

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,981	-	34,888	46,837	1,286	-128	96,626	494	0	71,583
Cushing, Oklahoma	-	-	-	-	-	501	-	-	-	24,856
Natural Gas Liquids and LRGs	9,076	2,877	3,353	1,919	-	-836	3,428	450	14,183	22,205
Pentanes Plus	960	-	50	851	-	193	1,778	158	-268	2,757
Liquefied Petroleum Gases	8,116	2,877	3,303	1,068	-	-1,029	1,650	292	14,451	19,448
Ethane/Ethylene	3,652	0	10	-1,510	-	-94	0	0	2,246	2,761
Propane/Propylene	3,103	2,957	2,801	1,965	-	-1,162	0	69	11,919	11,193
Normal Butane/Butylene	691	166	355	170	-	180	595	224	383	3,632
Isobutane/Isobutylene	670	-246	137	443	-	47	1,055	0	-98	1,862
Other Liquids	-	-	0	6,685	-5,628	2,394	155	28	-1,520	35,134
Other Hydrocarbons/Oxygenates	-	-	0	0	4,247	235	3,984	28	0	3,780
Unfinished Oils	-	-	0	936	-	1,186	1,270	0	-1,520	13,968
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,749	-9,875	980	-5,106	0	0	17,377
Reformulated	-	-	0	3,999	-1,242	476	2,281	0	0	5,589
Conventional	-	-	0	1,750	-8,633	504	-7,387	0	0	11,788
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-7	7	0	0	9
Finished Petroleum Products	-	104,614	1,005	32,986	10,968	130	-	1,333	148,110	98,456
Finished Motor Gasoline	-	50,715	72	17,469	10,968	-853	-	176	79,901	37,430
Reformulated	-	11,312	0	-19	1,380	17	-	0	12,656	77
Conventional	-	39,403	72	17,488	9,588	-870	-	176	67,245	37,353
Finished Aviation Gasoline	-	97	2	78	-	13	-	0	164	323
Kerosene-Type Jet Fuel	-	6,300	0	4,897	-	1,051	-	28	10,118	8,413
Kerosene	-	1,243	0	20	-	85	-	1	1,177	897
Distillate Fuel Oil	-	27,654	322	10,248	0	-1,606	-	74	39,756	30,828
15 ppm sulfur and under	-	178	0	189	0	-9	-	0	376	156
Greater than 15 ppm to 500 ppm sulfur	-	21,427	292	8,818	0	-2,405	-	7	32,935	23,266
Greater than 500 ppm sulfur	-	6,049	30	1,241	-	808	-	67	6,445	7,406
Residual Fuel Oil ^e	-	1,527	197	-105	-	-119	-	40	1,698	1,904
Less than 0.31 percent sulfur	-	0	0	0	-	-88	-	-	-	459
0.31 to 1.00 percent sulfur	-	84	69	0	-	-3	-	-	-	255
Greater than 1.00 percent sulfur	-	1,443	128	-105	-	-28	-	-	-	1,190
Petrochemical Feedstocks	-	1,143	217	-35	-	-104	-	-	1,429	437
Naphtha for Petro. Feed. Use	-	859	155	-85	-	-99	-	-	1,028	337
Other Oils for Petro. Feed. Use	-	284	62	50	-	-5	-	-	401	100
Special Naphthas	-	163	28	0	-	-35	-	1	225	222
Lubricants	-	526	83	413	-	22	-	164	836	937
Waxes	-	90	2	0	-	-15	-	43	64	66
Petroleum Coke	-	4,620	5	-	-	-228	-	737	4,116	924
Marketable	-	3,204	5	-	-	-228	-	737	2,700	924
Catalyst	-	1,416	-	-	-	-	-	-	1,416	-
Asphalt and Road Oil	-	5,998	75	1	-	1,967	-	67	4,040	15,876
Still Gas	-	4,100	-	-	-	-	-	-	4,100	-
Miscellaneous Products	-	438	2	0	-	-48	-	1	487	199
Total	23,057	107,491	39,246	88,427	6,625	1,560	100,209	2,304	160,773	227,378

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."