

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	21	-	1,468	8	-11	7	1,474	4	0
Natural Gas Liquids and LRGs	18	28	89	115	-	-6	6	1	248
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	28	89	115	-	-6	6	1	245
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	38	77	110	-	-8	0	1	241
Normal Butane/Butylene	3	-4	8	2	-	2	3	1	5
Isobutane/Isobutylene	1	-6	3	3	-	0	2	0	-1
Other Liquids	-	-	601	82	12	106	567	5	16
Other Hydrocarbons/Oxygenates	-	-	30	0	73	10	90	3	0
Unfinished Oils	-	-	93	1	-	-2	84	0	12
Motor Gasoline Blend. Comp. (MGBC)	-	-	477	81	-61	98	397	2	0
Reformulated	-	-	139	79	-19	81	117	0	0
Conventional	-	-	338	3	-42	18	280	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	-4	0	4
Finished Petroleum Products	-	2,088	1,323	2,522	61	-193	-	97	6,091
Finished Motor Gasoline	-	1,208	527	1,352	61	-90	-	6	3,233
Reformulated	-	781	156	196	19	-85	-	0	1,237
Conventional	-	428	371	1,156	42	-5	-	5	1,996
Finished Aviation Gasoline	-	0	0	2	-	0	-	0	3
Kerosene-Type Jet Fuel	-	81	83	471	-	14	-	1	620
Kerosene	-	7	3	1	-	-13	-	0	24
Distillate Fuel Oil	-	469	331	634	0	-131	-	18	1,547
15 ppm sulfur and under	-	12	11	6	0	1	-	0	28
Greater than 15 ppm to 500 ppm sulfur	-	235	103	401	0	-47	-	12	774
Greater than 500 ppm sulfur	-	222	217	227	-	-85	-	5	746
Residual Fuel Oil ^e	-	120	319	28	-	19	-	47	400
Less than 0.31 percent sulfur	-	56	25	2	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	57	104	3	-	18	-	-	-
Greater than 1.00 percent sulfur	-	7	191	22	-	11	-	-	-
Petrochemical Feedstocks	-	13	2	3	-	0	-	-	18
Naphtha for Petro. Feed. Use	-	13	2	4	-	0	-	-	19
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	7	0	-	0	-	3	6
Lubricants	-	18	1	16	-	-4	-	7	32
Waxes	-	0	1	0	-	0	-	2	-1
Petroleum Coke	-	48	18	-	-	0	-	11	55
Marketable	-	20	18	-	-	0	-	11	27
Catalyst	-	28	-	-	-	-	-	-	28
Asphalt and Road Oil	-	64	29	16	-	10	-	2	98
Still Gas	-	54	-	-	-	-	-	-	54
Miscellaneous Products	-	3	0	0	-	0	-	0	2
Total	39	2,116	3,480	2,727	62	-86	2,047	108	6,355

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."