

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	450	-	1,121	1,641	68	23	3,242	14	0
Cushing, Oklahoma	-	-	-	-	-	34	-	-	-
Natural Gas Liquids and LRGs	296	86	115	76	-	-92	138	15	512
Pentanes Plus	31	0	1	30	-	6	57	6	-6
Liquefied Petroleum Gases	265	86	114	46	-	-98	81	9	519
Ethane/Ethylene	119	0	0	-48	-	2	0	0	69
Propane/Propylene	100	105	96	71	-	-77	0	1	448
Normal Butane/Butylene	29	-16	13	9	-	-23	46	7	5
Isobutane/Isobutylene	18	-3	4	13	-	0	35	0	-3
Other Liquids	-	-	0	167	-164	69	-33	1	-33
Other Hydrocarbons/Oxygenates	-	-	0	0	132	13	118	1	0
Unfinished Oils	-	-	0	23	-	21	35	0	-33
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	145	-296	36	-187	0	0
Reformulated	-	-	0	100	-35	4	60	0	0
Conventional	-	-	0	45	-261	31	-247	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,480	22	923	326	77	-	34	4,641
Finished Motor Gasoline	-	1,698	1	472	326	-19	-	3	2,515
Reformulated	-	358	0	0	39	-1	-	0	397
Conventional	-	1,341	1	473	287	-19	-	3	2,118
Finished Aviation Gasoline	-	3	0	2	-	0	-	0	5
Kerosene-Type Jet Fuel	-	203	0	136	-	5	-	1	333
Kerosene	-	30	0	1	-	0	-	0	31
Distillate Fuel Oil	-	924	7	307	0	19	-	3	1,216
15 ppm sulfur and under	-	5	0	6	0	0	-	0	11
Greater than 15 ppm to 500 ppm sulfur	-	737	6	253	0	18	-	1	977
Greater than 500 ppm sulfur	-	182	1	48	-	1	-	2	228
Residual Fuel Oil ^e	-	53	5	-6	-	0	-	4	48
Less than 0.31 percent sulfur	-	0	0	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	3	3	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	51	3	-6	-	-3	-	-	-
Petrochemical Feedstocks	-	41	4	2	-	0	-	-	46
Naphtha for Petro. Feed. Use	-	31	2	-2	-	0	-	-	32
Other Oils for Petro. Feed. Use	-	9	1	4	-	0	-	-	14
Special Naphthas	-	6	1	0	-	-1	-	0	8
Lubricants	-	17	2	12	-	0	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	153	-	-	-	-5	-	12	146
Marketable	-	105	0	-	-	-5	-	12	98
Catalyst	-	48	-	-	-	-	-	-	48
Asphalt and Road Oil	-	202	2	-4	-	79	-	5	116
Still Gas	-	135	0	-	-	-	-	-	135
Miscellaneous Products	-	13	0	0	-	0	-	0	13
Total	745	3,566	1,259	2,807	230	77	3,346	64	5,120

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."