

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>40,455</b>	<b>-</b>	<b>100,919</b>	<b>147,647</b>	<b>6,077</b>	<b>2,092</b>	<b>291,748</b>	<b>1,259</b>	<b>0</b>	<b>71,583</b>
Cushing, Oklahoma	-	-	-	-	-	3,079	-	-	-	24,856
<b>Natural Gas Liquids and LRGs</b>	<b>26,609</b>	<b>7,736</b>	<b>10,386</b>	<b>6,867</b>	<b>-</b>	<b>-8,252</b>	<b>12,391</b>	<b>1,342</b>	<b>46,117</b>	<b>22,205</b>
Pentanes Plus	2,750	-	130	2,740	-	548	5,108	542	-578	2,757
Liquefied Petroleum Gases	23,859	7,736	10,256	4,127	-	-8,800	7,283	801	46,694	19,448
Ethane/Ethylene	10,668	0	33	-4,344	-	139	0	0	6,218	2,761
Propane/Propylene	8,971	9,435	8,682	6,430	-	-6,951	0	130	40,339	11,193
Normal Butane/Butylene	2,578	-1,409	1,157	849	-	-2,026	4,111	670	420	3,632
Isobutane/Isobutylene	1,642	-290	384	1,192	-	38	3,172	0	-282	1,862
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>15,051</b>	<b>-14,735</b>	<b>6,177</b>	<b>-2,975</b>	<b>95</b>	<b>-2,981</b>	<b>35,134</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	11,895	1,161	10,640	94	0	3,780
Unfinished Oils	-	-	0	2,033	-	1,849	3,165	0	-2,981	13,968
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	13,018	-26,630	3,205	-16,818	1	0	17,377
Reformulated	-	-	0	9,007	-3,177	396	5,434	0	0	5,589
Conventional	-	-	0	4,011	-23,453	2,809	-22,252	1	0	11,788
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-38	38	0	0	9
<b>Finished Petroleum Products</b>	<b>-</b>	<b>313,180</b>	<b>2,018</b>	<b>83,088</b>	<b>29,375</b>	<b>6,948</b>	<b>-</b>	<b>3,030</b>	<b>417,684</b>	<b>98,456</b>
Finished Motor Gasoline	-	152,856	115	42,522	29,375	-1,753	-	265	226,356	37,430
Reformulated	-	32,180	0	-19	3,530	-50	-	0	35,741	77
Conventional	-	120,676	115	42,541	25,845	-1,703	-	265	190,615	37,353
Finished Aviation Gasoline	-	251	5	147	-	-26	-	0	429	323
Kerosene-Type Jet Fuel	-	18,273	1	12,205	-	434	-	49	29,996	8,413
Kerosene	-	2,658	0	105	-	-13	-	1	2,775	897
Distillate Fuel Oil	-	83,127	612	27,630	0	1,721	-	243	109,405	30,828
15 ppm sulfur and under	-	451	0	548	0	6	-	0	993	156
Greater than 15 ppm to 500 ppm sulfur	-	66,336	521	22,746	0	1,627	-	47	87,929	23,266
Greater than 500 ppm sulfur	-	16,340	91	4,336	-	88	-	196	20,483	7,406
Residual Fuel Oil <sup>e</sup>	-	4,802	465	-515	-	22	-	402	4,328	1,904
Less than 0.31 percent sulfur	-	0	3	0	-	194	-	-	-	459
0.31 to 1.00 percent sulfur	-	225	226	0	-	70	-	-	-	255
Greater than 1.00 percent sulfur	-	4,577	236	-515	-	-242	-	-	-	1,190
Petrochemical Feedstocks	-	3,657	317	175	-	-9	-	-	4,158	437
Naphtha for Petro. Feed. Use	-	2,830	219	-177	-	-12	-	-	2,884	337
Other Oils for Petro. Feed. Use	-	827	98	352	-	3	-	-	1,274	100
Special Naphthas	-	524	84	42	-	-73	-	1	722	222
Lubricants	-	1,556	190	1,113	-	-3	-	450	2,412	937
Waxes	-	265	6	0	-	-9	-	103	177	66
Petroleum Coke	-	13,789	20	-	-	-440	-	1,089	13,160	924
Marketable	-	9,477	20	-	-	-440	-	1,089	8,848	924
Catalyst	-	4,312	-	-	-	-	-	-	4,312	-
Asphalt and Road Oil	-	18,165	196	-342	-	7,115	-	424	10,480	15,876
Still Gas	-	12,105	-	-	-	-	-	-	12,105	-
Miscellaneous Products	-	1,152	7	6	-	-18	-	2	1,181	199
<b>Total</b>	<b>67,064</b>	<b>320,916</b>	<b>113,323</b>	<b>252,653</b>	<b>20,717</b>	<b>6,965</b>	<b>301,164</b>	<b>5,725</b>	<b>460,819</b>	<b>227,378</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."