

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>700</b>	<b>-</b>	<b>45,676</b>	<b>151</b>	<b>-650</b>	<b>-536</b>	<b>46,203</b>	<b>210</b>	<b>0</b>	<b>15,494</b>
<b>Natural Gas Liquids and LRGs</b>	<b>571</b>	<b>618</b>	<b>2,104</b>	<b>2,922</b>	<b>-</b>	<b>-1,140</b>	<b>100</b>	<b>37</b>	<b>7,218</b>	<b>3,389</b>
Pentanes Plus	95	-	0	0	-	-1	0	0	96	20
Liquefied Petroleum Gases	476	618	2,104	2,922	-	-1,139	100	37	7,122	3,369
Ethane/Ethylene	14	0	0	0	-	0	0	0	14	0
Propane/Propylene	308	979	1,804	2,855	-	-1,163	0	16	7,093	2,502
Normal Butane/Butylene	108	-21	204	67	-	86	46	22	204	661
Isobutane/Isobutylene	46	-340	96	0	-	-62	54	0	-190	206
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>18,704</b>	<b>386</b>	<b>266</b>	<b>3,582</b>	<b>16,124</b>	<b>104</b>	<b>-454</b>	<b>30,571</b>
Other Hydrocarbons/Oxygenates	-	-	951	0	2,215	131	2,970	65	0	3,017
Unfinished Oils	-	-	2,410	113	-	1,328	1,711	0	-516	9,075
Motor Gasoline Blend. Comp. (MGBC)	-	-	15,343	273	-1,949	2,043	11,585	39	0	18,311
Reformulated	-	-	4,704	154	-510	923	3,425	0	0	7,431
Conventional	-	-	10,639	119	-1,439	1,120	8,160	39	0	10,880
Aviation Gasoline Blend. Comp.	-	-	0	0	-	80	-142	0	62	168
<b>Finished Petroleum Products</b>	<b>-</b>	<b>63,682</b>	<b>35,110</b>	<b>77,204</b>	<b>1,976</b>	<b>-20,083</b>	<b>-</b>	<b>2,496</b>	<b>195,559</b>	<b>117,455</b>
Finished Motor Gasoline	-	36,299	15,391	42,600	1,976	-8,402	-	585	104,083	34,554
Reformulated	-	24,147	3,917	6,653	510	-2,509	-	10	37,726	10,167
Conventional	-	12,152	11,474	35,947	1,466	-5,893	-	576	66,357	24,387
Finished Aviation Gasoline	-	0	43	74	-	-10	-	0	127	69
Kerosene-Type Jet Fuel	-	2,761	1,993	13,436	-	-404	-	3	18,591	10,771
Kerosene	-	38	61	0	-	-627	-	1	725	2,277
Distillate Fuel Oil <sup>e</sup>	-	13,984	7,084	18,686	0	-9,701	-	194	49,261	44,713
15 ppm sulfur and under	-	0	274	210	-2	19	-	0	463	505
Greater than 15 ppm to 500 ppm sulfur	-	8,820	2,731	12,264	2	-950	-	193	24,574	17,470
Greater than 500 ppm sulfur	-	5,164	4,079	6,212	-	-8,770	-	1	24,224	26,738
Residual Fuel Oil <sup>f</sup>	-	3,959	8,372	1,118	-	-735	-	1,064	13,120	16,964
Less than 0.31 percent sulfur	-	1,628	0	135	-	53	-	-	-	3,756
0.31 to 1.00 percent sulfur	-	2,089	1,610	115	-	-1,413	-	-	-	7,946
Greater than 1.00 percent sulfur	-	242	6,762	868	-	625	-	-	-	5,262
Petrochemical Feedstocks	-	446	144	115	-	80	-	-	625	479
Naphtha for Petro. Feed. Use	-	446	138	150	-	80	-	-	654	479
Other Oils for Petro. Feed. Use	-	0	6	-35	-	0	-	-	-29	0
Special Naphthas	-	47	227	14	-	-2	-	7	283	81
Lubricants	-	644	35	397	-	-10	-	157	929	1,543
Waxes	-	15	82	0	-	34	-	68	-5	204
Petroleum Coke	-	1,445	565	-	-	-9	-	344	1,675	71
Marketable	-	643	565	-	-	-9	-	344	873	71
Catalyst	-	802	-	-	-	-	-	-	802	-
Asphalt and Road Oil	-	2,383	1,113	761	-	-246	-	65	4,438	5,637
Still Gas	-	1,575	-	-	-	-	-	-	1,575	-
Miscellaneous Products	-	86	0	3	-	-51	-	9	131	92
<b>Total</b>	<b>1,271</b>	<b>64,300</b>	<b>101,594</b>	<b>80,663</b>	<b>1,592</b>	<b>-18,177</b>	<b>62,427</b>	<b>2,848</b>	<b>202,323</b>	<b>166,909</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."