Normal Butane/Butylene	0	0	0	519	469	50	914	410	504
Isobutane/Isobutylene	0	0	0	596	144	452	462	541	-79
Unfinished Oils	255	58	197	1,190	281	909	253	1,359	-1,106
Motor Gasoline Blending Components	8,022	0	8,022	4,538	241	4,297	241	12,755	-12,514
Reformulated	8,022	0	8,022	3,077	241	2,836	241	11,294	-11,053
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	8,022	0	8,022	3,077	241	2,836	241	11,294	-11,053
Conventional	0	0	0	1,461	0	1,461	0	1,461	-1,461
CBOB for Blending with Alcohol	0	0	0	49	0	49	0	49	-49
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	1,412	0	1,412	0	1,412	-1,412
Finished Motor Gasoline	45,845	6,636	39,209	20,215	1,845	18,370	516	61,585	-61,069
Reformulated	0	0	0	0	0	0	0	1,459	-1,459
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	1,459	-1,459
Conventional	45,845	6,636	39,209	20,215	1,845	18,370	516	60,126	-59,610
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	45,845	6,636	39,209	20,215	1,845	18,370	516	60,126	-59,610
Finished Aviation Gasoline	93	0	93	108	0	108	0	241	-241
Kerosene-Type Jet Fuel	15,019	586	14,433	4,284	56	4,228	0	18,950	-18,950
Kerosene	30	0	30	0	0	0	0	30	-30
Distillate Fuel Oil	20,074	3,429	16,645	12,691	1,216	11,475	872	29,112	-28,240
15 ppm sulfur and Under	20	0	20	840	0	840	0	635	-635
Greater than 15 ppm to 500 ppm sulfur	14,798	2,647	12,151	10,745	995	9,750	691	22,937	-22,246
Greater than 500 ppm sulfur	5,256	782	4,474	1,106	221	885	181	5,540	-5,359
Residual Fuel Oil	1,540	0	1,540	0	130	-130	110	1,520	-1,410
Petrochemical Feedstocks	73	49	24	178	0	178	0	202	-202
Naphtha for Petrochemical Feedstock Use	73	0	73	0	0	0	0	73	-73
Other Oils for Petrochemical Feedstock Use	0	49	-49	178	0	178	0	129	-129
Special Naphthas	6	0	6	21	0	21	0	27	-27
Lubricants	683	0	683	684	109	575	240	1,358	-1,118
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	852	0	852	466	628	-162	388	1,078	-690
Miscellaneous Products	2	0	2	0	0	0	0	2	-2
<b>Total</b>	<b>95,220</b>	<b>11,178</b>	<b>84,042</b>	<b>105,915</b>	<b>14,217</b>	<b>91,698</b>	<b>14,123</b>	<b>185,321</b>	<b>-171,198</b>

See footnotes at end of table.

**Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 2006 (Continued)**  
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil</b>	<b>1,456</b>	<b>4,946</b>	<b>-3,490</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b>	<b>1,782</b>	<b>6,945</b>	<b>-5,163</b>	<b>4,251</b>	<b>140</b>	<b>4,111</b>
Pentanes Plus	0	575	-575	0	0	0
Liquefied Petroleum Gases	29	4,500	-4,471	0	0	0
Ethane/Ethylene	0	2,368	-2,368	0	0	0
Propane/Propylene	28	1,204	-1,176	0	0	0
Normal Butane/Butylene	1	555	-554	0	0	0
Isobutane/Isobutylene	0	373	-373	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	195	0	195
Reformulated	0	0	0	195	0	195
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	195	0	195
Conventional	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	0	0	0
Finished Motor Gasoline	1,446	1,410	36	3,454	0	3,454
Reformulated	0	0	0	1,459	0	1,459
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	1,459	0	1,459
Conventional	1,446	1,410	36	1,995	0	1,995
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,446	1,410	36	1,995	0	1,995
Finished Aviation Gasoline	0	0	0	40	0	40
Kerosene-Type Jet Fuel	93	58	35	254	0	254
Kerosene	0	0	0	0	0	0
Distillate Fuel Oil	214	402	-188	308	0	308
15 ppm sulfur and Under	0	225	-225	0	0	0
Greater than 15 ppm to 500 ppm sulfur	214	177	37	308	0	308
Greater than 500 ppm sulfur	0	0	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	0	140	-140
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
<b>Total</b>	<b>3,238</b>	<b>11,891</b>	<b>-8,653</b>	<b>4,251</b>	<b>140</b>	<b>4,111</b>

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

## District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

### **PAD District I**

**East Coast:** The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

**Appalachian No. 1:** The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

### **Sub-PAD District I**

**New England:** The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

**Central Atlantic:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

**Lower Atlantic:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

### **PAD District II**

**Indiana-Illinois-Kentucky:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

**Minnesota-Wisconsin-North and South Dakota:** The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

**Oklahoma-Kansas-Missouri:** The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

### **PAD District III**

**Texas Inland:** The State of Texas except the Texas Gulf Coast District.

**Texas Gulf Coast:** The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

**Louisiana Gulf Coast:** The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

**North Louisiana-Arkansas:** The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

**New Mexico:** The State of New Mexico.

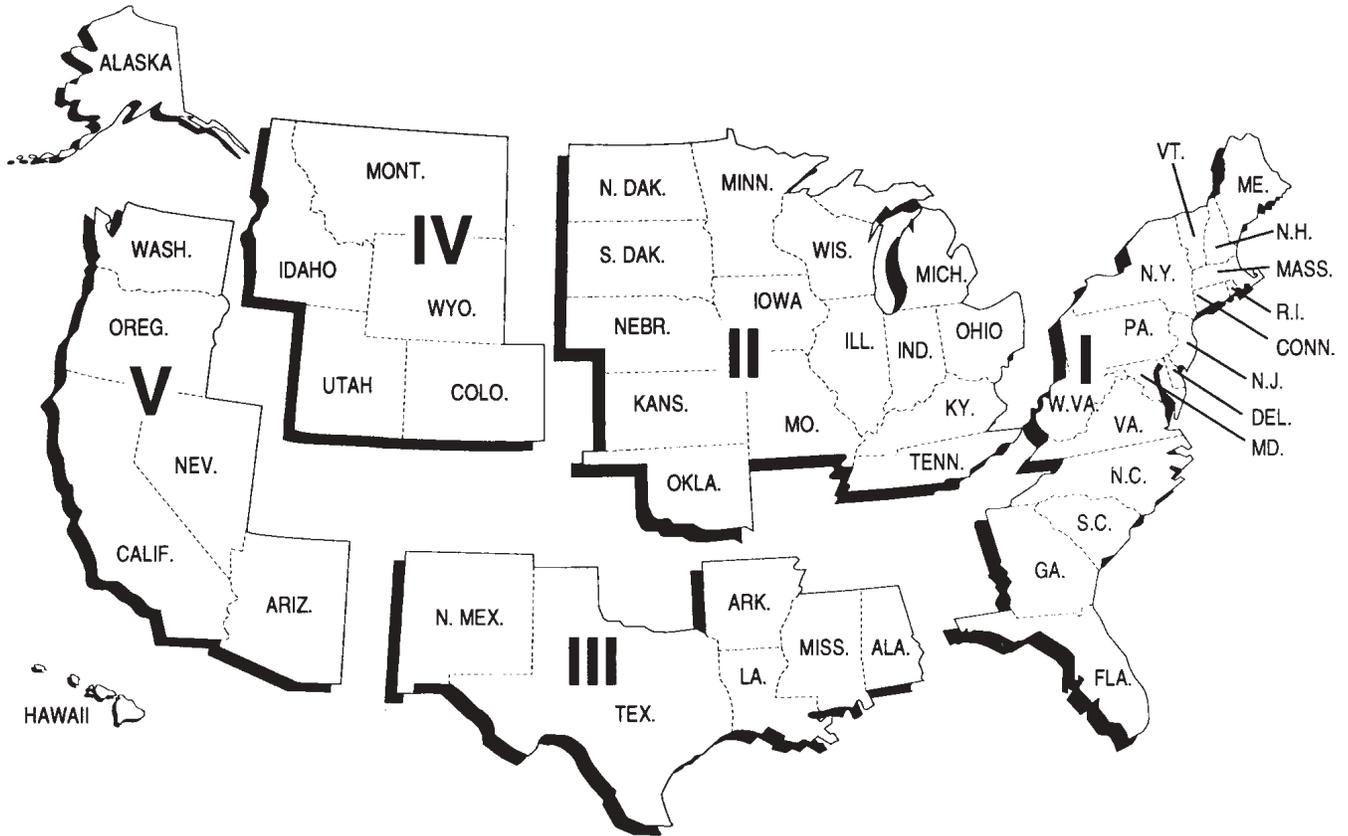
### **PAD District IV**

**Rocky Mountain:** The States of Montana, Idaho, Wyoming, Utah, and Colorado.

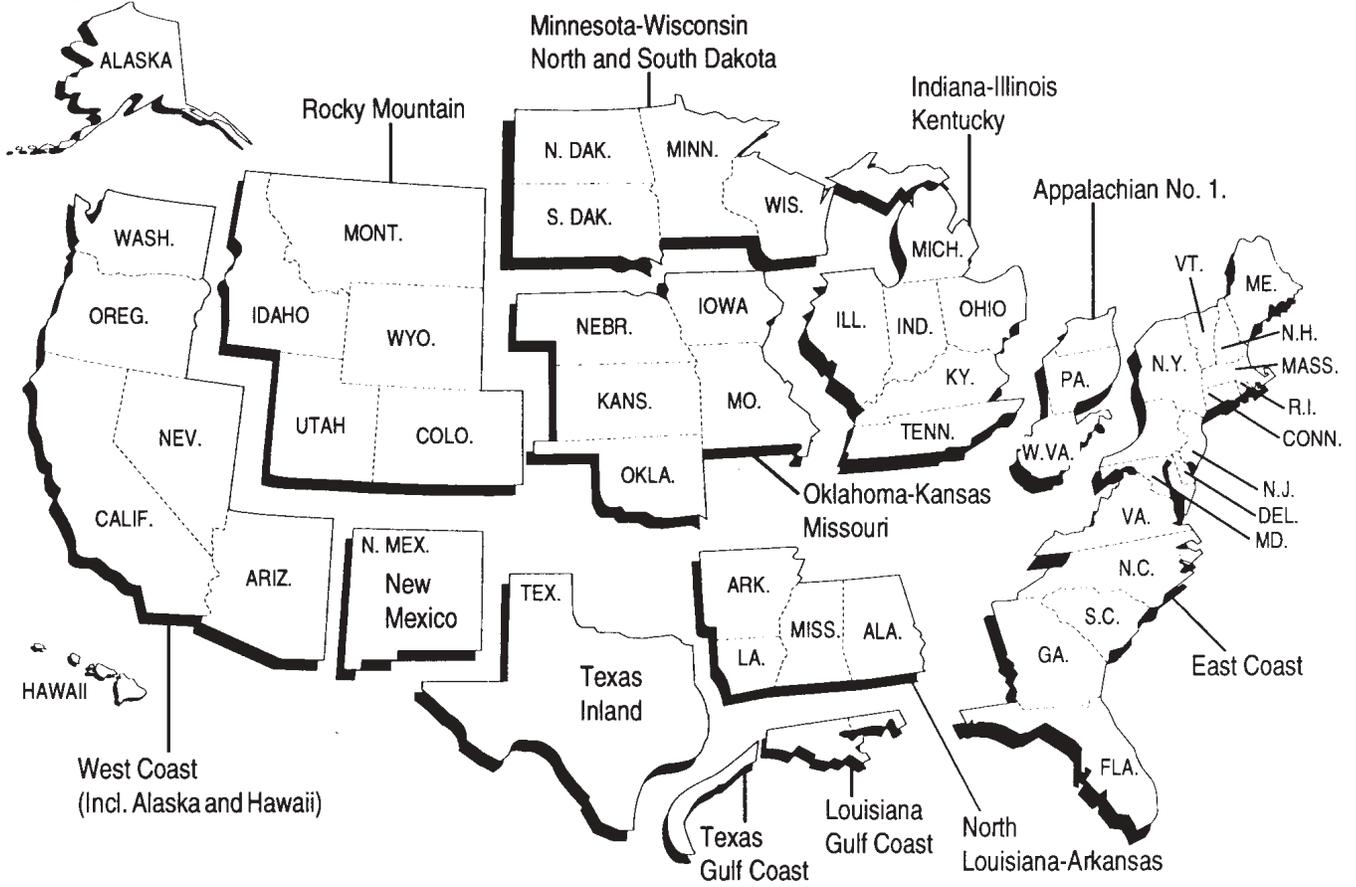
### **PAD District V**

**West Coast:** The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

## Petroleum Administration for Defense (PAD) Districts



## Refining Districts



## Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Practical Limitations of Data Collection Efforts
- Note 9. 2004 Changes in the Petroleum Supply Monthly
- Note 10. EIA-820: Annual Refinery Report

### Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA).

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity tables.

### Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

### Respondent Frame

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store over 500 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

### Description of Survey Forms

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

### **Collection Methods**

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

### **Response Rate**

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

### **Data Imputation**

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

## Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

## Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

### Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

**Refinery and Blenders Production** - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

**Adjustments** - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.
- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline

blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated “product supplied” for motor gasoline blending components to the column labeled, “Adjustments.” The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.
- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004. Refer to Table B1.
- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.
- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is downgraded to low-sulfur distillate fuel oil. Ultra-low

sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.
- Primary components of “other” hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).
- The adjustment for “Other” Liquids is equal to the sum of adjustments for “other” hydrocarbons and oxygenates and motor gasoline blending components.

#### Disposition

**Stock Change** - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

**Crude Losses** - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

**Refinery Inputs** - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

**Exports** - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

**Products Supplied** - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

#### **Yields**

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

#### **Stocks**

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

#### **Movements**

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

#### **Note 4. Domestic Crude Oil Production**

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil

production. The original monthly estimate is used until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA). Updates received after April are published in Appendix C in the following year's *PSA*.

## Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- (2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

### Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a "Shipper's Export Declaration Document" with the U.S. Census Bureau.

### Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

## Note 6. Quality Control and Data Revision

### Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

### Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error

can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the feature article, "Comparison of Independent Statistics on Petroleum Supply."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

### **Data Revision**

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to

reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

### **Late Response**

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current months data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

### **Nonresponse**

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

## **Note 7. Frames Maintenance**

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

## **Note 8. Practical Limitations of Data Collection Efforts**

### **Crude Oil Lease Stock Adjustment**

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 500 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

### **Trans Alaskan Pipeline System Adjustment**

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus.

The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

### **Fuel Ethanol Stock Adjustment**

The fuel ethanol stock adjustment was eliminated effective January 2004 because preliminary end-of-month stock data were no longer collected. Therefore reconciliation between preliminary and final stock levels are no longer needed.

## **Note 9. 2004 Changes in the Petroleum Supply Monthly**

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates. Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"— This table was eliminated. All the data elements found on this table can be found directly or can be generated using other Detail Summary tables.
- New Table 1 "U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products" (Old Table 2) – The "Unaccounted for Crude Oil" header has been renamed "Adjustments." The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the "Field Production" column to the new "Adjustments" column. A line item for "Commercial" and "Strategic Petroleum Reserve" (SPR) has been added to the "Crude Oil" breakout. There is a

breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”

- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

## Note 10. Form EIA-820: Annual Refinery Report

Refinery capacity data collection was begun in 1918 by the Bureau of Mines, then in the Department of Commerce, and was operated on a voluntary basis until 1980. In 1980, the mandatory Energy Information Administration (EIA) Form EIA-177, “Capacity of Petroleum Refineries,” was implemented. Information on refining capacity was expanded to include not only current year operations, but two-year projections, and refinery input/production data. Working storage capacity data was also added to the form and product categories were added for total coverage. Information on refinery downstream facilities was expanded to include a breakdown of thermal operations and to add vacuum distillation, catalytic hydrorefining and hydrotreating. Production capacity was also added to include information on isomerization, alkylation, aromatics, asphalt/road oil, coking, lubricants and hydrogen.

In 1983, the form was revised to improve the consistency and quality of the data collected by the EIA and redesignated as Form EIA-820, “Annual Refinery Report.” Two sections for data previously reported monthly were added: (1) refinery receipts of crude oil by method of transportation, and (2) fuels consumed for all purposes at refineries. Also, the second year projections on refining capacity were eliminated. As a result of a study conducted by the EIA evaluating motor gasoline data collected by the Federal Highway Administration (FHWA) and by the EIA, motor gasoline blending plants were included for the first time in the respondent frame in order to produce more accurate statistics on the production of motor gasoline.

In 1987, the form was revised to reduce respondent burden and to better reflect current refinery operations through updated terminology. Information on projected input/production of refinery processing facilities was deleted. Several categories under catalytic hydrotreating were combined: naphtha and reformer feeds were combined into a single category as well as residual fuel oil and “other.” Thermal cracking types, gas oil and “other” were also combined into a single category. Catalytic reforming types, conventional and bi-metallic were replaced with low and high pressure processing units. Two new categories were added: fuels

solvent deasphalting was added to downstream charge capacity and sulfur recovery was added to production capacity.

In 1994, the form was revised to enable EIA to calculate utilization rates for certain downstream processing units and to reflect storage capacity of fuels mandated by the Clean Air Act Amendments of 1990. Additions to the form included calendar day downstream charge capacity for fluid and delayed coking, catalytic cracking, and catalytic hydrocracking. Also storage capacity categories for reformulated, oxygenated, and other finished motor gasoline were added, as well as oxygenate storage capacity and separate categories for high and low sulfur distillate fuel oil.

In 1995, motor gasoline blending plants were dropped from the survey frame, since by this time, the only section of the form that applied to them was working and shell storage capacity. Also in 1995, a decision was made to no longer collect storage capacity from shutdown refineries; therefore, these refineries were also eliminated from the survey frame.

In 1996, the survey was moved to a biennial schedule (every other year) and was renamed “Biennial Refinery Report.” The survey was not conducted for January 1, 1996 or January 1, 1998.

Respondents were not required to submit data for crude oil and petroleum products consumed at refineries during 1995 and 1997. These data are available from the Form EIA-810, “Monthly Refinery Report.” The requirement to submit data for refinery consumption of natural gas, coal, and purchased steam and electricity on the Form EIA-820 remained.

In 2000, the survey was moved to an annual schedule.

In 2004, the survey form was amended to reflect the increasing emphasis on the removal of sulfur from transportation fuels.

### Respondent Frame

The respondent frame consists of all operating and idle petroleum refineries (including new refineries under construction), located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. As of January 1, 2006, there were 151 refineries.

The respondent frame is maintained by monitoring the monthly Form EIA-810, “Monthly Refinery Report,” and industry publications for changes and developments in the petroleum industry such as refinery sales, mergers and new operations.

### Description of Survey Form

The Form EIA-820 is used to collect data on fuels consumed for all purposes at the refinery during the preceding year; refinery receipts of crude oil by method of transportation during the preceding year; current and next year projections for operable atmospheric crude oil distillation capacity, downstream charge capacity and production capacity; and current year working and

shell storage capacity for crude oil and petroleum products at the refinery.

### **Collection Methods**

The Form EIA-820 is sent to respondents in December. Survey forms can be submitted by electronic mail or facsimile. Completed forms are required to be postmarked by the 15th day of February of the current report year. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to secure responses from those companies failing to report by February 15th.

### **Response Rate**

The response rate for the Form EIA-820 is normally very high. Data are estimated and non-compliance procedures are implemented for those companies still not reporting data by close-out for the report year.

### **Data Imputation**

Imputation is performed for companies that fail to file prior to the publication deadline. For the January 1, 2006 survey, there were no nonrespondents. When nonresponse occurs, values for these companies are imputed from data reported on the most recent year's Form EIA-820 and/or from data reported on Form EIA-810, "Monthly Refinery Report," for that company. For most surveyed items, the value imputed for nonrespondents is the value that company reported on the Form EIA-820 for the most recent year. For three categories of information however, the imputed value is also based on their data from the Form EIA-810 as follows:

#### **Section 2: Refinery Receipts of Crude Oil by Method of Transportation**

The imputation methodology for this section is based on data reported on both the monthly Form EIA-810 and the annual Form EIA-820. Annual refinery receipts of domestic and foreign crude oil for a nonrespondent are imputed by aggregating the values for the refinery on the monthly survey. These values are allocated to the method of transportation by using the percentages reported for the refinery in the previous year. The difference between the values reported on the two surveys by all respondents in 2005 was about 0.25 percent.

#### **Section 3: Operable and Storage Capacity as of January 1**

Operable atmospheric crude oil distillation capacity in barrels per calendar day is collected on the monthly Form EIA-810 as of the first day of each month and on the annual Form EIA-820 as of January 1. As part of the editing process for the Form EIA-820, these two values are compared. Companies are contacted and any discrepancies are resolved by the time of publication. Imputed values for operable atmospheric crude oil distillation capacity in barrels per calendar day are taken directly from the January Form EIA-810. A barrels per stream day capacity is then derived by dividing the reported barrels per calendar day capacity by .95.

Current year and projected year data for downstream charge capacity, production capacity, and data for working and shell storage capacity are taken directly from the previous year's annual report.

### **Confidentiality**

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any other Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order.

Information on operable atmospheric crude oil distillation capacity, downstream charge capacity, and production capacity (Sections 3, 4 and 5) on Form EIA-820 are not considered as confidential, and historically have not been treated as such. Company identifiable data are published in the *Petroleum Supply Annual (PSA) 2002, Volume 1, Tables 38, 39, and 40.*

Other data (Sections 1, 2, 6 and respondent information) on the Form EIA-820 are kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C.552, Department of Energy (DOE) regulations, 10 C.F.R.1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C.1905.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed.

The data collected on Form EIA-820, "Annual Refinery Report," is used to report aggregate statistics on and conduct analyses of the operation of U.S. petroleum refineries. The data appear in EIA publications such as *PSA*, and the *Annual Energy Review*. Company specific data are also provided to other DOE offices for

the purpose of examining specific refinery operations in the context of emergency response planning and actual emergencies.

The tables pertaining to refinery receipts of crude oil by method of transportation and fuels consumed at the refinery are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

### **Quality Control**

There are two types of errors usually associated with data produced from a survey -sampling errors and nonsampling errors. Because estimates from the Form EIA-820 survey are based on a complete census of the frame of petroleum refineries, there is no sampling error in the data presented in this report. The data, however, are subject to nonsampling errors. Nonsampling errors are those which can arise from: (1) the inability to obtain data from all companies in the frame or sample (nonresponse) and the

method used to account for nonresponses; (2) definitional difficulties and/or improperly worded questions which lead to different interpretations; (3) mistakes in recording or coding the data obtained from respondents; and (4) other errors of collection, response, coverage, and estimation. Quality control procedures are employed in the collection and editing operations to minimize misrepresentation and misreporting. Nonresponse follow-up procedures are employed to reduce the number of nonrespondents, and procedures employed to impute missing data, introduce a minimal amount of error, given the relatively small volume of imputed data.

### **Resubmissions**

Resubmissions are required whenever an error greater than 5 percent of the true value is discovered. In the event of a reporting error, company reports are updated after contact with the company and are followed up by corrected report resubmissions. Late submissions or resubmissions received after the publication date are entered into a "working" file. This file contains the most up-to-date data for the Form EIA-820 and is used to edit next year's data.

**Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1994 - Present**  
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
<b>1994</b>													
Fuel Ethanol Adj.	86	73	76	71	69	63	65	73	59	89	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Products Supplied	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
<b>1995</b>													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
<b>1996</b>													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
<b>1997</b>													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
<b>1998</b>													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
<b>1999</b>													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
<b>2000</b>													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
<b>2001</b>													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
<b>2002</b>													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
<b>2003</b>													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
<b>2004</b>													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
<b>2005</b>													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
<b>2006</b>													
Fuel Ethanol Adj.	33	37	48	36	23								35
Motor Gas Blending	278	226	406	486	714								426
Products Supplied	8,727	8,836	9,129	9,140	9,312								9,032

Note: Totals may not equal sum of components due to independent rounding.

Source: 1994 -2004, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2005, *Petroleum Supply Monthly* (Table 3); 2006, *Petroleum Supply Monthly* (Table 2).

## Appendix D

# EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

### U.S. Summary, May 2006

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
<b>Fuel Ethanol</b>									
Production	0	8,911	46	91	45	9,093	293	44,481	295
Stocks	2,650	2,875	539	87	1,697	7,848	-	-	-
<b>Methyl Tertiary Butyl Ether</b>									
Production	0	0	2,752	0	0	2,752	89	14,973	99
Merchant	0	0	1,931	0	0	1,931	62	9,897	66
Captive	0	0	821	0	0	821	26	5,076	34
Stocks	132	0	2,182	0	0	2,314	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

## Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and “*This Week In Petroleum*.”

### Northeast Heating Oil Reserve (Thousand Barrels)

<b>Terminal Operator</b>	<b>Location</b>	<b>Week Ending June 30, 2006</b>
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

# Definitions of Petroleum Products and Other Terms

(Revised May 2006)

**Alcohol.** The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group;  $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$  (e.g., methanol, ethanol, and tertiary butyl alcohol).

**Alkylate.** The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

**Alkylation.** A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

**All Other Motor Gasoline Blending Components.** See **Motor Gasoline Blending Components.**

**API Gravity.** An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

**Aromatics.** Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

**Asphalt.** A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

**ASTM.** The acronym for the American Society for Testing and Materials.

**Atmospheric Crude Oil Distillation.** The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

**Aviation Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

**Aviation Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

**Barrel.** A unit of volume equal to 42 U.S. gallons.

**Barrels Per Calendar Day.** The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

**Barrels Per Stream Day.** The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

**Benzene (C<sub>6</sub>H<sub>6</sub>).** An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

**Blending Components.** See *Motor or Aviation Gasoline Blending Components*.

**Blending Plant.** A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

**Bonded Petroleum Imports.** Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

**BTX.** The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

**Bulk Station.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

**Bulk Terminal.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

**Butane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

**Normal Butane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

**Refinery-Grade Butane (C<sub>4</sub>H<sub>10</sub>).** A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

**Butylene (C<sub>4</sub>H<sub>8</sub>).** An olefinic hydrocarbon recovered from refinery processes.

**Captive Refinery Oxygenate Plants.** Oxygenate production facilities located within or adjacent to a refinery complex.

**Catalytic Cracking.** The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

**Fresh Feeds.** Crude oil or petroleum distillates which are being fed to processing units for the first time.

**Recycled Feeds.** Feeds that are continuously fed back for additional processing.

**Catalytic Hydrocracking.** A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

**Catalytic Hydrotreating.** A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

**Catalytic Reforming.** A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

**Low Pressure.** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**High Pressure.** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**Charge Capacity.** The input (feed) capacity of the refinery processing facilities.

**Coal.** A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

**Commercial Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Conventional Blendstock for Oxygenate Blending (CBOB).** See *Motor Gasoline Blending Components*.

**Conventional Gasoline.** See *Motor Gasoline (Finished)*.

**Crude Oil.** A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

**Domestic.** Crude oil produced in the United States or from its Outer continental shelf as defined in 43 USC 1331.

**Foreign.** Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

**Crude Oil, Refinery Receipts.** Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

**Crude Oil Losses.** Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

**Crude Oil Production.** The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

**Crude Oil Qualities.** Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

**Delayed Coking.** A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other

refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

**Desulfurization.** The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

**Disposition.** The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

**Distillate Fuel Oil.** A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

**No. 1 Distillate.** A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 1 Diesel Fuel.** A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

**No. 1 Fuel Oil.** A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

**No. 2 Distillate.** A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 2 Diesel Fuel.** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

**Low Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent

by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

**High Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

**No. 2 Fuel Oil (Heating Oil).** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

**No. 4 Fuel.** A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

**No. 4 Diesel Fuel.** See **No. 4 Fuel**.

**No. 4 Fuel Oil.** See **No. 4 Fuel**.

**Electricity (Purchased).** Electricity purchased for refinery operations that is not produced within the refinery complex.

**Ending Stocks.** Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

**ETBE (Ethyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COC<sub>2</sub>H<sub>5</sub>.** An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

**Ethane (C<sub>2</sub>H<sub>6</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

**Ether.** A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

**Ethylene (C<sub>2</sub>H<sub>4</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

**Exports.** Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Field Production.** Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

**Flexicoking.** A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

**Fluid Coking.** A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

**Fresh Feed Input.** Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

**Fuel Ethanol (C<sub>2</sub>H<sub>5</sub>OH).** An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

**Fuels Solvent Deasphalting.** A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

**Gas Oil.** A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

**Gasohol.** A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

**Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

**Gasoline Treated as Blendstock (GTAB).** See *Motor Gasoline Blending Components*.

**Gross Input to Atmospheric Crude Oil Distillation Units.** Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Heavy Gas Oil.** Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

**High-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 500 ppm.

**Hydrogen.** The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

**Idle Capacity.** The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

**Imported Crude Oil Burned As Fuel.** The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Imports.** Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Isobutane (C<sub>4</sub>H<sub>10</sub>).** A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

**Isobutylene (C<sub>4</sub>H<sub>8</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Isohexane (C<sub>6</sub>H<sub>14</sub>).** A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

**Isomerization.** A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C<sub>4</sub>), an alkylation process feedstock, and normal pentane and hexane into isopentane (C<sub>5</sub>) and isohexane (C<sub>6</sub>), high-octane gasoline components.

**Isopentane.** See *Natural Gasoline* and *Isopentane*.

**Kerosene.** A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the

10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

**Kerosene-Type Jet Fuel.** A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

**Commercial.** Kerosene-type jet fuel intended for use in commercial aircraft.

**Military.** Kerosene-type jet fuel intended for use in military aircraft.

**Lease Condensate.** A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

**Light Gas Oils.** Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

**Liquefied Petroleum Gases (LPG).** A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

**Liquefied Refinery Gases (LRG).** Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

**Low-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

**Lubricants.** Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

**Merchant Oxygenate Plants.** Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

**Methanol (CH<sub>3</sub>OH).** A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

**Middle Distillates.** A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

**Military Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Miscellaneous Products.** Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

**Motor Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

**Conventional Gasoline.** Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

**OPRG.** "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

**Oxygenated Gasoline (Including Gasohol).** Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

**Reformulated Gasoline.** Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to

meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

**Reformulated (Blended with Alcohol).** Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

**Reformulated (Blended with Ether).** Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**Reformulated (Non-Oxygenated).** Reformulated gasoline without added ether or alcohol components.

**Motor Gasoline Blending.** Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

**Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

**Conventional Blendstock for Oxygenate Blending (CBOB).** Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

**Gasoline Treated as Blendstock (GTAB).** Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** Specially produced reformulated gasoline

blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

**RBOB for Blending with Alcohol.** Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

**RBOB for Blending with Ether.** Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**All Other Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

**MTBE (Methyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COCH<sub>3</sub>.** An ether intended for gasoline blending as described in Oxygenate definition.

**Naphtha.** A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

**Naphtha Less Than 401° F.** See *Petrochemical Feedstocks*.

**Naphtha-Type Jet Fuel.** A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

**Natural Gas.** A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

**Natural Gas Field Facility.** A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

**Natural Gas Liquids.** Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

**Natural Gas Plant Liquids.** Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

**Natural Gas Processing Plant.** Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

**Natural Gasoline and Isopentane.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C<sub>5</sub>H<sub>12</sub>), obtained by fractionation of natural gasoline or isomerization of normal pentane.

**Net Receipts.** The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

**Normal Butane.** See *Butane*.

**OPEC.** The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

**Operable Capacity.** The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

**Operable Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by

dividing the gross input to these units by the operable refining capacity of the units.

**Operating Capacity.** The component of operable capacity that is in operation at the beginning of the period.

**Operating Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

**Other Hydrocarbons.** Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

**Other Oils Equal To or Greater Than 401° F.** See *Petrochemical Feedstocks*.

**Other Oxygenates.** Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

**Oxygenated Gasoline.** See *Motor Gasoline (Finished)*.

**Oxygenates.** Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

**Fuel Ethanol.** Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

**Methanol.** Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

**MTBE (Methyl tertiary butyl ether).** Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

**Pentanes Plus.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

**Persian Gulf.** The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

**Petrochemical Feedstocks.** Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

**Naphtha Less Than 401° F.** A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

**Other Oils Equal To or Greater Than 401° F.** Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

**Petroleum Administration for Defense (PAD) Districts.** Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

**Petroleum Coke.** A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

**Catalyst Coke.** In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

**Marketable Coke.** Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

**Petroleum Products.** Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

**Pipeline (Petroleum).** Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

**Plant Condensate.** One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

**Processing Gain.** The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

**Processing Loss.** The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

**Product Supplied, Crude Oil.** Crude oil burned on leases and by pipelines as fuel.

**Production Capacity.** The maximum amount of product that can be produced from processing facilities.

**Products Supplied.** Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

**Propane (C<sub>3</sub>H<sub>8</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

**Propylene (C<sub>3</sub>H<sub>6</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Propylene (C<sub>3</sub>H<sub>6</sub>) (nonfuel use).** Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

**Refinery.** An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

**Refinery-Grade Butane.** See *Butane*.

**Refinery Input, Crude Oil.** Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

**Refinery Input, Total.** The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and

oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

**Refinery Production.** Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

**Refinery Yield.** Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** See *Motor Gasoline Blending Components*.

**Reformulated Gasoline.** See *Motor Gasoline (Finished)*.

**Residual Fuel Oil.** A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

**Residuum.** Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

**Road Oil.** Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

**Shell Storage Capacity.** The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

**Special Naphthas.** All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484,

respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

**Steam (Purchased).** Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

**Still Gas (Refinery Gas).** Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

**Stock Change.** The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

**Strategic Petroleum Reserve (SPR).** Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

**Sulfur.** A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

**Supply.** The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

**TAME (Tertiary amyl methyl ether) (CH<sub>3</sub>)<sub>2</sub>(C<sub>2</sub>H<sub>5</sub>)COCH<sub>3</sub>.** An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

**Tank Farm.** An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

**Tanker and Barge.** Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

**TBA (Tertiary butyl alcohol) (CH<sub>3</sub>)<sub>3</sub>COH.** An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

**Thermal Cracking.** A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

**Toluene (C<sub>6</sub>H<sub>5</sub>CH<sub>3</sub>).** Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

**Ultra-Low Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

**Unaccounted for Crude Oil.** Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

**Unfinished Oils.** All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

**Unfractionated Streams.** Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

**United States.** The United States is defined as the 50 States and the District of Columbia.

**Vacuum Distillation.** Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

**Visbreaking.** A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

**Wax.** A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

**Working Storage Capacity.** The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

*Xylene* ( $C_6H_4(CH_3)_2$ ). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation

gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.