

**Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>2,499</b>	<b>-</b>	<b>176,165</b>	<b>985</b>	<b>-1,352</b>	<b>858</b>	<b>176,908</b>	<b>531</b>	<b>0</b>	<b>15,877</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,173</b>	<b>3,360</b>	<b>10,622</b>	<b>13,741</b>	<b>-</b>	<b>-732</b>	<b>676</b>	<b>146</b>	<b>29,806</b>	<b>4,657</b>
Pentanes Plus	374	-	0	0	-	4	0	0	370	36
Liquefied Petroleum Gases	1,799	3,360	10,622	13,741	-	-736	676	146	29,436	4,621
Ethane/Ethylene	61	8	0	0	-	0	0	0	69	0
Propane/Propylene	1,157	4,568	9,229	13,150	-	-901	0	76	28,929	3,375
Normal Butane/Butylene	410	-494	1,007	283	-	186	406	70	544	1,052
Isobutane/Isobutylene	171	-722	386	308	-	-21	270	0	-106	194
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>72,107</b>	<b>9,822</b>	<b>1,416</b>	<b>12,754</b>	<b>68,050</b>	<b>643</b>	<b>1,898</b>	<b>35,271</b>
Other Hydrocarbons/Oxygenates	-	-	3,657	0	8,713	1,205	10,774	391	0	2,920
Unfinished Oils	-	-	11,191	86	-	-193	10,085	0	1,385	7,952
Motor Gasoline Blend. Comp. (MGBC)	-	-	57,259	9,736	-7,297	11,806	47,640	252	0	24,324
Reformulated	-	-	16,641	9,431	-2,288	9,691	14,093	0	0	14,443
Conventional	-	-	40,618	305	-5,009	2,115	33,547	252	0	9,881
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-64	-449	0	513	75
<b>Finished Petroleum Products</b>	<b>-</b>	<b>250,509</b>	<b>158,727</b>	<b>302,694</b>	<b>7,337</b>	<b>-23,209</b>	<b>-</b>	<b>11,612</b>	<b>730,864</b>	<b>108,713</b>
Finished Motor Gasoline	-	144,985	63,242	162,204	7,337	-10,837	-	683	387,922	28,125
Reformulated	-	93,660	18,732	23,523	2,288	-10,225	-	40	148,388	1,734
Conventional	-	51,325	44,510	138,681	5,049	-612	-	643	239,534	26,391
Finished Aviation Gasoline	-	0	48	272	-	-37	-	0	357	54
Kerosene-Type Jet Fuel	-	9,742	9,951	56,547	-	1,719	-	121	74,400	10,675
Kerosene	-	875	345	86	-	-1,585	-	3	2,888	1,811
Distillate Fuel Oil	-	56,312	39,743	76,025	0	-15,730	-	2,135	185,675	42,858
15 ppm sulfur and under	-	1,470	1,287	700	-20	60	-	0	3,377	672
Greater than 15 ppm to 500 ppm sulfur	-	28,157	12,360	48,141	20	-5,640	-	1,497	92,821	15,764
Greater than 500 ppm sulfur	-	26,685	26,096	27,184	-	-10,150	-	638	89,477	26,422
Residual Fuel Oil <sup>e</sup>	-	14,351	38,333	3,347	-	2,302	-	5,677	48,052	16,816
Less than 0.31 percent sulfur	-	6,730	2,964	270	-	-1,133	-	-	-	3,250
0.31 to 1.00 percent sulfur	-	6,791	12,507	414	-	2,158	-	-	-	8,029
Greater than 1.00 percent sulfur	-	830	22,862	2,663	-	1,277	-	-	-	5,537
Petrochemical Feedstocks	-	1,595	284	311	-	54	-	-	2,136	497
Naphtha for Petro. Feed. Use	-	1,595	261	469	-	54	-	-	2,271	497
Other Oils for Petro. Feed. Use	-	0	23	-158	-	0	-	-	-135	0
Special Naphthas	-	185	794	47	-	9	-	320	697	82
Lubricants	-	2,116	168	1,899	-	-463	-	840	3,806	1,525
Waxes	-	43	125	0	-	43	-	270	-145	210
Petroleum Coke	-	5,782	2,156	-	-	47	-	1,263	6,628	81
Marketable	-	2,449	2,156	-	-	47	-	1,263	3,295	81
Catalyst	-	3,333	-	-	-	-	-	-	3,333	-
Asphalt and Road Oil	-	7,693	3,538	1,950	-	1,214	-	258	11,709	5,815
Still Gas	-	6,516	-	-	-	-	-	-	6,516	-
Miscellaneous Products	-	314	0	6	-	55	-	42	223	164
<b>Total</b>	<b>4,672</b>	<b>253,869</b>	<b>417,621</b>	<b>327,242</b>	<b>7,401</b>	<b>-10,329</b>	<b>245,634</b>	<b>12,932</b>	<b>762,568</b>	<b>164,518</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."