

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>82,982</b>	-	<b>180,489</b>	<b>-46,504</b>	<b>-811</b>	<b>2,896</b>	<b>213,260</b>	<b>0</b>	<b>0</b>	<b>874,678</b>
Commercial	82,982	-	179,492	-	-811	1,063	213,260	0	-	186,791
Strategic Petroleum Reserve (SPR)	-	-	997	-	-	1,833	-	-	-	687,887
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	997	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>33,968</b>	<b>13,603</b>	<b>5,561</b>	<b>2,255</b>	-	<b>3,894</b>	<b>6,754</b>	<b>1,163</b>	<b>43,576</b>	<b>55,303</b>
Pentanes Plus	4,778	-	701	-550	-	2,529	2,980	0	-580	8,162
Liquefied Petroleum Gases	29,190	13,603	4,860	2,805	-	1,365	3,774	1,163	44,156	47,141
Ethane/Ethylene	14,010	582	0	4,121	-	-2,498	0	0	21,211	13,892
Propane/Propylene	9,586	9,808	1,905	-1,549	-	832	0	1,153	17,765	16,385
Normal Butane/Butylene	2,151	3,315	1,967	319	-	2,631	1,409	10	3,702	11,665
Isobutane/Isobutylene	3,443	-102	988	-86	-	400	2,365	0	1,478	5,199
<b>Other Liquids</b>	-	-	<b>20,724</b>	<b>-14,100</b>	<b>3,766</b>	<b>2,274</b>	<b>2,877</b>	<b>2,977</b>	<b>2,262</b>	<b>78,641</b>
Other Hydrocarbons/Oxygenates	-	-	443	0	4,913	461	2,101	2,794	0	2,861
Unfinished Oils	-	-	15,631	-244	-	-1,676	14,800	0	2,263	46,967
Motor Gasoline Blend. Comp. (MGBC)	-	-	4,650	-13,856	-1,147	3,482	-14,018	183	0	28,801
Reformulated	-	-	269	-12,397	-4,084	4,028	-20,240	0	0	8,135
Conventional	-	-	4,381	-1,459	2,937	-546	6,222	183	0	20,666
Aviation Gasoline Blend. Comp.	-	-	0	0	-	7	-6	0	-1	12
<b>Finished Petroleum Products</b>	-	<b>225,086</b>	<b>10,685</b>	<b>-99,672</b>	<b>1,559</b>	<b>2,044</b>	-	<b>24,324</b>	<b>111,290</b>	<b>120,505</b>
Finished Motor Gasoline	-	95,484	864	-53,302	1,559	952	-	3,588	40,065	39,893
Reformulated	-	6,728	0	-4,037	4,517	-3,278	-	423	10,063	1,202
Conventional	-	88,756	864	-49,265	-2,958	4,230	-	3,165	30,002	38,691
Finished Aviation Gasoline	-	361	0	-94	-	11	-	0	256	522
Kerosene-Type Jet Fuel	-	21,152	11	-18,130	-	-61	-	719	2,375	12,231
Kerosene	-	563	0	0	-	-132	-	2	693	484
Distillate Fuel Oil	-	56,530	0	-25,550	0	2,060	-	3,948	24,972	31,673
15 ppm sulfur and under	-	2,285	0	-192	-2	849	-	0	1,242	993
Greater than 15 ppm to 500 ppm sulfur	-	40,343	0	-20,083	2	334	-	1,275	18,653	22,198
Greater than 500 ppm sulfur	-	13,902	0	-5,275	-	877	-	2,674	5,076	8,482
Residual Fuel Oil <sup>e</sup>	-	9,318	843	-712	-	-1,258	-	6,275	4,432	14,643
Less than 0.31 percent sulfur	-	861	0	-135	-	-122	-	-	-	892
0.31 to 1.00 percent sulfur	-	1,798	45	-193	-	-141	-	-	-	3,697
Greater than 1.00 percent sulfur	-	6,659	798	-384	-	-995	-	-	-	10,054
Petrochemical Feedstocks	-	8,283	8,053	-253	-	-30	-	-	16,113	2,368
Naphtha for Petro. Feed. Use	-	3,352	2,407	-55	-	-141	-	-	5,845	1,020
Other Oils for Petro. Feed. Use	-	4,931	5,646	-198	-	111	-	-	10,268	1,348
Special Naphthas	-	719	442	-91	-	94	-	29	947	1,142
Lubricants	-	4,019	87	-805	-	281	-	1,142	1,878	4,510
Waxes	-	299	1	0	-	26	-	42	232	272
Petroleum Coke	-	13,897	349	-	-	160	-	8,192	5,894	7,004
Marketable	-	10,211	349	-	-	160	-	8,192	2,208	7,004
Catalyst	-	3,686	-	-	-	-	-	-	3,686	-
Asphalt and Road Oil	-	3,226	35	-718	-	-25	-	42	2,526	4,976
Still Gas	-	10,188	-	-	-	-	-	-	10,188	-
Miscellaneous Products	-	1,047	0	-17	-	-34	-	345	719	787
<b>Total</b>	<b>116,950</b>	<b>238,689</b>	<b>217,459</b>	<b>-158,021</b>	<b>4,513</b>	<b>11,108</b>	<b>222,891</b>	<b>28,464</b>	<b>157,128</b>	<b>1,129,127</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."