

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	134,200	-	101,807	0	-2,882	2,361	230,363	401	0	55,130
Natural Gas Liquids and LRGs	6,492	5,113	232	0	-	-877	5,711	1,514	5,489	2,312
Pentanes Plus	2,910	-	0	0	-	-20	2,138	16	776	75
Liquefied Petroleum Gases	3,582	5,113	232	0	-	-857	3,573	1,498	4,713	2,237
Ethane/Ethylene	11	0	0	0	-	0	0	0	11	0
Propane/Propylene	1,184	4,922	174	0	-	-1,028	0	1,471	5,837	368
Normal Butane/Butylene	1,122	922	56	0	-	-19	2,491	27	-399	1,261
Isobutane/Isobutylene	1,265	-731	2	0	-	190	1,082	0	-736	608
Other Liquids	-	-	7,302	4,643	10,937	1,256	24,200	456	-3,030	45,779
Other Hydrocarbons/Oxygenates	-	-	836	0	9,647	196	9,843	444	0	2,061
Unfinished Oils	-	-	3,741	0	-	1,911	4,860	0	-3,030	21,319
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,725	4,643	1,290	-851	9,497	12	0	22,399
Reformulated	-	-	309	4,563	2,127	-2,498	9,497	0	0	10,152
Conventional	-	-	2,416	80	-837	1,647	0	12	0	12,247
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	271,002	9,232	7,498	-932	904	-	19,852	266,044	45,082
Finished Motor Gasoline	-	137,947	1,413	5,650	-932	654	-	840	142,585	9,125
Reformulated	-	102,299	313	0	-2,127	597	-	111	99,777	1,737
Conventional	-	35,648	1,100	5,650	1,195	57	-	728	42,808	7,388
Finished Aviation Gasoline	-	122	1	0	-	-66	-	0	189	264
Kerosene-Type Jet Fuel	-	38,319	2,673	696	-	-665	-	1,654	40,699	9,831
Kerosene	-	8	0	0	-	6	-	15	-13	90
Distillate Fuel Oil	-	47,590	1,672	1,077	0	-1,346	-	2,471	49,214	12,352
15 ppm sulfur and under	-	1,114	369	0	0	49	-	0	1,434	876
Greater than 15 ppm to 500 ppm sulfur	-	37,770	1,139	1,021	0	-1,003	-	1,123	39,810	8,912
Greater than 500 ppm sulfur	-	8,706	164	56	-	-392	-	1,349	7,969	2,564
Residual Fuel Oil ^e	-	13,890	3,015	250	-	1,491	-	2,999	12,665	6,563
Less than 0.31 percent sulfur	-	633	605	250	-	43	-	-	-	322
0.31 to 1.00 percent sulfur	-	4,773	0	0	-	1,334	-	-	-	2,382
Greater than 1.00 percent sulfur	-	8,484	2,410	0	-	123	-	-	-	3,693
Petrochemical Feedstocks	-	874	230	0	-	-74	-	-	1,178	114
Naphtha for Petro. Feed. Use	-	3	230	0	-	3	-	-	230	3
Other Oils for Petro. Feed. Use	-	871	0	0	-	-77	-	-	948	111
Special Naphthas	-	105	0	0	-	-5	-	232	-122	32
Lubricants	-	1,695	59	-175	-	-31	-	721	889	1,116
Waxes	-	0	31	0	-	0	-	31	0	0
Petroleum Coke	-	14,405	54	-	-	49	-	10,677	3,733	2,720
Marketable	-	10,941	54	-	-	49	-	10,677	269	2,720
Catalyst	-	3,464	-	-	-	-	-	0	3,464	-
Asphalt and Road Oil	-	3,566	84	0	-	902	-	184	2,564	2,712
Still Gas	-	11,839	-	-	-	-	-	0	11,839	-
Miscellaneous Products	-	642	0	0	-	-11	-	28	625	163
Total	140,692	276,115	118,573	12,141	7,123	3,644	260,274	22,223	268,503	148,303

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."