

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	451	-	1,125	1,511	41	-4	3,117	16	0
Cushing, Oklahoma	-	-	-	-	-	16	-	-	-
Natural Gas Liquids and LRGs	293	93	108	62	-	-27	111	15	458
Pentanes Plus	31	0	2	27	-	6	57	5	-9
Liquefied Petroleum Gases	262	93	107	34	-	-33	53	9	466
Ethane/Ethylene	118	0	0	-49	-	-3	0	0	72
Propane/Propylene	100	95	90	63	-	-37	0	2	384
Normal Butane/Butylene	22	5	11	5	-	6	19	7	12
Isobutane/Isobutylene	22	-8	4	14	-	2	34	0	-3
Other Liquids	-	-	0	216	-182	77	5	1	-49
Other Hydrocarbons/Oxygenates	-	-	0	0	137	8	129	1	0
Unfinished Oils	-	-	0	30	-	38	41	0	-49
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	185	-319	32	-165	0	0
Reformulated	-	-	0	129	-40	15	74	0	0
Conventional	-	-	0	56	-278	16	-238	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,375	32	1,064	354	4	-	43	4,778
Finished Motor Gasoline	-	1,636	2	564	354	-28	-	6	2,577
Reformulated	-	365	0	-1	45	1	-	0	408
Conventional	-	1,271	2	564	309	-28	-	6	2,169
Finished Aviation Gasoline	-	3	0	3	-	0	-	0	5
Kerosene-Type Jet Fuel	-	203	0	158	-	34	-	1	326
Kerosene	-	40	0	1	-	3	-	0	38
Distillate Fuel Oil	-	892	10	331	0	-52	-	2	1,282
15 ppm sulfur and under	-	6	0	6	0	0	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	691	9	284	0	-78	-	0	1,062
Greater than 500 ppm sulfur	-	195	1	40	-	26	-	2	208
Residual Fuel Oil ^e	-	49	6	-3	-	-4	-	1	55
Less than 0.31 percent sulfur	-	0	0	0	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	3	2	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	47	4	-3	-	-1	-	-	-
Petrochemical Feedstocks	-	37	7	-1	-	-3	-	-	46
Naphtha for Petro. Feed. Use	-	28	5	-3	-	-3	-	-	33
Other Oils for Petro. Feed. Use	-	9	2	2	-	0	-	-	13
Special Naphthas	-	5	1	0	-	-1	-	0	7
Lubricants	-	17	3	13	-	1	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	149	-	-	-	-7	-	24	133
Marketable	-	103	0	-	-	-7	-	24	87
Catalyst	-	46	-	-	-	-	-	-	46
Asphalt and Road Oil	-	193	2	0	-	63	-	2	130
Still Gas	-	132	0	-	-	-	-	-	132
Miscellaneous Products	-	14	0	0	-	-2	-	0	16
Total	744	3,467	1,266	2,852	214	50	3,233	74	5,186

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."