

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>41,203</b>	<b>-</b>	<b>35,487</b>	<b>-14,008</b>	<b>643</b>	<b>222</b>	<b>63,028</b>	<b>75</b>	<b>0</b>	<b>14,276</b>
<b>Natural Gas Liquids and LRGs</b>	<b>23,836</b>	<b>269</b>	<b>1,439</b>	<b>-18,035</b>	<b>-</b>	<b>-55</b>	<b>1,770</b>	<b>201</b>	<b>5,593</b>	<b>1,498</b>
Pentanes Plus	3,463	-	51	-2,123	-	40	688	186	477	211
Liquefied Petroleum Gases	20,373	269	1,388	-15,912	-	-95	1,082	14	5,117	1,287
Ethane/Ethylene	9,699	0	0	-8,805	-	0	0	0	894	323
Propane/Propylene	6,764	960	1,189	-3,839	-	-132	0	1	5,205	398
Normal Butane/Butylene	2,848	-458	199	-1,934	-	18	613	13	11	389
Isobutane/Isobutylene	1,062	-233	0	-1,334	-	19	469	0	-993	177
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>7</b>	<b>0</b>	<b>1,244</b>	<b>-111</b>	<b>1,474</b>	<b>3</b>	<b>-115</b>	<b>4,563</b>
Other Hydrocarbons/Oxygenates	-	-	7	0	896	-1	901	3	0	88
Unfinished Oils	-	-	0	0	-	-43	158	0	-115	2,962
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	348	-67	415	0	0	1,513
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	348	-67	415	0	0	1,513
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>68,226</b>	<b>1,485</b>	<b>-1,323</b>	<b>-261</b>	<b>258</b>	<b>-</b>	<b>84</b>	<b>67,785</b>	<b>10,358</b>
Finished Motor Gasoline	-	32,783	0	-1,272	-261	-460	-	0	31,709	3,876
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	32,783	0	-1,272	-261	-460	-	0	31,709	3,876
Finished Aviation Gasoline	-	36	3	0	-	0	-	0	39	33
Kerosene-Type Jet Fuel	-	3,264	6	785	-	-25	-	0	4,080	659
Kerosene	-	294	0	-82	-	-21	-	0	233	55
Distillate Fuel Oil	-	19,846	1,100	-754	0	-184	-	1	20,375	2,702
15 ppm sulfur and under	-	30	0	-166	0	165	-	0	-301	165
Greater than 15 ppm to 500 ppm sulfur	-	16,450	1,012	-512	0	-323	-	1	17,272	2,038
Greater than 500 ppm sulfur	-	3,366	88	-76	-	-26	-	0	3,404	499
Residual Fuel Oil <sup>e</sup>	-	1,823	0	0	-	40	-	6	1,777	294
Less than 0.31 percent sulfur	-	199	0	0	-	-1	-	-	-	8
0.31 to 1.00 percent sulfur	-	499	0	0	-	1	-	-	-	61
Greater than 1.00 percent sulfur	-	1,125	0	0	-	40	-	-	-	225
Petrochemical Feedstocks	-	41	0	0	-	0	-	-	41	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	41	0	0	-	0	-	-	41	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	127	0	-	0	-	40	87	0
Waxes	-	264	0	0	-	-6	-	2	268	20
Petroleum Coke	-	2,160	0	-	-	-6	-	7	2,159	85
Marketable	-	1,308	0	-	-	-6	-	7	1,307	85
Catalyst	-	852	-	-	-	-	-	-	852	-
Asphalt and Road Oil	-	4,963	249	0	-	912	-	27	4,273	2,618
Still Gas	-	2,500	-	-	-	-	-	-	2,500	-
Miscellaneous Products	-	252	0	0	-	8	-	0	244	13
<b>Total</b>	<b>65,039</b>	<b>68,495</b>	<b>38,418</b>	<b>-33,366</b>	<b>1,626</b>	<b>314</b>	<b>66,272</b>	<b>363</b>	<b>73,263</b>	<b>30,695</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."