Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2006
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	**43,680**	**2,523**	**46,203**	**61,136**	**12,956**	**22,534**	**96,626**
Natural Gas Liquids and LRGs	**88**	**0**	**88**	**2,285**	**192**	**808**	**3,285**
Pentanes Plus	0	0	0	1,096	60	617	1,773
Liquefied Petroleum Gases	88	0	88	1,189	132	191	1,512
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	34	0	34	353	77	27	457
Isobutane	54	0	54	836	55	164	1,055
Other Liquids	**311**	**-272**	**39**	**-9,396**	**-3,363**	**-761**	**-13,520**
Other Hydrocarbons/Oxygenates	1,183	0	1,183	638	96	44	778
Other Hydrocarbons/Hydrogen	0	0	0	636	35	44	715
Oxygenates	1,183	0	1,183	2	61	0	63
Fuel Ethanol (FE)	0	0	0	2	61	0	63
Methyl Tertiary Butyl Ether (MTBE)	1,183	0	1,183	0	0	0	0
All Other Oxygenates[a]	0	0	0	0	0	0	0
Unfinished Oils (net)	1,996	-285	1,711	1,938	50	-718	1,270
Naphthas and Lighter	1,047	-188	859	271	197	-81	387
Kerosene and Light Gas Oils	465	0	465	445	-37	-82	326
Heavy Gas Oils	189	-90	99	1,161	-108	-45	1,008
Residuum	295	-7	288	61	-2	-510	-451
Motor Gasoline Blending Components (MGBC) (net)	-2,726	13	-2,713	-11,979	-3,509	-87	-15,575
Reformulated	-2,405	0	-2,405	-7,762	-134	0	-7,896
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-2,405	0	-2,405	-7,762	-134	0	-7,896
Conventional	-321	13	-308	-4,217	-3,375	-87	-7,679
CBOB for Blending with Alcohol	0	0	0	-3,740	-2,608	0	-6,348
GTAB	0	0	0	0	0	0	0
Other	-321	13	-308	-477	-767	-87	-1,331
Aviation Gasoline Blending Components (net)	-142	0	-142	7	0	0	7
Total Input to Refineries	**44,079**	**2,251**	**46,330**	**54,025**	**9,785**	**22,581**	**86,391**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,376	81	1,457	1,982	418	730	3,130
Operable Capacity (daily average)	1,618	95	1,713	2,355	442	786	3,583
Operable Utilization Rate (percent)[b]	85.0	85.7	85.1	84.2	94.7	92.8	87.4
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	500	13	513	676	123	210	1,009
Catalytic Hydrocracking	37	0	37	105	0	6	111
Delayed and Fluid Coking	83	0	83	152	57	83	293
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.91	1.36	0.93	1.41	2.30	0.91	1.41
API Gravity, Weighted Average (degrees)	31.78	32.74	31.84	32.16	26.30	34.28	31.89
Operable Capacity (daily average)	**1,618**	**95**	**1,713**	**2,355**	**442**	**786**	**3,583**
Operating	1,618	95	1,713	2,355	442	786	3,583
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2006 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Crude Oil	**17,388**	**104,613**	**85,331**	**5,751**	**2,788**	**215,871**	**14,791**	**78,495**	**451,986**
Natural Gas Liquids and LRGs	**795**	**3,568**	**2,055**	**199**	**301**	**6,918**	**418**	**1,659**	**12,368**
Pentanes Plus	456	1,618	857	154	158	3,243	149	692	5,857
Liquefied Petroleum Gases	339	1,950	1,198	45	143	3,675	269	967	6,511
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	288	932	554	3	0	1,777	114	660	3,042
Isobutane	51	1,018	644	42	143	1,898	155	307	3,469
Other Liquids	**-296**	**1,838**	**-1,369**	**-296**	**-490**	**-613**	**191**	**-25,834**	**-39,737**
Other Hydrocarbons/Oxygenates	88	1,624	644	14	13	2,383	109	850	5,303
Other Hydrocarbons/Hydrogen	60	538	507	14	0	1,119	72	773	2,679
Oxygenates	28	1,086	137	0	13	1,264	37	77	2,624
Fuel Ethanol (FE)	23	0	0	0	8	31	37	77	208
Methyl Tertiary Butyl Ether (MTBE)	4	1,076	137	0	5	1,222	0	0	2,405
All Other Oxygenates[a]	1	10	0	0	0	11	0	0	11
Unfinished Oils (net)	181	5,820	910	-259	154	6,806	191	2,113	12,091
Naphthas and Lighter	192	1,682	567	-39	153	2,555	-54	-723	3,024
Kerosene and Light Gas Oils	510	-2,429	-230	-68	21	-2,196	-149	344	-1,210
Heavy Gas Oils	-282	6,911	-1,406	-115	-20	5,088	388	2,376	8,959
Residuum	-239	-344	1,979	-37	0	1,359	6	116	1,318
Motor Gasoline Blending Components (MGBC) (net)	-565	-5,606	-2,923	-51	-657	-9,802	-109	-28,797	-56,996
Reformulated	-135	-4,963	-1,271	0	-661	-7,030	0	-26,377	-43,708
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-135	-4,963	-1,271	0	-661	-7,030	0	-26,377	-43,708
Conventional	-430	-643	-1,652	-51	4	-2,772	-109	-2,420	-13,288
CBOB for Blending with Alcohol	-523	-422	0	0	0	-945	-363	-4,160	-11,816
GTAB	0	0	0	0	0	0	0	0	0
Other	93	-221	-1,652	-51	4	-1,827	254	1,740	-1,472
Aviation Gasoline Blending Components (net)	0	0	0	0	0	0	0	0	-135
Total Input to Refineries	**17,887**	**110,019**	**86,017**	**5,654**	**2,599**	**222,176**	**15,400**	**54,320**	**424,617**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	568	3,375	2,807	183	90	7,023	480	2,818	14,908
Operable Capacity (daily average)	648	4,031	3,312	219	113	8,322	596	3,173	17,387
Operable Utilization Rate (percent)[b,c]	87.8	83.7	84.7	83.5	79.9	84.4	80.6	88.8	85.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	149	1,176	912	18	30	2,285	146	738	4,691
Catalytic Hydrocracking	47	236	201	0	0	485	17	457	1,107
Delayed and Fluid Coking	6	659	479	3	0	1,147	36	453	2,012
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.69	1.86	1.62	1.78	1.27	1.66	1.17	1.23	1.44
API Gravity, Weighted Average (degrees)	39.68	28.38	29.26	28.17	39.92	29.80	34.58	28.35	30.34
Operable Capacity (daily average)	**648**	**4,031**	**3,312**	**219**	**113**	**8,322**	**596**	**3,173**	**17,387**
Operating	648	3,594	3,192	213	113	7,759	596	3,012	16,662
Idle	0	437	120	6	0	563	0	162	724
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**24,512**	**24,512**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."