

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	22	-	1,417	6	-9	13	1,415	9	0
Natural Gas Liquids and LRGs	18	54	90	74	-	42	1	2	190
Pentanes Plus	3	-	0	0	-	1	0	0	3
Liquefied Petroleum Gases	15	54	90	74	-	42	1	2	188
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	39	82	73	-	29	0	1	174
Normal Butane/Butylene	3	19	2	1	-	13	1	1	10
Isobutane/Isobutylene	1	-3	5	0	-	0	1	0	3
Other Liquids	-	-	735	297	-28	157	803	11	34
Other Hydrocarbons/Oxygenates	-	-	31	0	67	-3	93	8	0
Unfinished Oils	-	-	131	-2	-	-37	136	0	31
Motor Gasoline Blend. Comp. (MGBC)	-	-	573	299	-95	200	574	3	0
Reformulated	-	-	191	298	-12	234	243	0	0
Conventional	-	-	382	2	-83	-33	331	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	-1	0	4
Finished Petroleum Products	-	2,234	1,039	2,297	95	-291	-	131	5,826
Finished Motor Gasoline	-	1,348	452	1,211	95	-214	-	2	3,317
Reformulated	-	849	30	96	12	-281	-	0	1,268
Conventional	-	499	422	1,114	83	67	-	2	2,049
Finished Aviation Gasoline	-	0	0	3	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	75	125	473	-	-3	-	3	673
Kerosene	-	3	1	0	-	-16	-	0	19
Distillate Fuel Oil ^e	-	470	215	543	0	-62	-	21	1,269
15 ppm sulfur and under	-	49	24	0	0	6	-	0	68
Greater than 15 ppm to 500 ppm	-	190	101	394	0	-57	-	10	731
Greater than 500 ppm sulfur	-	231	90	149	-	-11	-	11	470
Residual Fuel Oil ^f	-	97	197	26	-	-5	-	73	251
Less than 0.31 percent sulfur	-	57	2	5	-	-17	-	-	-
0.31 to 1.00 percent sulfur	-	43	46	6	-	3	-	-	-
Greater than 1.00 percent sulfur	-	-3	149	15	-	9	-	-	-
Petrochemical Feedstocks	-	15	4	1	-	1	-	-	20
Naphtha for Petro. Feed. Use	-	15	4	2	-	1	-	-	21
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	1	0	-	0	-	10	-7
Lubricants	-	16	2	19	-	-1	-	5	33
Waxes	-	0	0	0	-	0	-	2	-2
Petroleum Coke	-	47	14	-	-	0	-	13	48
Marketable	-	20	14	-	-	0	-	13	21
Catalyst	-	27	-	-	-	-	-	-	27
Asphalt and Road Oil	-	104	28	21	-	6	-	2	146
Still Gas	-	56	-	-	-	-	-	-	56
Miscellaneous Products	-	2	0	0	-	2	-	0	0
Total	40	2,288	3,281	2,675	58	-80	2,219	153	6,050

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."