

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	178,769	-	135,020	0	954	5,947	308,395	401	0	58,716
Natural Gas Liquids and LRGs	8,724	7,775	276	0	-	-179	7,492	2,458	7,004	3,010
Pentanes Plus	3,959	-	0	0	-	21	2,925	26	987	116
Liquefied Petroleum Gases	4,765	7,775	276	0	-	-200	4,567	2,433	6,016	2,894
Ethane/Ethylene	16	0	0	0	-	0	0	0	16	0
Propane/Propylene	1,569	6,540	218	0	-	-1,014	0	1,964	7,377	382
Normal Butane/Butylene	1,353	2,364	56	0	-	630	3,114	469	-440	1,910
Isobutane/Isobutylene	1,827	-1,129	2	0	-	184	1,453	0	-937	602
Other Liquids	-	-	9,035	4,833	13,142	-1,561	30,726	610	-2,765	42,962
Other Hydrocarbons/Oxygenates	-	-	1,064	0	12,262	133	12,599	594	0	1,998
Unfinished Oils	-	-	4,967	132	-	1,603	6,261	0	-2,765	21,011
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,004	4,701	880	-3,297	11,866	16	0	19,953
Reformulated	-	-	309	4,621	3,583	-3,334	11,847	0	0	9,316
Conventional	-	-	2,695	80	-2,703	37	19	16	0	10,637
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	359,610	16,174	11,057	-382	688	-	25,998	359,773	44,866
Finished Motor Gasoline	-	182,124	2,263	8,730	-382	354	-	980	191,400	8,825
Reformulated	-	134,611	313	1,145	-3,583	680	-	177	131,629	1,820
Conventional	-	47,513	1,950	7,585	3,201	-326	-	803	59,772	7,005
Finished Aviation Gasoline	-	240	2	0	-	-43	-	0	285	287
Kerosene-Type Jet Fuel	-	50,993	5,454	869	-	-426	-	2,108	55,634	10,070
Kerosene	-	1	0	0	-	15	-	18	-32	99
Distillate Fuel Oil	-	62,928	3,395	1,383	0	-1,456	-	3,839	65,323	12,242
15 ppm sulfur and under	-	3,231	708	0	0	371	-	0	3,568	1,198
Greater than 15 ppm to 500 ppm sulfur	-	48,301	2,523	1,307	0	-1,322	-	1,702	51,751	8,593
Greater than 500 ppm sulfur	-	11,396	164	76	-	-505	-	2,137	10,004	2,451
Residual Fuel Oil ^e	-	18,662	4,575	250	-	1,183	-	3,502	18,802	6,255
Less than 0.31 percent sulfur	-	834	605	250	-	36	-	-	-	315
0.31 to 1.00 percent sulfur	-	6,062	0	0	-	889	-	-	-	1,937
Greater than 1.00 percent sulfur	-	11,766	3,970	0	-	233	-	-	-	3,803
Petrochemical Feedstocks	-	1,192	230	0	-	20	-	-	1,402	208
Naphtha for Petro. Feed. Use	-	5	230	0	-	5	-	-	230	5
Other Oils for Petro. Feed. Use	-	1,187	0	0	-	15	-	-	1,172	203
Special Naphthas	-	187	0	0	-	-7	-	463	-269	30
Lubricants	-	2,261	59	-175	-	-22	-	793	1,374	1,125
Waxes	-	0	33	0	-	0	-	38	-5	0
Petroleum Coke	-	19,317	63	-	-	227	-	13,967	5,186	2,898
Marketable	-	14,633	63	-	-	227	-	13,967	502	2,898
Catalyst	-	4,684	-	-	-	-	-	0	4,684	-
Asphalt and Road Oil	-	4,742	100	0	-	861	-	253	3,728	2,671
Still Gas	-	16,012	-	-	-	-	-	0	16,012	-
Miscellaneous Products	-	951	0	0	-	-18	-	37	932	156
Total	187,493	367,385	160,505	15,890	13,713	4,895	346,613	29,467	364,011	149,554

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."