

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,701	-	7,912	-3,358	-800	-353	14,791	18	0	14,443
Natural Gas Liquids and LRGs	6,442	72	397	-4,622	-	-8	446	36	1,815	1,389
Pentanes Plus	912	-	13	-561	-	9	177	35	143	185
Liquefied Petroleum Gases	5,530	72	384	-4,061	-	-17	269	1	1,672	1,204
Ethane/Ethylene	2,713	0	0	-2,140	-	-2	0	0	575	325
Propane/Propylene	1,789	232	331	-1,050	-	-66	0	1	1,367	336
Normal Butane/Butylene	754	-71	53	-516	-	84	114	0	22	398
Isobutane/Isobutylene	274	-89	0	-355	-	-33	155	0	-292	145
Other Liquids	-	-	2	0	212	-356	695	3	-128	4,470
Other Hydrocarbons/Oxygenates	-	-	2	0	250	16	233	3	0	121
Unfinished Oils	-	-	0	0	-	-63	191	0	-128	2,671
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-38	-309	271	0	0	1,678
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-38	-309	271	0	0	1,678
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	16,337	367	-99	96	-664	-	23	17,342	10,754
Finished Motor Gasoline	-	7,836	0	-184	96	-536	-	0	8,284	4,413
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	7,836	0	-184	96	-536	-	0	8,284	4,413
Finished Aviation Gasoline	-	10	0	0	-	3	-	0	7	33
Kerosene-Type Jet Fuel	-	701	0	252	-	-5	-	0	958	624
Kerosene	-	55	0	-20	-	-18	-	0	53	54
Distillate Fuel Oil	-	4,874	265	-147	0	-160	-	0	5,152	2,634
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	3,930	242	-130	0	-82	-	0	4,124	2,111
Greater than 500 ppm sulfur	-	944	23	-17	-	-78	-	0	1,028	523
Residual Fuel Oil ^e	-	504	0	0	-	13	-	2	489	347
Less than 0.31 percent sulfur	-	53	0	0	-	19	-	-	-	36
0.31 to 1.00 percent sulfur	-	164	0	0	-	-22	-	-	-	104
Greater than 1.00 percent sulfur	-	287	0	0	-	16	-	-	-	207
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	12	-12	0
Waxes	-	76	0	0	-	4	-	1	71	11
Petroleum Coke	-	511	0	-	-	8	-	2	501	83
Marketable	-	302	0	-	-	8	-	2	292	83
Catalyst	-	209	-	-	-	-	-	-	209	-
Asphalt and Road Oil	-	1,097	102	0	-	27	-	7	1,165	2,542
Still Gas	-	616	-	-	-	-	-	-	616	-
Miscellaneous Products	-	56	0	0	-	0	-	0	56	10
Total	17,143	16,409	8,678	-8,079	-492	-1,381	15,932	79	19,029	31,056

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."