

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January-March 2006
(Thousand Barrels)**

Commodity	Supply				Disposition				Ending Stocks ^d
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	453,288	-	882,887	5,822	20,651	1,319,179	2,167	0	1,028,432
Commercial	453,288	-	882,509	5,822	19,141	-	2,167	-	342,378
Alaskan	72,080	-	-	-	-	-	-	-	-
Lower 48 States	381,208	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	378	-	1,510	-	-	-	686,054
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	378	-	-	-	-	-	-
Natural Gas Liquids and LRGs	151,491	41,796	26,431	-	-36,877	42,242	8,148	206,205	80,704
Pentanes Plus	21,984	-	3,460	-	600	16,629	692	7,523	8,670
Liquefied Petroleum Gases	129,507	41,796	22,971	-	-37,477	25,613	7,456	198,682	72,034
Ethane/Ethylene	58,783	1,435	44	-	-5,195	0	0	65,457	19,476
Propane/Propylene	44,396	45,493	17,082	-	-27,425	0	6,448	127,948	29,952
Normal Butane/Butylene	11,485	-3,041	4,401	-	-5,890	15,150	1,008	2,577	14,986
Isobutane/Isobutylene	14,843	-2,091	1,444	-	1,033	10,463	0	2,700	7,620
Other Liquids	-	-	106,934	11,613	25,378	89,891	4,512	-1,234	192,321
Other Hydrocarbons/Oxygenates	-	-	5,038	39,170	2,716	37,853	3,639	0	11,379
Unfinished Oils	-	-	53,344	-	9,815	45,165	0	-1,636	95,676
Motor Gasoline Blend. Comp. (MGBC)	-	-	48,552	-27,557	12,855	7,267	873	0	85,084
Reformulated	-	-	11,260	-588	2,442	8,230	0	0	27,279
Conventional	-	-	37,292	-26,969	10,413	-963	873	0	57,805
Aviation Gasoline Blend. Comp.	-	-	0	-	-8	-394	0	402	182
Finished Petroleum Products	-	1,498,466	177,064	31,090	-13,345	-	91,123	1,628,842	390,208
Finished Motor Gasoline	-	717,431	53,793	31,090	-10,307	-	11,671	800,949	124,463
Reformulated	-	251,102	18,142	941	-3,831	-	1,219	272,797	16,461
Conventional	-	466,329	35,651	30,149	-6,476	-	10,452	528,153	108,002
Finished Aviation Gasoline	-	1,333	53	-	-13	-	0	1,399	1,200
Kerosene-Type Jet Fuel	-	132,546	9,235	-	147	-	2,560	139,074	41,931
Kerosene	-	7,247	326	-	-1,158	-	20	8,711	3,934
Distillate Fuel Oil	-	348,363	36,487	0	-15,870	-	11,900	388,820	120,140
15 ppm sulfur and under	-	3,612	928	-20	-11	-	0	4,531	1,681
Greater than 15 ppm to 500 ppm sulfur	-	254,058	11,762	20	-3,423	-	5,899	263,364	73,623
Greater than 500 ppm sulfur	-	90,693	23,797	-	-12,436	-	6,001	120,925	44,836
Residual Fuel Oil ^e	-	58,160	40,212	-	4,352	-	19,963	74,057	41,679
Less than 0.31 percent sulfur	-	8,173	4,236	-	-344	-	-	-	5,587
0.31 to 1.00 percent sulfur	-	13,982	12,479	-	2,867	-	-	-	14,525
Greater than 1.00 percent sulfur	-	36,005	23,497	-	1,838	-	-	-	21,401
Petrochemical Feedstocks	-	34,096	28,338	-	1	-	-	62,433	3,428
Naphtha for Petro. Feed. Use	-	17,698	7,167	-	31	-	-	24,834	1,980
Other Oils for Petro. Feed. Use	-	16,398	21,171	-	-30	-	-	37,599	1,448
Special Naphthas	-	3,312	1,315	-	-147	-	1,150	3,624	1,386
Lubricants	-	14,738	771	-	-1,828	-	5,577	11,760	7,825
Waxes	-	1,547	180	-	-22	-	500	1,249	527
Petroleum Coke	-	75,608	3,114	-	865	-	35,837	42,020	10,642
Marketable	-	54,430	3,114	-	865	-	35,837	20,842	10,642
Catalyst	-	21,178	-	-	-	-	-	21,178	-
Asphalt and Road Oil	-	38,800	3,223	-	10,813	-	1,071	30,139	31,768
Still Gas	-	59,882	-	-	-	-	-	59,882	-
Miscellaneous Products	-	5,403	17	-	-178	-	874	4,724	1,285
Total	604,779	1,540,262	1,193,316	48,525	-4,193	1,451,312	105,950	1,833,813	1,691,665

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."