

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>53,990</b>	-	<b>131,494</b>	<b>197,592</b>	<b>10,850</b>	<b>2,493</b>	<b>389,661</b>	<b>1,772</b>	<b>0</b>	<b>71,984</b>
Cushing, Oklahoma	-	-	-	-	-	3,348	-	-	-	25,125
<b>Natural Gas Liquids and LRGs</b>	<b>35,756</b>	<b>12,758</b>	<b>13,291</b>	<b>7,530</b>	-	<b>-2,032</b>	<b>15,225</b>	<b>1,796</b>	<b>54,346</b>	<b>28,425</b>
Pentanes Plus	3,718	-	144	3,854	-	717	6,564	736	-301	2,926
Liquefied Petroleum Gases	32,038	12,758	13,147	3,676	-	-2,749	8,661	1,060	54,647	25,499
Ethane/Ethylene	14,325	0	44	-5,949	-	416	0	0	8,004	3,038
Propane/Propylene	12,066	12,657	11,088	6,889	-	-3,520	0	197	46,023	14,624
Normal Butane/Butylene	3,307	536	1,487	1,071	-	98	4,330	863	1,110	5,756
Isobutane/Isobutylene	2,340	-435	528	1,665	-	257	4,331	0	-490	2,081
<b>Other Liquids</b>	-	-	<b>0</b>	<b>20,041</b>	<b>-21,138</b>	<b>7,060</b>	<b>-3,939</b>	<b>128</b>	<b>-4,346</b>	<b>36,017</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	15,707	945	14,635	127	0	3,564
Unfinished Oils	-	-	0	2,201	-	3,253	3,294	0	-4,346	15,372
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	17,840	-36,845	2,902	-21,908	1	0	17,074
Reformulated	-	-	0	12,417	-4,330	484	7,603	0	0	5,677
Conventional	-	-	0	5,423	-32,515	2,418	-29,511	1	0	11,397
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-40	40	0	0	7
<b>Finished Petroleum Products</b>	-	<b>413,407</b>	<b>2,786</b>	<b>110,351</b>	<b>40,151</b>	<b>-908</b>	-	<b>3,895</b>	<b>563,708</b>	<b>90,600</b>
Finished Motor Gasoline	-	203,020	134	56,364	40,151	-4,098	-	265	303,502	35,085
Reformulated	-	42,953	0	-19	4,811	-104	-	0	47,849	23
Conventional	-	160,067	134	56,383	35,340	-3,994	-	265	255,653	35,062
Finished Aviation Gasoline	-	353	8	160	-	-92	-	0	613	257
Kerosene-Type Jet Fuel	-	24,759	1	15,962	-	-435	-	52	41,105	7,544
Kerosene	-	3,745	0	105	-	-186	-	1	4,035	724
Distillate Fuel Oil	-	107,056	879	36,742	0	-2,798	-	292	147,183	26,309
15 ppm sulfur and under	-	824	0	906	0	127	-	0	1,603	277
Greater than 15 ppm to 500 ppm sulfur	-	83,838	748	30,690	0	-2,525	-	50	117,751	19,114
Greater than 500 ppm sulfur	-	22,394	131	5,146	-	-400	-	242	27,829	6,918
Residual Fuel Oil <sup>e</sup>	-	6,681	598	-591	-	50	-	434	6,204	1,932
Less than 0.31 percent sulfur	-	0	3	0	-	170	-	-	-	435
0.31 to 1.00 percent sulfur	-	303	270	0	-	38	-	-	-	223
Greater than 1.00 percent sulfur	-	6,378	325	-591	-	-158	-	-	-	1,274
Petrochemical Feedstocks	-	4,730	510	389	-	4	-	-	5,625	450
Naphtha for Petro. Feed. Use	-	3,619	393	-187	-	-42	-	-	3,867	307
Other Oils for Petro. Feed. Use	-	1,111	117	576	-	46	-	-	1,758	143
Special Naphthas	-	668	108	123	-	-78	-	1	976	217
Lubricants	-	2,075	257	1,338	-	-15	-	582	3,103	925
Waxes	-	354	8	0	-	0	-	137	225	75
Petroleum Coke	-	18,068	24	-	-	-524	-	1,546	17,070	840
Marketable	-	12,445	24	-	-	-524	-	1,546	11,447	840
Catalyst	-	5,623	-	-	-	-	-	-	5,623	-
Asphalt and Road Oil	-	24,059	249	-264	-	7,253	-	581	16,210	16,014
Still Gas	-	16,242	-	-	-	-	-	-	16,242	-
Miscellaneous Products	-	1,597	10	23	-	11	-	2	1,617	228
<b>Total</b>	<b>89,746</b>	<b>426,165</b>	<b>147,571</b>	<b>335,514</b>	<b>29,863</b>	<b>6,613</b>	<b>400,947</b>	<b>7,591</b>	<b>613,708</b>	<b>227,026</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."