

**Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>328,838</b>	-	<b>699,674</b>	<b>-184,569</b>	<b>3,743</b>	<b>18,230</b>	<b>829,275</b>	<b>181</b>	<b>0</b>	<b>874,678</b>
Commercial	328,838	-	698,299	-	3,743	14,887	829,275	181	-	186,791
Strategic Petroleum Reserve (SPR)	-	-	1,375	-	-	3,343	-	-	-	687,887
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	1,375	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>132,867</b>	<b>40,819</b>	<b>12,208</b>	<b>-3,236</b>	-	<b>-21,690</b>	<b>28,861</b>	<b>6,228</b>	<b>169,259</b>	<b>55,303</b>
Pentanes Plus	18,265	-	3,980	-1,731	-	2,599	11,815	0	6,100	8,162
Liquefied Petroleum Gases	114,602	40,819	8,228	-1,505	-	-24,289	17,046	6,228	163,159	47,141
Ethane/Ethylene	54,843	2,009	11	14,754	-	-7,834	0	0	79,451	13,892
Propane/Propylene	37,839	36,806	2,379	-16,200	-	-16,646	0	5,944	71,526	16,385
Normal Butane/Butylene	7,466	2,368	4,027	580	-	-1,036	9,044	284	6,149	11,665
Isobutane/Isobutylene	14,454	-364	1,811	-639	-	1,227	8,002	0	6,033	5,199
<b>Other Liquids</b>	-	-	<b>70,304</b>	<b>-34,696</b>	<b>15,906</b>	<b>12,369</b>	<b>26,198</b>	<b>6,618</b>	<b>6,329</b>	<b>78,641</b>
Other Hydrocarbons/Oxygenates	-	-	1,926	0	15,122	486	10,820	5,742	0	2,861
Unfinished Oils	-	-	57,967	-2,419	-	3,783	45,433	0	6,332	46,967
Motor Gasoline Blend. Comp. (MGBC)	-	-	10,411	-32,277	784	8,092	-30,050	876	0	28,801
Reformulated	-	-	315	-26,469	-1,691	5,893	-33,738	0	0	8,135
Conventional	-	-	10,096	-5,808	2,475	2,199	3,688	876	0	20,666
Aviation Gasoline Blend. Comp.	-	-	0	0	-	8	-5	0	-3	12
<b>Finished Petroleum Products</b>	-	<b>904,675</b>	<b>47,816</b>	<b>-422,779</b>	<b>-92</b>	<b>-5,340</b>	-	<b>84,829</b>	<b>450,131</b>	<b>120,505</b>
Finished Motor Gasoline	-	392,891	3,452	-226,026	-92	-3,925	-	13,544	160,606	39,893
Reformulated	-	55,161	0	-24,649	2,124	-5,864	-	1,502	36,998	1,202
Conventional	-	337,730	3,452	-201,377	-2,216	1,939	-	12,042	123,608	38,691
Finished Aviation Gasoline	-	1,296	0	-432	-	112	-	0	752	522
Kerosene-Type Jet Fuel	-	87,174	357	-74,163	-	-1,438	-	1,543	13,263	12,231
Kerosene	-	4,055	0	-109	-	-142	-	3	4,085	484
Distillate Fuel Oil	-	217,214	92	-113,396	0	-58	-	11,634	92,334	31,673
15 ppm sulfur and under	-	4,332	0	-1,440	-4	890	-	0	1,998	993
Greater than 15 ppm to 500 ppm sulfur	-	155,643	0	-79,626	4	471	-	4,817	70,733	22,198
Greater than 500 ppm sulfur	-	57,239	92	-32,330	-	-1,419	-	6,816	19,604	8,482
Residual Fuel Oil <sup>e</sup>	-	35,932	5,138	-3,006	-	-962	-	19,358	19,668	14,643
Less than 0.31 percent sulfur	-	3,217	729	-520	-	-103	-	-	-	892
0.31 to 1.00 percent sulfur	-	4,856	1,162	-414	-	-797	-	-	-	3,697
Greater than 1.00 percent sulfur	-	27,859	3,247	-2,072	-	-62	-	-	-	10,054
Petrochemical Feedstocks	-	36,687	35,683	-700	-	18	-	-	71,652	2,368
Naphtha for Petro. Feed. Use	-	17,086	8,981	-282	-	-137	-	-	25,922	1,020
Other Oils for Petro. Feed. Use	-	19,601	26,702	-418	-	155	-	-	45,730	1,348
Special Naphthas	-	3,268	918	-170	-	17	-	928	3,071	1,142
Lubricants	-	13,868	365	-3,062	-	-1,068	-	4,816	7,423	4,510
Waxes	-	1,334	32	0	-	-9	-	199	1,176	272
Petroleum Coke	-	55,268	1,660	-	-	1,387	-	31,373	24,168	7,004
Marketable	-	41,340	1,660	-	-	1,387	-	31,373	10,240	7,004
Catalyst	-	13,928	-	-	-	-	-	-	13,928	-
Asphalt and Road Oil	-	12,009	109	-1,686	-	899	-	271	9,262	4,976
Still Gas	-	39,454	-	-	-	-	-	-	39,454	-
Miscellaneous Products	-	4,225	10	-29	-	-171	-	1,161	3,216	787
<b>Total</b>	<b>461,705</b>	<b>945,494</b>	<b>830,002</b>	<b>-645,280</b>	<b>19,557</b>	<b>3,569</b>	<b>884,334</b>	<b>97,855</b>	<b>625,720</b>	<b>1,129,127</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."