

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b>	<b>5,016</b>	-	<b>9,828</b>	<b>-168</b>	<b>66</b>	<b>14,580</b>	<b>29</b>	<b>0</b>
Commercial	5,016	-	9,828	-168	25	-	29	-
Alaskan	752	-	-	-	-	-	-	-
Lower 48 States	4,263	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	41	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,688</b>	<b>539</b>	<b>244</b>	-	<b>-272</b>	<b>409</b>	<b>82</b>	<b>2,252</b>
Pentanes Plus	245	-	24	-	-27	190	6	99
Liquefied Petroleum Gases	1,443	539	220	-	-245	219	75	2,153
Ethane/Ethylene	660	21	1	-	-76	0	0	757
Propane/Propylene	495	479	169	-	-202	0	66	1,280
Normal Butane/Butylene	114	69	41	-	8	107	10	99
Isobutane/Isobutylene	175	-30	9	-	26	112	0	17
<b>Other Liquids</b>	-	-	<b>1,202</b>	<b>7</b>	<b>245</b>	<b>995</b>	<b>58</b>	<b>-89</b>
Other Hydrocarbons/Oxygenates	-	-	67	413	16	420	44	0
Unfinished Oils	-	-	517	-	218	390	0	-91
Motor Gasoline Blend. Comp. (MGBC)	-	-	618	-406	9	190	13	0
Reformulated	-	-	162	-6	28	128	0	0
Conventional	-	-	457	-401	-19	61	13	0
Aviation Gasoline Blend. Comp.	-	-	0	-	2	-4	0	2
<b>Finished Petroleum Products</b>	-	<b>16,377</b>	<b>1,613</b>	<b>454</b>	<b>-1,096</b>	-	<b>1,007</b>	<b>18,533</b>
Finished Motor Gasoline	-	7,760	554	454	-528	-	166	9,129
Reformulated	-	2,766	126	10	-151	-	14	3,039
Conventional	-	4,994	427	444	-377	-	152	6,090
Finished Aviation Gasoline	-	17	1	-	-4	-	0	22
Kerosene-Type Jet Fuel	-	1,461	117	-	-25	-	36	1,567
Kerosene	-	78	2	-	-20	-	0	99
Distillate Fuel Oil <sup>d</sup>	-	3,835	289	0	-477	-	120	4,481
15 ppm sulfur and under	-	44	18	0	0	-	0	61
Greater than 15 ppm to 500 ppm sulfur	-	2,860	131	0	-200	-	70	3,122
Greater than 500 ppm sulfur	-	931	140	-	-277	-	50	1,298
Residual Fuel Oil <sup>e</sup>	-	644	344	-	-82	-	241	830
Less than 0.31 percent sulfur	-	90	16	-	-5	-	-	-
0.31 to 1.00 percent sulfur	-	161	65	-	-42	-	-	-
Greater than 1.00 percent sulfur	-	393	263	-	-31	-	-	-
Petrochemical Feedstocks	-	363	195	-	-16	-	-	574
Naphtha for Petro. Feed. Use	-	185	59	-	-8	-	-	252
Other Oils for Petro. Feed. Use	-	178	136	-	-8	-	-	322
Special Naphthas	-	32	21	-	-7	-	18	42
Lubricants	-	168	6	-	-14	-	57	130
Waxes	-	17	4	-	1	-	6	15
Petroleum Coke	-	830	36	-	1	-	350	515
Marketable	-	603	36	-	1	-	350	289
Catalyst	-	226	-	-	-	-	-	226
Asphalt and Road Oil	-	457	43	-	78	-	11	412
Still Gas	-	658	-	-	-	-	-	658
Miscellaneous Products	-	58	0	-	-2	-	3	58
<b>Total</b>	<b>6,703</b>	<b>16,915</b>	<b>12,887</b>	<b>293</b>	<b>-1,057</b>	<b>15,984</b>	<b>1,176</b>	<b>20,695</b>

<sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."