

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	1,833	-	133,657	809	-1,088	475	134,463	272	0	15,494
Natural Gas Liquids and LRGs	1,638	1,734	7,934	11,520	-	-2,000	632	91	24,103	3,389
Pentanes Plus	281	-	0	0	-	-12	0	0	293	20
Liquefied Petroleum Gases	1,357	1,734	7,934	11,520	-	-1,988	632	91	23,810	3,369
Ethane/Ethylene	44	8	0	0	-	0	0	0	52	0
Propane/Propylene	870	3,407	6,762	10,948	-	-1,774	0	55	23,706	2,502
Normal Butane/Butylene	312	-1,052	937	264	-	-205	381	36	249	661
Isobutane/Isobutylene	131	-629	235	308	-	-9	251	0	-197	206
Other Liquids	-	-	50,047	902	2,262	8,054	43,971	318	868	30,571
Other Hydrocarbons/Oxygenates	-	-	2,714	0	6,710	1,302	7,972	150	0	3,017
Unfinished Oils	-	-	7,267	142	-	930	6,015	0	464	9,075
Motor Gasoline Blend. Comp. (MGBC)	-	-	40,066	760	-4,448	5,793	30,417	168	0	18,311
Reformulated	-	-	10,905	502	-1,931	2,679	6,797	0	0	7,431
Conventional	-	-	29,161	258	-2,517	3,114	23,620	168	0	10,880
Aviation Gasoline Blend. Comp.	-	-	0	0	-	29	-433	0	404	168
Finished Petroleum Products	-	183,488	127,545	233,770	4,492	-14,467	-	7,670	556,092	117,455
Finished Motor Gasoline	-	104,556	49,677	125,888	4,492	-4,408	-	610	288,411	34,554
Reformulated	-	68,190	17,829	20,631	1,931	-1,792	-	28	110,345	10,167
Conventional	-	36,366	31,848	105,257	2,561	-2,616	-	582	178,066	24,387
Finished Aviation Gasoline	-	0	45	191	-	-22	-	0	258	69
Kerosene-Type Jet Fuel	-	7,495	6,212	42,355	-	1,815	-	33	54,214	10,771
Kerosene	-	796	326	86	-	-1,119	-	2	2,325	2,277
Distillate Fuel Oil	-	42,215	33,280	59,747	0	-13,875	-	1,500	147,617	44,713
15 ppm sulfur and under	-	0	559	700	-18	-107	-	0	1,348	505
Greater than 15 ppm to 500 ppm sulfur	-	22,451	9,339	36,328	18	-3,934	-	1,187	70,883	17,470
Greater than 500 ppm sulfur	-	19,764	23,382	22,719	-	-9,834	-	313	75,386	26,738
Residual Fuel Oil ^e	-	11,441	32,437	2,559	-	2,450	-	3,473	40,514	16,964
Less than 0.31 percent sulfur	-	5,021	2,899	135	-	-627	-	-	-	3,756
0.31 to 1.00 percent sulfur	-	5,515	11,136	221	-	2,075	-	-	-	7,946
Greater than 1.00 percent sulfur	-	905	18,402	2,203	-	1,002	-	-	-	5,262
Petrochemical Feedstocks	-	1,131	161	272	-	36	-	-	1,528	479
Naphtha for Petro. Feed. Use	-	1,131	144	404	-	36	-	-	1,643	479
Other Oils for Petro. Feed. Use	-	0	17	-132	-	0	-	-	-115	0
Special Naphthas	-	134	755	37	-	8	-	17	901	81
Lubricants	-	1,638	117	1,319	-	-445	-	700	2,819	1,543
Waxes	-	49	112	0	-	37	-	208	-84	204
Petroleum Coke	-	4,383	1,729	-	-	37	-	885	5,190	71
Marketable	-	1,859	1,729	-	-	37	-	885	2,666	71
Catalyst	-	2,524	-	-	-	-	-	-	2,524	-
Asphalt and Road Oil	-	4,579	2,694	1,310	-	1,036	-	213	7,334	5,637
Still Gas	-	4,830	-	-	-	-	-	-	4,830	-
Miscellaneous Products	-	241	0	6	-	-17	-	29	235	92
Total	3,471	185,222	319,183	247,001	5,666	-7,938	179,066	8,351	581,063	166,909

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."