

**Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>13,535</b>	-	<b>30,575</b>	<b>49,945</b>	<b>4,773</b>	<b>401</b>	<b>97,913</b>	<b>514</b>	<b>0</b>	<b>71,984</b>
Cushing, Oklahoma	-	-	-	-	-	269	-	-	-	25,125
<b>Natural Gas Liquids and LRGs</b>	<b>9,147</b>	<b>5,022</b>	<b>2,905</b>	<b>663</b>	-	<b>6,220</b>	<b>2,834</b>	<b>454</b>	<b>8,229</b>	<b>28,425</b>
Pentanes Plus	968	-	14	1,114	-	169	1,456	194	277	2,926
Liquefied Petroleum Gases	8,179	5,022	2,891	-451	-	6,051	1,378	259	7,953	25,499
Ethane/Ethylene	3,657	0	11	-1,605	-	277	0	0	1,786	3,038
Propane/Propylene	3,095	3,222	2,406	459	-	3,431	0	67	5,684	14,624
Normal Butane/Butylene	729	1,945	330	222	-	2,124	219	193	690	5,756
Isobutane/Isobutylene	698	-145	144	473	-	219	1,159	0	-208	2,081
<b>Other Liquids</b>	-	-	<b>0</b>	<b>4,990</b>	<b>-6,403</b>	<b>883</b>	<b>-964</b>	<b>33</b>	<b>-1,365</b>	<b>36,017</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	3,812	-216	3,995	33	0	3,564
Unfinished Oils	-	-	0	168	-	1,404	129	0	-1,365	15,372
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	4,822	-10,214	-303	-5,090	1	0	17,074
Reformulated	-	-	0	3,410	-1,153	88	2,169	0	0	5,677
Conventional	-	-	0	1,412	-9,061	-391	-7,259	1	0	11,397
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	2	0	0	7
<b>Finished Petroleum Products</b>	-	<b>100,227</b>	<b>768</b>	<b>27,263</b>	<b>10,776</b>	<b>-7,856</b>	-	<b>865</b>	<b>146,025</b>	<b>90,600</b>
Finished Motor Gasoline	-	50,164	19	13,842	10,776	-2,345	-	0	77,146	35,085
Reformulated	-	10,773	0	0	1,281	-54	-	0	12,108	23
Conventional	-	39,391	19	13,842	9,495	-2,291	-	0	65,038	35,062
Finished Aviation Gasoline	-	102	3	13	-	-66	-	0	184	257
Kerosene-Type Jet Fuel	-	6,486	0	3,757	-	-869	-	2	11,110	7,544
Kerosene	-	1,087	0	0	-	-173	-	0	1,260	724
Distillate Fuel Oil	-	23,929	267	9,112	0	-4,519	-	49	37,778	26,309
15 ppm sulfur and under	-	373	0	358	0	121	-	0	610	277
Greater than 15 ppm to 500 ppm sulfur	-	17,502	227	7,944	0	-4,152	-	4	29,821	19,114
Greater than 500 ppm sulfur	-	6,054	40	810	-	-488	-	45	7,347	6,918
Residual Fuel Oil <sup>e</sup>	-	1,879	133	-76	-	28	-	31	1,877	1,932
Less than 0.31 percent sulfur	-	0	0	0	-	-24	-	-	-	435
0.31 to 1.00 percent sulfur	-	78	44	0	-	-32	-	-	-	223
Greater than 1.00 percent sulfur	-	1,801	89	-76	-	84	-	-	-	1,274
Petrochemical Feedstocks	-	1,073	193	214	-	13	-	-	1,467	450
Naphtha for Petro. Feed. Use	-	789	174	-10	-	-30	-	-	983	307
Other Oils for Petro. Feed. Use	-	284	19	224	-	43	-	-	484	143
Special Naphthas	-	144	24	81	-	-5	-	0	254	217
Lubricants	-	519	67	225	-	-12	-	133	690	925
Waxes	-	89	2	0	-	9	-	34	48	75
Petroleum Coke	-	4,279	4	-	-	-84	-	457	3,910	840
Marketable	-	2,968	4	-	-	-84	-	457	2,599	840
Catalyst	-	1,311	-	-	-	-	-	-	1,311	-
Asphalt and Road Oil	-	5,894	53	78	-	138	-	158	5,729	16,014
Still Gas	-	4,137	-	-	-	-	-	-	4,137	-
Miscellaneous Products	-	445	3	17	-	29	-	1	435	228
<b>Total</b>	<b>22,682</b>	<b>105,249</b>	<b>34,248</b>	<b>82,861</b>	<b>9,146</b>	<b>-352</b>	<b>99,783</b>	<b>1,866</b>	<b>152,889</b>	<b>227,026</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."