

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
January-April 2006**  
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks <sup>d</sup>
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b>	<b>605,300</b>	-	<b>1,177,840</b>	<b>14,838</b>	<b>27,750</b>	<b>1,767,267</b>	<b>2,961</b>	<b>0</b>	<b>1,035,531</b>
Commercial	605,300	-	1,176,465	14,838	24,407	-	2,961	-	347,644
Alaskan	96,087	-	-	-	-	-	-	-	-
Lower 48 States	509,213	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	1,375	-	3,343	-	-	-	687,887
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,375	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>203,356</b>	<b>64,981</b>	<b>37,836</b>	-	<b>-24,688</b>	<b>54,024</b>	<b>10,829</b>	<b>266,008</b>	<b>92,893</b>
Pentanes Plus	29,779	-	4,175	-	3,381	21,992	948	7,633	11,451
Liquefied Petroleum Gases	173,577	64,981	33,661	-	-28,069	32,032	9,881	258,375	81,442
Ethane/Ethylene	78,944	2,017	55	-	-7,418	0	0	88,434	17,253
Propane/Propylene	59,395	61,531	24,103	-	-22,213	0	8,182	159,060	35,164
Normal Butane/Butylene	15,384	4,316	6,776	-	-104	17,507	1,699	7,374	20,772
Isobutane/Isobutylene	19,854	-2,883	2,727	-	1,666	14,525	0	3,507	8,253
<b>Other Liquids</b>	-	-	<b>151,453</b>	<b>10,570</b>	<b>30,511</b>	<b>122,509</b>	<b>8,002</b>	<b>1,001</b>	<b>197,454</b>
Other Hydrocarbons/Oxygenates	-	-	6,654	52,700	2,768	49,729	6,857	0	11,431
Unfinished Oils	-	-	74,125	-	8,403	65,231	0	491	94,264
Motor Gasoline Blend. Comp. (MGBC)	-	-	70,674	-42,130	19,436	7,963	1,145	0	91,665
Reformulated	-	-	17,265	-4,726	12,734	-195	0	0	37,571
Conventional	-	-	53,409	-37,404	6,702	8,158	1,145	0	54,094
Aviation Gasoline Blend. Comp.	-	-	0	-	-96	-414	0	510	94
<b>Finished Petroleum Products</b>	-	<b>1,996,427</b>	<b>226,988</b>	<b>46,752</b>	<b>-28,511</b>	-	<b>126,417</b>	<b>2,172,261</b>	<b>375,042</b>
Finished Motor Gasoline	-	955,803	69,091	46,752	-18,966	-	15,473	1,075,139	115,804
Reformulated	-	326,385	19,045	5,640	-15,513	-	1,719	364,864	4,779
Conventional	-	629,418	50,046	41,112	-3,453	-	13,754	710,276	111,025
Finished Aviation Gasoline	-	1,925	61	-	-60	-	0	2,046	1,153
Kerosene-Type Jet Fuel	-	175,932	15,769	-	-605	-	3,823	188,483	41,179
Kerosene	-	8,970	345	-	-1,919	-	25	11,209	3,173
Distillate Fuel Oil	-	463,356	45,209	0	-20,226	-	17,901	510,890	115,784
15 ppm sulfur and under	-	9,887	1,995	-24	1,613	-	0	10,245	3,305
Greater than 15 ppm to 500 ppm sulfur	-	332,389	16,643	24	-9,339	-	8,068	350,327	67,707
Greater than 500 ppm sulfur	-	121,080	26,571	-	-12,500	-	9,833	150,318	44,772
Residual Fuel Oil <sup>e</sup>	-	77,449	48,644	-	2,613	-	28,976	94,504	39,940
Less than 0.31 percent sulfur	-	10,980	4,301	-	-1,031	-	-	-	4,900
0.31 to 1.00 percent sulfur	-	18,511	13,939	-	2,289	-	-	-	13,947
Greater than 1.00 percent sulfur	-	47,958	30,404	-	1,330	-	-	-	20,893
Petrochemical Feedstocks	-	44,245	36,707	-	96	-	-	80,856	3,523
Naphtha for Petro. Feed. Use	-	22,305	9,865	-	-120	-	-	32,290	1,829
Other Oils for Petro. Feed. Use	-	21,940	26,842	-	216	-	-	48,566	1,694
Special Naphthas	-	4,308	1,820	-	-59	-	1,712	4,475	1,474
Lubricants	-	20,320	976	-	-1,568	-	7,072	15,792	8,085
Waxes	-	1,995	198	-	28	-	646	1,519	577
Petroleum Coke	-	100,595	3,903	-	1,131	-	48,156	55,211	10,908
Marketable	-	72,175	3,903	-	1,131	-	48,156	26,791	10,908
Catalyst	-	28,420	-	-	-	-	-	28,420	-
Asphalt and Road Oil	-	53,466	4,245	-	11,139	-	1,391	45,181	32,094
Still Gas	-	80,724	-	-	-	-	-	80,724	-
Miscellaneous Products	-	7,339	20	-	-115	-	1,242	6,232	1,348
<b>Total</b>	<b>808,656</b>	<b>2,061,408</b>	<b>1,594,117</b>	<b>72,160</b>	<b>5,062</b>	<b>1,943,800</b>	<b>148,209</b>	<b>2,439,270</b>	<b>1,700,920</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."