

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	44,695	-	38,699	0	-2,099	2,800	78,495	0	0	55,130
Natural Gas Liquids and LRGs	2,105	2,418	152	0	-	127	1,659	543	2,346	2,312
Pentanes Plus	950	-	0	0	-	42	692	5	211	75
Liquefied Petroleum Gases	1,155	2,418	152	0	-	85	967	538	2,135	2,237
Ethane/Ethylene	3	0	0	0	-	0	0	0	3	0
Propane/Propylene	404	1,733	111	0	-	-236	0	513	1,971	368
Normal Butane/Butylene	328	1,104	39	0	-	299	660	24	488	1,261
Isobutane/Isobutylene	420	-419	2	0	-	22	307	0	-326	608
Other Liquids	-	-	2,888	1,468	2,758	-1,163	11,004	152	-2,879	45,779
Other Hydrocarbons/Oxygenates	-	-	331	0	3,324	116	3,397	142	0	2,061
Unfinished Oils	-	-	1,528	0	-	2,294	2,113	0	-2,879	21,319
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,029	1,468	-566	-3,573	5,494	10	0	22,399
Reformulated	-	-	309	1,468	765	-2,764	5,306	0	0	10,152
Conventional	-	-	720	0	-1,331	-809	188	10	0	12,247
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	93,867	4,756	2,490	793	-792	-	5,104	97,594	45,082
Finished Motor Gasoline	-	48,422	648	1,774	793	765	-	152	50,720	9,125
Reformulated	-	36,175	0	0	-765	645	-	0	34,765	1,737
Conventional	-	12,247	648	1,774	1,558	120	-	151	15,955	7,388
Finished Aviation Gasoline	-	60	0	0	-	-122	-	0	182	264
Kerosene-Type Jet Fuel	-	12,507	1,369	197	-	-1,402	-	626	14,849	9,831
Kerosene	-	2	0	0	-	1	-	5	-4	90
Distillate Fuel Oil	-	17,239	1,196	412	0	-580	-	610	18,817	12,352
15 ppm sulfur and under	-	305	275	0	0	-41	-	0	621	876
Greater than 15 ppm to 500 ppm sulfur	-	13,950	808	395	0	-341	-	460	15,034	8,912
Greater than 500 ppm sulfur	-	2,984	113	17	-	-198	-	149	3,163	2,564
Residual Fuel Oil ^e	-	4,568	1,406	250	-	168	-	997	5,059	6,563
Less than 0.31 percent sulfur	-	205	364	250	-	49	-	-	-	322
0.31 to 1.00 percent sulfur	-	1,594	0	0	-	133	-	-	-	2,382
Greater than 1.00 percent sulfur	-	2,769	1,042	0	-	140	-	-	-	3,693
Petrochemical Feedstocks	-	301	72	0	-	-97	-	-	470	114
Naphtha for Petro. Feed. Use	-	3	72	0	-	3	-	-	72	3
Other Oils for Petro. Feed. Use	-	298	0	0	-	-100	-	-	398	111
Special Naphthas	-	47	0	0	-	-3	-	3	47	32
Lubricants	-	543	1	-143	-	-38	-	303	136	1,116
Waxes	-	0	30	0	-	0	-	11	19	0
Petroleum Coke	-	4,712	18	-	-	146	-	2,334	2,250	2,720
Marketable	-	3,501	18	-	-	146	-	2,334	1,039	2,720
Catalyst	-	1,211	-	-	-	-	-	0	1,211	-
Asphalt and Road Oil	-	1,192	16	0	-	367	-	54	787	2,712
Still Gas	-	4,047	-	-	-	-	-	0	4,047	-
Miscellaneous Products	-	227	0	0	-	3	-	10	214	163
Total	46,800	96,285	46,495	3,958	1,451	972	91,158	5,798	97,061	148,303

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."