

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	666	-	42,508	176	-264	383	42,445	259	0	15,877
Natural Gas Liquids and LRGs	535	1,626	2,688	2,221	-	1,268	44	55	5,703	4,657
Pentanes Plus	93	-	0	0	-	16	0	0	77	36
Liquefied Petroleum Gases	442	1,626	2,688	2,221	-	1,252	44	55	5,626	4,621
Ethane/Ethylene	17	0	0	0	-	0	0	0	17	0
Propane/Propylene	287	1,161	2,467	2,202	-	873	0	21	5,223	3,375
Normal Butane/Butylene	98	558	70	19	-	391	25	34	295	1,052
Isobutane/Isobutylene	40	-93	151	0	-	-12	19	0	91	194
Other Liquids	-	-	22,060	8,920	-846	4,700	24,079	325	1,030	35,271
Other Hydrocarbons/Oxygenates	-	-	943	0	2,003	-97	2,802	241	0	2,920
Unfinished Oils	-	-	3,924	-56	-	-1,123	4,070	0	921	7,952
Motor Gasoline Blend. Comp. (MGBC)	-	-	17,193	8,976	-2,849	6,013	17,223	84	0	24,324
Reformulated	-	-	5,736	8,929	-357	7,012	7,296	0	0	14,443
Conventional	-	-	11,457	47	-2,492	-999	9,927	84	0	9,881
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-93	-16	0	109	75
Finished Petroleum Products	-	67,021	31,182	68,924	2,845	-8,742	-	3,942	174,772	108,713
Finished Motor Gasoline	-	40,429	13,565	36,316	2,845	-6,429	-	73	99,511	28,125
Reformulated	-	25,470	903	2,892	357	-8,433	-	11	38,044	1,734
Conventional	-	14,959	12,662	33,424	2,488	2,004	-	62	61,467	26,391
Finished Aviation Gasoline	-	0	3	81	-	-15	-	0	99	54
Kerosene-Type Jet Fuel	-	2,247	3,739	14,192	-	-96	-	88	20,186	10,675
Kerosene	-	79	19	0	-	-466	-	0	564	1,811
Distillate Fuel Oil ^e	-	14,097	6,463	16,278	0	-1,855	-	636	38,057	42,858
15 ppm sulfur and under	-	1,470	728	0	-2	167	-	0	2,029	672
Greater than 15 ppm to 500 ppm sulfur	-	5,706	3,021	11,813	2	-1,706	-	311	21,937	15,764
Greater than 500 ppm sulfur	-	6,921	2,714	4,465	-	-316	-	325	14,091	26,422
Residual Fuel Oil ^f	-	2,910	5,896	788	-	-148	-	2,204	7,538	16,816
Less than 0.31 percent sulfur	-	1,709	65	135	-	-506	-	-	-	3,250
0.31 to 1.00 percent sulfur	-	1,276	1,371	193	-	83	-	-	-	8,029
Greater than 1.00 percent sulfur	-	-75	4,460	460	-	275	-	-	-	5,537
Petrochemical Feedstocks	-	464	123	39	-	18	-	-	608	497
Naphtha for Petro. Feed. Use	-	464	117	65	-	18	-	-	628	497
Other Oils for Petro. Feed. Use	-	0	6	-26	-	0	-	-	-20	0
Special Naphthas	-	51	39	10	-	1	-	303	-204	82
Lubricants	-	478	51	580	-	-18	-	140	987	1,525
Waxes	-	-6	13	0	-	6	-	62	-61	210
Petroleum Coke	-	1,399	427	-	-	10	-	378	1,438	81
Marketable	-	590	427	-	-	10	-	378	629	81
Catalyst	-	809	-	-	-	-	-	-	809	-
Asphalt and Road Oil	-	3,114	844	640	-	178	-	45	4,375	5,815
Still Gas	-	1,686	-	-	-	-	-	-	1,686	-
Miscellaneous Products	-	73	0	0	-	72	-	13	-12	164
Total	1,201	68,647	98,438	80,241	1,736	-2,391	66,568	4,581	181,505	164,518

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."