



Petroleum Supply Monthly

May 2006

With Data for March 2006

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May 2006

With Data for March 2006

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web (http://www.eia.doe.gov)	

Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	155,481	-	304,670	-5,212	2,050	451,986	903	0	1,028,432
Commercial	155,481	-	304,670	-5,212	765	-	903	-	342,378
Alaskan	23,322	-	-	-	-	-	-	-	-
Lower 48 States	132,158	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	1,285	-	-	-	686,054
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	52,325	16,694	7,559	-	-8,425	12,672	2,531	69,800	80,704
Pentanes Plus	7,589	-	748	-	-822	5,890	198	3,071	8,670
Liquefied Petroleum Gases	44,736	16,694	6,811	-	-7,603	6,782	2,334	66,728	72,034
Ethane/Ethylene	20,455	640	16	-	-2,367	0	0	23,478	19,476
Propane/Propylene	15,338	14,855	5,246	-	-6,263	0	2,031	39,671	29,952
Normal Butane/Butylene	3,525	2,126	1,260	-	234	3,313	302	3,062	14,986
Isobutane/Isobutylene	5,418	-927	289	-	793	3,469	0	518	7,620
Other Liquids	-	-	37,259	213	7,597	30,853	1,789	-2,767	192,321
Other Hydrocarbons/Oxygenates	-	-	2,072	12,806	496	13,010	1,372	0	11,379
Unfinished Oils	-	-	16,016	-	6,753	12,091	0	-2,828	95,676
Motor Gasoline Blend. Comp. (MGBC)	-	-	19,171	-12,593	274	5,887	417	0	85,084
Reformulated	-	-	5,013	-172	859	3,982	0	0	27,279
Conventional	-	-	14,158	-12,421	-585	1,905	417	0	57,805
Aviation Gasoline Blend. Comp.	-	-	0	-	74	-135	0	61	182
Finished Petroleum Products	-	507,672	50,008	14,088	-33,979	-	31,221	574,526	390,208
Finished Motor Gasoline	-	240,552	17,163	14,088	-16,357	-	5,147	283,013	124,463
Reformulated	-	85,736	3,917	310	-4,674	-	429	94,208	16,461
Conventional	-	154,816	13,246	13,778	-11,683	-	4,719	188,804	108,002
Finished Aviation Gasoline	-	516	45	-	-126	-	0	687	1,200
Kerosene-Type Jet Fuel	-	45,297	3,623	-	-777	-	1,105	48,592	41,931
Kerosene	-	2,407	61	-	-615	-	6	3,077	3,934
Distillate Fuel Oil ^d	-	118,875	8,959	0	-14,802	-	3,715	138,921	120,140
15 ppm sulfur and under	-	1,359	549	-4	-1	-	0	1,905	1,681
Greater than 15 ppm to 500 ppm sulfur	-	88,667	4,073	4	-6,212	-	2,176	96,780	73,623
Greater than 500 ppm sulfur	-	28,849	4,337	-	-8,589	-	1,539	40,236	44,836
Residual Fuel Oil ^e	-	19,979	10,677	-	-2,548	-	7,478	25,726	41,679
Less than 0.31 percent sulfur	-	2,801	501	-	-147	-	-	-	5,587
0.31 to 1.00 percent sulfur	-	4,991	2,029	-	-1,294	-	-	-	14,525
Greater than 1.00 percent sulfur	-	12,187	8,147	-	-953	-	-	-	21,401
Petrochemical Feedstocks	-	11,238	6,060	-	-505	-	-	17,803	3,428
Naphtha for Petro. Feed. Use	-	5,733	1,840	-	-252	-	-	7,825	1,980
Other Oils for Petro. Feed. Use	-	5,505	4,220	-	-253	-	-	9,978	1,448
Special Naphthas	-	979	641	-	-227	-	544	1,303	1,386
Lubricants	-	5,195	175	-	-436	-	1,775	4,031	7,825
Waxes	-	542	130	-	22	-	172	478	527
Petroleum Coke	-	25,722	1,128	-	43	-	10,848	15,959	10,642
Marketable	-	18,708	1,128	-	43	-	10,848	8,945	10,642
Catalyst	-	7,014	-	-	-	-	-	7,014	-
Asphalt and Road Oil	-	14,174	1,343	-	2,406	-	344	12,767	31,768
Still Gas	-	20,384	-	-	-	-	-	20,384	-
Miscellaneous Products	-	1,812	3	-	-57	-	86	1,786	1,285
Total	207,806	524,366	399,496	9,089	-32,757	495,511	36,444	641,559	1,691,665

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January-March 2006
(Thousand Barrels)**

Commodity	Supply				Disposition				Ending Stocks ^d
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	453,288	-	882,887	5,822	20,651	1,319,179	2,167	0	1,028,432
Commercial	453,288	-	882,509	5,822	19,141	-	2,167	-	342,378
Alaskan	72,080	-	-	-	-	-	-	-	-
Lower 48 States	381,208	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	378	-	1,510	-	-	-	686,054
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	378	-	-	-	-	-	-
Natural Gas Liquids and LRGs	151,491	41,796	26,431	-	-36,877	42,242	8,148	206,205	80,704
Pentanes Plus	21,984	-	3,460	-	600	16,629	692	7,523	8,670
Liquefied Petroleum Gases	129,507	41,796	22,971	-	-37,477	25,613	7,456	198,682	72,034
Ethane/Ethylene	58,783	1,435	44	-	-5,195	0	0	65,457	19,476
Propane/Propylene	44,396	45,493	17,082	-	-27,425	0	6,448	127,948	29,952
Normal Butane/Butylene	11,485	-3,041	4,401	-	-5,890	15,150	1,008	2,577	14,986
Isobutane/Isobutylene	14,843	-2,091	1,444	-	1,033	10,463	0	2,700	7,620
Other Liquids	-	-	106,934	11,613	25,378	89,891	4,512	-1,234	192,321
Other Hydrocarbons/Oxygenates	-	-	5,038	39,170	2,716	37,853	3,639	0	11,379
Unfinished Oils	-	-	53,344	-	9,815	45,165	0	-1,636	95,676
Motor Gasoline Blend. Comp. (MGBC)	-	-	48,552	-27,557	12,855	7,267	873	0	85,084
Reformulated	-	-	11,260	-588	2,442	8,230	0	0	27,279
Conventional	-	-	37,292	-26,969	10,413	-963	873	0	57,805
Aviation Gasoline Blend. Comp.	-	-	0	-	-8	-394	0	402	182
Finished Petroleum Products	-	1,498,466	177,064	31,090	-13,345	-	91,123	1,628,842	390,208
Finished Motor Gasoline	-	717,431	53,793	31,090	-10,307	-	11,671	800,949	124,463
Reformulated	-	251,102	18,142	941	-3,831	-	1,219	272,797	16,461
Conventional	-	466,329	35,651	30,149	-6,476	-	10,452	528,153	108,002
Finished Aviation Gasoline	-	1,333	53	-	-13	-	0	1,399	1,200
Kerosene-Type Jet Fuel	-	132,546	9,235	-	147	-	2,560	139,074	41,931
Kerosene	-	7,247	326	-	-1,158	-	20	8,711	3,934
Distillate Fuel Oil	-	348,363	36,487	0	-15,870	-	11,900	388,820	120,140
15 ppm sulfur and under	-	3,612	928	-20	-11	-	0	4,531	1,681
Greater than 15 ppm to 500 ppm sulfur	-	254,058	11,762	20	-3,423	-	5,899	263,364	73,623
Greater than 500 ppm sulfur	-	90,693	23,797	-	-12,436	-	6,001	120,925	44,836
Residual Fuel Oil ^e	-	58,160	40,212	-	4,352	-	19,963	74,057	41,679
Less than 0.31 percent sulfur	-	8,173	4,236	-	-344	-	-	-	5,587
0.31 to 1.00 percent sulfur	-	13,982	12,479	-	2,867	-	-	-	14,525
Greater than 1.00 percent sulfur	-	36,005	23,497	-	1,838	-	-	-	21,401
Petrochemical Feedstocks	-	34,096	28,338	-	1	-	-	62,433	3,428
Naphtha for Petro. Feed. Use	-	17,698	7,167	-	31	-	-	24,834	1,980
Other Oils for Petro. Feed. Use	-	16,398	21,171	-	-30	-	-	37,599	1,448
Special Naphthas	-	3,312	1,315	-	-147	-	1,150	3,624	1,386
Lubricants	-	14,738	771	-	-1,828	-	5,577	11,760	7,825
Waxes	-	1,547	180	-	-22	-	500	1,249	527
Petroleum Coke	-	75,608	3,114	-	865	-	35,837	42,020	10,642
Marketable	-	54,430	3,114	-	865	-	35,837	20,842	10,642
Catalyst	-	21,178	-	-	-	-	-	21,178	-
Asphalt and Road Oil	-	38,800	3,223	-	10,813	-	1,071	30,139	31,768
Still Gas	-	59,882	-	-	-	-	-	59,882	-
Miscellaneous Products	-	5,403	17	-	-178	-	874	4,724	1,285
Total	604,779	1,540,262	1,193,316	48,525	-4,193	1,451,312	105,950	1,833,813	1,691,665

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,016	-	9,828	-168	66	14,580	29	0
Commercial	5,016	-	9,828	-168	25	-	29	-
Alaskan	752	-	-	-	-	-	-	-
Lower 48 States	4,263	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	41	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,688	539	244	-	-272	409	82	2,252
Pentanes Plus	245	-	24	-	-27	190	6	99
Liquefied Petroleum Gases	1,443	539	220	-	-245	219	75	2,153
Ethane/Ethylene	660	21	1	-	-76	0	0	757
Propane/Propylene	495	479	169	-	-202	0	66	1,280
Normal Butane/Butylene	114	69	41	-	8	107	10	99
Isobutane/Isobutylene	175	-30	9	-	26	112	0	17
Other Liquids	-	-	1,202	7	245	995	58	-89
Other Hydrocarbons/Oxygenates	-	-	67	413	16	420	44	0
Unfinished Oils	-	-	517	-	218	390	0	-91
Motor Gasoline Blend. Comp. (MGBC)	-	-	618	-406	9	190	13	0
Reformulated	-	-	162	-6	28	128	0	0
Conventional	-	-	457	-401	-19	61	13	0
Aviation Gasoline Blend. Comp.	-	-	0	-	2	-4	0	2
Finished Petroleum Products	-	16,377	1,613	454	-1,096	-	1,007	18,533
Finished Motor Gasoline	-	7,760	554	454	-528	-	166	9,129
Reformulated	-	2,766	126	10	-151	-	14	3,039
Conventional	-	4,994	427	444	-377	-	152	6,090
Finished Aviation Gasoline	-	17	1	-	-4	-	0	22
Kerosene-Type Jet Fuel	-	1,461	117	-	-25	-	36	1,567
Kerosene	-	78	2	-	-20	-	0	99
Distillate Fuel Oil ^d	-	3,835	289	0	-477	-	120	4,481
15 ppm sulfur and under	-	44	18	0	0	-	0	61
Greater than 15 ppm to 500 ppm sulfur	-	2,860	131	0	-200	-	70	3,122
Greater than 500 ppm sulfur	-	931	140	-	-277	-	50	1,298
Residual Fuel Oil ^e	-	644	344	-	-82	-	241	830
Less than 0.31 percent sulfur	-	90	16	-	-5	-	-	-
0.31 to 1.00 percent sulfur	-	161	65	-	-42	-	-	-
Greater than 1.00 percent sulfur	-	393	263	-	-31	-	-	-
Petrochemical Feedstocks	-	363	195	-	-16	-	-	574
Naphtha for Petro. Feed. Use	-	185	59	-	-8	-	-	252
Other Oils for Petro. Feed. Use	-	178	136	-	-8	-	-	322
Special Naphthas	-	32	21	-	-7	-	18	42
Lubricants	-	168	6	-	-14	-	57	130
Waxes	-	17	4	-	1	-	6	15
Petroleum Coke	-	830	36	-	1	-	350	515
Marketable	-	603	36	-	1	-	350	289
Catalyst	-	226	-	-	-	-	-	226
Asphalt and Road Oil	-	457	43	-	78	-	11	412
Still Gas	-	658	-	-	-	-	-	658
Miscellaneous Products	-	58	0	-	-2	-	3	58
Total	6,703	16,915	12,887	293	-1,057	15,984	1,176	20,695

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-March 2006**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,037	-	9,810	65	229	14,658	24	0
Commercial	5,037	-	9,806	65	213	-	24	-
Alaskan	801	-	-	-	-	-	-	-
Lower 48 States	4,236	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	4	-	17	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	4	-	-	-	-	-
Natural Gas Liquids and LRGs	1,683	464	294	-	-410	469	91	2,291
Pentanes Plus	244	-	38	-	7	185	8	84
Liquefied Petroleum Gases	1,439	464	255	-	-416	285	83	2,208
Ethane/Ethylene	653	16	0	-	-58	0	0	727
Propane/Propylene	493	505	190	-	-305	0	72	1,422
Normal Butane/Butylene	128	-34	49	-	-65	168	11	29
Isobutane/Isobutylene	165	-23	16	-	11	116	0	30
Other Liquids	-	-	1,188	129	282	999	50	-14
Other Hydrocarbons/Oxygenates	-	-	56	435	30	421	40	0
Unfinished Oils	-	-	593	-	109	502	0	-18
Motor Gasoline Blend. Comp. (MGBC)	-	-	539	-306	143	81	10	0
Reformulated	-	-	125	-7	27	91	0	0
Conventional	-	-	414	-300	116	-11	10	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-4	0	4
Finished Petroleum Products	-	16,650	1,967	345	-148	-	1,012	18,098
Finished Motor Gasoline	-	7,971	598	345	-115	-	130	8,899
Reformulated	-	2,790	202	10	-43	-	14	3,031
Conventional	-	5,181	396	335	-72	-	116	5,868
Finished Aviation Gasoline	-	15	1	-	0	-	0	16
Kerosene-Type Jet Fuel	-	1,473	103	-	2	-	28	1,545
Kerosene	-	81	4	-	-13	-	0	97
Distillate Fuel Oil	-	3,871	405	0	-176	-	132	4,320
15 ppm sulfur and under	-	40	10	0	0	-	0	50
Greater than 15 ppm to 500 ppm sulfur	-	2,823	131	0	-38	-	66	2,926
Greater than 500 ppm sulfur	-	1,008	264	-	-138	-	67	1,344
Residual Fuel Oil ^d	-	646	447	-	48	-	222	823
Less than 0.31 percent sulfur	-	91	47	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	155	139	-	32	-	-	-
Greater than 1.00 percent sulfur	-	400	261	-	20	-	-	-
Petrochemical Feedstocks	-	379	315	-	0	-	-	694
Naphtha for Petro. Feed. Use	-	197	80	-	0	-	-	276
Other Oils for Petro. Feed. Use	-	182	235	-	0	-	-	418
Special Naphthas	-	37	15	-	-2	-	13	40
Lubricants	-	164	9	-	-20	-	62	131
Waxes	-	17	2	-	0	-	6	14
Petroleum Coke	-	840	35	-	10	-	398	467
Marketable	-	605	35	-	10	-	398	232
Catalyst	-	235	-	-	-	-	-	235
Asphalt and Road Oil	-	431	36	-	120	-	12	335
Still Gas	-	665	-	-	-	-	-	665
Miscellaneous Products	-	60	0	-	-2	-	10	52
Total	6,720	17,114	13,259	539	-47	16,126	1,177	20,376

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	700	-	45,676	151	-650	-536	46,203	210	0	15,494
Natural Gas Liquids and LRGs	571	618	2,104	2,922	-	-1,140	100	37	7,218	3,389
Pentanes Plus	95	-	0	0	-	-1	0	0	96	20
Liquefied Petroleum Gases	476	618	2,104	2,922	-	-1,139	100	37	7,122	3,369
Ethane/Ethylene	14	0	0	0	-	0	0	0	14	0
Propane/Propylene	308	979	1,804	2,855	-	-1,163	0	16	7,093	2,502
Normal Butane/Butylene	108	-21	204	67	-	86	46	22	204	661
Isobutane/Isobutylene	46	-340	96	0	-	-62	54	0	-190	206
Other Liquids	-	-	18,704	386	266	3,582	16,124	104	-454	30,571
Other Hydrocarbons/Oxygenates	-	-	951	0	2,215	131	2,970	65	0	3,017
Unfinished Oils	-	-	2,410	113	-	1,328	1,711	0	-516	9,075
Motor Gasoline Blend. Comp. (MGBC)	-	-	15,343	273	-1,949	2,043	11,585	39	0	18,311
Reformulated	-	-	4,704	154	-510	923	3,425	0	0	7,431
Conventional	-	-	10,639	119	-1,439	1,120	8,160	39	0	10,880
Aviation Gasoline Blend. Comp.	-	-	0	0	-	80	-142	0	62	168
Finished Petroleum Products	-	63,682	35,110	77,204	1,976	-20,083	-	2,496	195,559	117,455
Finished Motor Gasoline	-	36,299	15,391	42,600	1,976	-8,402	-	585	104,083	34,554
Reformulated	-	24,147	3,917	6,653	510	-2,509	-	10	37,726	10,167
Conventional	-	12,152	11,474	35,947	1,466	-5,893	-	576	66,357	24,387
Finished Aviation Gasoline	-	0	43	74	-	-10	-	0	127	69
Kerosene-Type Jet Fuel	-	2,761	1,993	13,436	-	-404	-	3	18,591	10,771
Kerosene	-	38	61	0	-	-627	-	1	725	2,277
Distillate Fuel Oil ^e	-	13,984	7,084	18,686	0	-9,701	-	194	49,261	44,713
15 ppm sulfur and under	-	0	274	210	-2	19	-	0	463	505
Greater than 15 ppm to 500 ppm sulfur	-	8,820	2,731	12,264	2	-950	-	193	24,574	17,470
Greater than 500 ppm sulfur	-	5,164	4,079	6,212	-	-8,770	-	1	24,224	26,738
Residual Fuel Oil ^f	-	3,959	8,372	1,118	-	-735	-	1,064	13,120	16,964
Less than 0.31 percent sulfur	-	1,628	0	135	-	53	-	-	-	3,756
0.31 to 1.00 percent sulfur	-	2,089	1,610	115	-	-1,413	-	-	-	7,946
Greater than 1.00 percent sulfur	-	242	6,762	868	-	625	-	-	-	5,262
Petrochemical Feedstocks	-	446	144	115	-	80	-	-	625	479
Naphtha for Petro. Feed. Use	-	446	138	150	-	80	-	-	654	479
Other Oils for Petro. Feed. Use	-	0	6	-35	-	0	-	-	-29	0
Special Naphthas	-	47	227	14	-	-2	-	7	283	81
Lubricants	-	644	35	397	-	-10	-	157	929	1,543
Waxes	-	15	82	0	-	34	-	68	-5	204
Petroleum Coke	-	1,445	565	-	-	-9	-	344	1,675	71
Marketable	-	643	565	-	-	-9	-	344	873	71
Catalyst	-	802	-	-	-	-	-	-	802	-
Asphalt and Road Oil	-	2,383	1,113	761	-	-246	-	65	4,438	5,637
Still Gas	-	1,575	-	-	-	-	-	-	1,575	-
Miscellaneous Products	-	86	0	3	-	-51	-	9	131	92
Total	1,271	64,300	101,594	80,663	1,592	-18,177	62,427	2,848	202,323	166,909

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	1,833	-	133,657	809	-1,088	475	134,463	272	0	15,494
Natural Gas Liquids and LRGs	1,638	1,734	7,934	11,520	-	-2,000	632	91	24,103	3,389
Pentanes Plus	281	-	0	0	-	-12	0	0	293	20
Liquefied Petroleum Gases	1,357	1,734	7,934	11,520	-	-1,988	632	91	23,810	3,369
Ethane/Ethylene	44	8	0	0	-	0	0	0	52	0
Propane/Propylene	870	3,407	6,762	10,948	-	-1,774	0	55	23,706	2,502
Normal Butane/Butylene	312	-1,052	937	264	-	-205	381	36	249	661
Isobutane/Isobutylene	131	-629	235	308	-	-9	251	0	-197	206
Other Liquids	-	-	50,047	902	2,262	8,054	43,971	318	868	30,571
Other Hydrocarbons/Oxygenates	-	-	2,714	0	6,710	1,302	7,972	150	0	3,017
Unfinished Oils	-	-	7,267	142	-	930	6,015	0	464	9,075
Motor Gasoline Blend. Comp. (MGBC)	-	-	40,066	760	-4,448	5,793	30,417	168	0	18,311
Reformulated	-	-	10,905	502	-1,931	2,679	6,797	0	0	7,431
Conventional	-	-	29,161	258	-2,517	3,114	23,620	168	0	10,880
Aviation Gasoline Blend. Comp.	-	-	0	0	-	29	-433	0	404	168
Finished Petroleum Products	-	183,488	127,545	233,770	4,492	-14,467	-	7,670	556,092	117,455
Finished Motor Gasoline	-	104,556	49,677	125,888	4,492	-4,408	-	610	288,411	34,554
Reformulated	-	68,190	17,829	20,631	1,931	-1,792	-	28	110,345	10,167
Conventional	-	36,366	31,848	105,257	2,561	-2,616	-	582	178,066	24,387
Finished Aviation Gasoline	-	0	45	191	-	-22	-	0	258	69
Kerosene-Type Jet Fuel	-	7,495	6,212	42,355	-	1,815	-	33	54,214	10,771
Kerosene	-	796	326	86	-	-1,119	-	2	2,325	2,277
Distillate Fuel Oil	-	42,215	33,280	59,747	0	-13,875	-	1,500	147,617	44,713
15 ppm sulfur and under	-	0	559	700	-18	-107	-	0	1,348	505
Greater than 15 ppm to 500 ppm sulfur	-	22,451	9,339	36,328	18	-3,934	-	1,187	70,883	17,470
Greater than 500 ppm sulfur	-	19,764	23,382	22,719	-	-9,834	-	313	75,386	26,738
Residual Fuel Oil ^e	-	11,441	32,437	2,559	-	2,450	-	3,473	40,514	16,964
Less than 0.31 percent sulfur	-	5,021	2,899	135	-	-627	-	-	-	3,756
0.31 to 1.00 percent sulfur	-	5,515	11,136	221	-	2,075	-	-	-	7,946
Greater than 1.00 percent sulfur	-	905	18,402	2,203	-	1,002	-	-	-	5,262
Petrochemical Feedstocks	-	1,131	161	272	-	36	-	-	1,528	479
Naphtha for Petro. Feed. Use	-	1,131	144	404	-	36	-	-	1,643	479
Other Oils for Petro. Feed. Use	-	0	17	-132	-	0	-	-	-115	0
Special Naphthas	-	134	755	37	-	8	-	17	901	81
Lubricants	-	1,638	117	1,319	-	-445	-	700	2,819	1,543
Waxes	-	49	112	0	-	37	-	208	-84	204
Petroleum Coke	-	4,383	1,729	-	-	37	-	885	5,190	71
Marketable	-	1,859	1,729	-	-	37	-	885	2,666	71
Catalyst	-	2,524	-	-	-	-	-	-	2,524	-
Asphalt and Road Oil	-	4,579	2,694	1,310	-	1,036	-	213	7,334	5,637
Still Gas	-	4,830	-	-	-	-	-	-	4,830	-
Miscellaneous Products	-	241	0	6	-	-17	-	29	235	92
Total	3,471	185,222	319,183	247,001	5,666	-7,938	179,066	8,351	581,063	166,909

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	23	-	1,473	5	-21	-17	1,490	7	0
Natural Gas Liquids and LRGs	18	20	68	94	-	-37	3	1	233
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	20	68	94	-	-37	3	1	230
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	10	32	58	92	-	-38	0	1	229
Normal Butane/Butylene	3	-1	7	2	-	3	1	1	7
Isobutane/Isobutylene	1	-11	3	0	-	-2	2	0	-6
Other Liquids	-	-	603	12	9	116	520	3	-15
Other Hydrocarbons/Oxygenates	-	-	31	0	71	4	96	2	0
Unfinished Oils	-	-	78	4	-	43	55	0	-17
Motor Gasoline Blend. Comp. (MGBC)	-	-	495	9	-63	66	374	1	0
Reformulated	-	-	152	5	-16	30	110	0	0
Conventional	-	-	343	4	-46	36	263	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	3	-5	0	2
Finished Petroleum Products	-	2,054	1,133	2,490	64	-648	-	81	6,308
Finished Motor Gasoline	-	1,171	496	1,374	64	-271	-	19	3,358
Reformulated	-	779	126	215	16	-81	-	0	1,217
Conventional	-	392	370	1,160	47	-190	-	19	2,141
Finished Aviation Gasoline	-	0	1	2	-	0	-	0	4
Kerosene-Type Jet Fuel	-	89	64	433	-	-13	-	0	600
Kerosene	-	1	2	0	-	-20	-	0	23
Distillate Fuel Oil ^e	-	451	229	603	0	-313	-	6	1,589
15 ppm sulfur and under	-	0	9	7	0	1	-	0	15
Greater than 15 ppm to 500 ppm	-	285	88	396	0	-31	-	6	793
Greater than 500 ppm sulfur	-	167	132	200	-	-283	-	0	781
Residual Fuel Oil ^f	-	128	270	36	-	-24	-	34	423
Less than 0.31 percent sulfur	-	53	0	4	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	67	52	4	-	-46	-	-	-
Greater than 1.00 percent sulfur	-	8	218	28	-	20	-	-	-
Petrochemical Feedstocks	-	14	5	4	-	3	-	-	20
Naphtha for Petro. Feed. Use	-	14	4	5	-	3	-	-	21
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	7	0	-	0	-	0	9
Lubricants	-	21	1	13	-	0	-	5	30
Waxes	-	0	3	0	-	1	-	2	0
Petroleum Coke	-	47	18	-	-	0	-	11	54
Marketable	-	21	18	-	-	0	-	11	28
Catalyst	-	26	-	-	-	-	-	-	26
Asphalt and Road Oil	-	77	36	25	-	-8	-	2	143
Still Gas	-	51	-	-	-	-	-	-	51
Miscellaneous Products	-	3	0	0	-	-2	-	0	4
Total	41	2,074	3,277	2,602	51	-586	2,014	92	6,527

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,485	9	-12	5	1,494	3	0
Natural Gas Liquids and LRGs	18	19	88	128	-	-22	7	1	268
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	19	88	128	-	-22	7	1	265
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	10	38	75	122	-	-20	0	1	263
Normal Butane/Butylene	3	-12	10	3	-	-2	4	0	3
Isobutane/Isobutylene	1	-7	3	3	-	0	3	0	-2
Other Liquids	-	-	556	10	25	89	489	4	10
Other Hydrocarbons/Oxygenates	-	-	30	0	75	14	89	2	0
Unfinished Oils	-	-	81	2	-	10	67	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	445	8	-49	64	338	2	0
Reformulated	-	-	121	6	-21	30	76	0	0
Conventional	-	-	324	3	-28	35	262	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-5	0	4
Finished Petroleum Products	-	2,039	1,417	2,597	50	-161	-	85	6,179
Finished Motor Gasoline	-	1,162	552	1,399	50	-49	-	7	3,205
Reformulated	-	758	198	229	21	-20	-	0	1,226
Conventional	-	404	354	1,170	28	-29	-	6	1,979
Finished Aviation Gasoline	-	0	1	2	-	0	-	0	3
Kerosene-Type Jet Fuel	-	83	69	471	-	20	-	0	602
Kerosene	-	9	4	1	-	-12	-	0	26
Distillate Fuel Oil	-	469	370	664	0	-154	-	17	1,640
15 ppm sulfur and under	-	0	6	8	0	-1	-	0	15
Greater than 15 ppm to 500 ppm sulfur	-	249	104	404	0	-44	-	13	788
Greater than 500 ppm sulfur	-	220	260	252	-	-109	-	3	838
Residual Fuel Oil ^e	-	127	360	28	-	27	-	39	450
Less than 0.31 percent sulfur	-	56	32	2	-	-7	-	-	-
0.31 to 1.00 percent sulfur	-	61	124	2	-	23	-	-	-
Greater than 1.00 percent sulfur	-	10	204	24	-	11	-	-	-
Petrochemical Feedstocks	-	13	2	3	-	0	-	-	17
Naphtha for Petro. Feed. Use	-	13	2	4	-	0	-	-	18
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	8	0	-	0	-	0	10
Lubricants	-	18	1	15	-	-5	-	8	31
Waxes	-	1	1	0	-	0	-	2	-1
Petroleum Coke	-	49	19	-	-	0	-	10	58
Marketable	-	21	19	-	-	0	-	10	30
Catalyst	-	28	-	-	-	-	-	-	28
Asphalt and Road Oil	-	51	30	15	-	12	-	2	81
Still Gas	-	54	-	-	-	-	-	-	54
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	39	2,058	3,546	2,744	63	-88	1,990	93	6,456

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,981	-	34,888	46,837	1,286	-128	96,626	494	0	71,583
Cushing, Oklahoma	-	-	-	-	-	501	-	-	-	24,856
Natural Gas Liquids and LRGs	9,076	2,877	3,353	1,919	-	-836	3,428	450	14,183	22,205
Pentanes Plus	960	-	50	851	-	193	1,778	158	-268	2,757
Liquefied Petroleum Gases	8,116	2,877	3,303	1,068	-	-1,029	1,650	292	14,451	19,448
Ethane/Ethylene	3,652	0	10	-1,510	-	-94	0	0	2,246	2,761
Propane/Propylene	3,103	2,957	2,801	1,965	-	-1,162	0	69	11,919	11,193
Normal Butane/Butylene	691	166	355	170	-	180	595	224	383	3,632
Isobutane/Isobutylene	670	-246	137	443	-	47	1,055	0	-98	1,862
Other Liquids	-	-	0	6,685	-5,628	2,394	155	28	-1,520	35,134
Other Hydrocarbons/Oxygenates	-	-	0	0	4,247	235	3,984	28	0	3,780
Unfinished Oils	-	-	0	936	-	1,186	1,270	0	-1,520	13,968
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,749	-9,875	980	-5,106	0	0	17,377
Reformulated	-	-	0	3,999	-1,242	476	2,281	0	0	5,589
Conventional	-	-	0	1,750	-8,633	504	-7,387	0	0	11,788
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-7	7	0	0	9
Finished Petroleum Products	-	104,614	1,005	32,986	10,968	130	-	1,333	148,110	98,456
Finished Motor Gasoline	-	50,715	72	17,469	10,968	-853	-	176	79,901	37,430
Reformulated	-	11,312	0	-19	1,380	17	-	0	12,656	77
Conventional	-	39,403	72	17,488	9,588	-870	-	176	67,245	37,353
Finished Aviation Gasoline	-	97	2	78	-	13	-	0	164	323
Kerosene-Type Jet Fuel	-	6,300	0	4,897	-	1,051	-	28	10,118	8,413
Kerosene	-	1,243	0	20	-	85	-	1	1,177	897
Distillate Fuel Oil	-	27,654	322	10,248	0	-1,606	-	74	39,756	30,828
15 ppm sulfur and under	-	178	0	189	0	-9	-	0	376	156
Greater than 15 ppm to 500 ppm sulfur	-	21,427	292	8,818	0	-2,405	-	7	32,935	23,266
Greater than 500 ppm sulfur	-	6,049	30	1,241	-	808	-	67	6,445	7,406
Residual Fuel Oil ^e	-	1,527	197	-105	-	-119	-	40	1,698	1,904
Less than 0.31 percent sulfur	-	0	0	0	-	-88	-	-	-	459
0.31 to 1.00 percent sulfur	-	84	69	0	-	-3	-	-	-	255
Greater than 1.00 percent sulfur	-	1,443	128	-105	-	-28	-	-	-	1,190
Petrochemical Feedstocks	-	1,143	217	-35	-	-104	-	-	1,429	437
Naphtha for Petro. Feed. Use	-	859	155	-85	-	-99	-	-	1,028	337
Other Oils for Petro. Feed. Use	-	284	62	50	-	-5	-	-	401	100
Special Naphthas	-	163	28	0	-	-35	-	1	225	222
Lubricants	-	526	83	413	-	22	-	164	836	937
Waxes	-	90	2	0	-	-15	-	43	64	66
Petroleum Coke	-	4,620	5	-	-	-228	-	737	4,116	924
Marketable	-	3,204	5	-	-	-228	-	737	2,700	924
Catalyst	-	1,416	-	-	-	-	-	-	1,416	-
Asphalt and Road Oil	-	5,998	75	1	-	1,967	-	67	4,040	15,876
Still Gas	-	4,100	-	-	-	-	-	-	4,100	-
Miscellaneous Products	-	438	2	0	-	-48	-	1	487	199
Total	23,057	107,491	39,246	88,427	6,625	1,560	100,209	2,304	160,773	227,378

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	40,455	-	100,919	147,647	6,077	2,092	291,748	1,259	0	71,583
Cushing, Oklahoma	-	-	-	-	-	3,079	-	-	-	24,856
Natural Gas Liquids and LRGs	26,609	7,736	10,386	6,867	-	-8,252	12,391	1,342	46,117	22,205
Pentanes Plus	2,750	-	130	2,740	-	548	5,108	542	-578	2,757
Liquefied Petroleum Gases	23,859	7,736	10,256	4,127	-	-8,800	7,283	801	46,694	19,448
Ethane/Ethylene	10,668	0	33	-4,344	-	139	0	0	6,218	2,761
Propane/Propylene	8,971	9,435	8,682	6,430	-	-6,951	0	130	40,339	11,193
Normal Butane/Butylene	2,578	-1,409	1,157	849	-	-2,026	4,111	670	420	3,632
Isobutane/Isobutylene	1,642	-290	384	1,192	-	38	3,172	0	-282	1,862
Other Liquids	-	-	0	15,051	-14,735	6,177	-2,975	95	-2,981	35,134
Other Hydrocarbons/Oxygenates	-	-	0	0	11,895	1,161	10,640	94	0	3,780
Unfinished Oils	-	-	0	2,033	-	1,849	3,165	0	-2,981	13,968
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	13,018	-26,630	3,205	-16,818	1	0	17,377
Reformulated	-	-	0	9,007	-3,177	396	5,434	0	0	5,589
Conventional	-	-	0	4,011	-23,453	2,809	-22,252	1	0	11,788
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-38	38	0	0	9
Finished Petroleum Products	-	313,180	2,018	83,088	29,375	6,948	-	3,030	417,684	98,456
Finished Motor Gasoline	-	152,856	115	42,522	29,375	-1,753	-	265	226,356	37,430
Reformulated	-	32,180	0	-19	3,530	-50	-	0	35,741	77
Conventional	-	120,676	115	42,541	25,845	-1,703	-	265	190,615	37,353
Finished Aviation Gasoline	-	251	5	147	-	-26	-	0	429	323
Kerosene-Type Jet Fuel	-	18,273	1	12,205	-	434	-	49	29,996	8,413
Kerosene	-	2,658	0	105	-	-13	-	1	2,775	897
Distillate Fuel Oil	-	83,127	612	27,630	0	1,721	-	243	109,405	30,828
15 ppm sulfur and under	-	451	0	548	0	6	-	0	993	156
Greater than 15 ppm to 500 ppm sulfur	-	66,336	521	22,746	0	1,627	-	47	87,929	23,266
Greater than 500 ppm sulfur	-	16,340	91	4,336	-	88	-	196	20,483	7,406
Residual Fuel Oil ^e	-	4,802	465	-515	-	22	-	402	4,328	1,904
Less than 0.31 percent sulfur	-	0	3	0	-	194	-	-	-	459
0.31 to 1.00 percent sulfur	-	225	226	0	-	70	-	-	-	255
Greater than 1.00 percent sulfur	-	4,577	236	-515	-	-242	-	-	-	1,190
Petrochemical Feedstocks	-	3,657	317	175	-	-9	-	-	4,158	437
Naphtha for Petro. Feed. Use	-	2,830	219	-177	-	-12	-	-	2,884	337
Other Oils for Petro. Feed. Use	-	827	98	352	-	3	-	-	1,274	100
Special Naphthas	-	524	84	42	-	-73	-	1	722	222
Lubricants	-	1,556	190	1,113	-	-3	-	450	2,412	937
Waxes	-	265	6	0	-	-9	-	103	177	66
Petroleum Coke	-	13,789	20	-	-	-440	-	1,089	13,160	924
Marketable	-	9,477	20	-	-	-440	-	1,089	8,848	924
Catalyst	-	4,312	-	-	-	-	-	-	4,312	-
Asphalt and Road Oil	-	18,165	196	-342	-	7,115	-	424	10,480	15,876
Still Gas	-	12,105	-	-	-	-	-	-	12,105	-
Miscellaneous Products	-	1,152	7	6	-	-18	-	2	1,181	199
Total	67,064	320,916	113,323	252,653	20,717	6,965	301,164	5,725	460,819	227,378

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	451	-	1,125	1,511	41	-4	3,117	16	0
Cushing, Oklahoma	-	-	-	-	-	16	-	-	-
Natural Gas Liquids and LRGs	293	93	108	62	-	-27	111	15	458
Pentanes Plus	31	0	2	27	-	6	57	5	-9
Liquefied Petroleum Gases	262	93	107	34	-	-33	53	9	466
Ethane/Ethylene	118	0	0	-49	-	-3	0	0	72
Propane/Propylene	100	95	90	63	-	-37	0	2	384
Normal Butane/Butylene	22	5	11	5	-	6	19	7	12
Isobutane/Isobutylene	22	-8	4	14	-	2	34	0	-3
Other Liquids	-	-	0	216	-182	77	5	1	-49
Other Hydrocarbons/Oxygenates	-	-	0	0	137	8	129	1	0
Unfinished Oils	-	-	0	30	-	38	41	0	-49
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	185	-319	32	-165	0	0
Reformulated	-	-	0	129	-40	15	74	0	0
Conventional	-	-	0	56	-278	16	-238	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,375	32	1,064	354	4	-	43	4,778
Finished Motor Gasoline	-	1,636	2	564	354	-28	-	6	2,577
Reformulated	-	365	0	-1	45	1	-	0	408
Conventional	-	1,271	2	564	309	-28	-	6	2,169
Finished Aviation Gasoline	-	3	0	3	-	0	-	0	5
Kerosene-Type Jet Fuel	-	203	0	158	-	34	-	1	326
Kerosene	-	40	0	1	-	3	-	0	38
Distillate Fuel Oil	-	892	10	331	0	-52	-	2	1,282
15 ppm sulfur and under	-	6	0	6	0	0	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	691	9	284	0	-78	-	0	1,062
Greater than 500 ppm sulfur	-	195	1	40	-	26	-	2	208
Residual Fuel Oil ^e	-	49	6	-3	-	-4	-	1	55
Less than 0.31 percent sulfur	-	0	0	0	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	3	2	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	47	4	-3	-	-1	-	-	-
Petrochemical Feedstocks	-	37	7	-1	-	-3	-	-	46
Naphtha for Petro. Feed. Use	-	28	5	-3	-	-3	-	-	33
Other Oils for Petro. Feed. Use	-	9	2	2	-	0	-	-	13
Special Naphthas	-	5	1	0	-	-1	-	0	7
Lubricants	-	17	3	13	-	1	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	149	-	-	-	-7	-	24	133
Marketable	-	103	0	-	-	-7	-	24	87
Catalyst	-	46	-	-	-	-	-	-	46
Asphalt and Road Oil	-	193	2	0	-	63	-	2	130
Still Gas	-	132	0	-	-	-	-	-	132
Miscellaneous Products	-	14	0	0	-	-2	-	0	16
Total	744	3,467	1,266	2,852	214	50	3,233	74	5,186

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	450	-	1,121	1,641	68	23	3,242	14	0
Cushing, Oklahoma	-	-	-	-	-	34	-	-	-
Natural Gas Liquids and LRGs	296	86	115	76	-	-92	138	15	512
Pentanes Plus	31	0	1	30	-	6	57	6	-6
Liquefied Petroleum Gases	265	86	114	46	-	-98	81	9	519
Ethane/Ethylene	119	0	0	-48	-	2	0	0	69
Propane/Propylene	100	105	96	71	-	-77	0	1	448
Normal Butane/Butylene	29	-16	13	9	-	-23	46	7	5
Isobutane/Isobutylene	18	-3	4	13	-	0	35	0	-3
Other Liquids	-	-	0	167	-164	69	-33	1	-33
Other Hydrocarbons/Oxygenates	-	-	0	0	132	13	118	1	0
Unfinished Oils	-	-	0	23	-	21	35	0	-33
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	145	-296	36	-187	0	0
Reformulated	-	-	0	100	-35	4	60	0	0
Conventional	-	-	0	45	-261	31	-247	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,480	22	923	326	77	-	34	4,641
Finished Motor Gasoline	-	1,698	1	472	326	-19	-	3	2,515
Reformulated	-	358	0	0	39	-1	-	0	397
Conventional	-	1,341	1	473	287	-19	-	3	2,118
Finished Aviation Gasoline	-	3	0	2	-	0	-	0	5
Kerosene-Type Jet Fuel	-	203	0	136	-	5	-	1	333
Kerosene	-	30	0	1	-	0	-	0	31
Distillate Fuel Oil	-	924	7	307	0	19	-	3	1,216
15 ppm sulfur and under	-	5	0	6	0	0	-	0	11
Greater than 15 ppm to 500 ppm sulfur	-	737	6	253	0	18	-	1	977
Greater than 500 ppm sulfur	-	182	1	48	-	1	-	2	228
Residual Fuel Oil ^e	-	53	5	-6	-	0	-	4	48
Less than 0.31 percent sulfur	-	0	0	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	3	3	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	51	3	-6	-	-3	-	-	-
Petrochemical Feedstocks	-	41	4	2	-	0	-	-	46
Naphtha for Petro. Feed. Use	-	31	2	-2	-	0	-	-	32
Other Oils for Petro. Feed. Use	-	9	1	4	-	0	-	-	14
Special Naphthas	-	6	1	0	-	-1	-	0	8
Lubricants	-	17	2	12	-	0	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	153	-	-	-	-5	-	12	146
Marketable	-	105	0	-	-	-5	-	12	98
Catalyst	-	48	-	-	-	-	-	-	48
Asphalt and Road Oil	-	202	2	-4	-	79	-	5	116
Still Gas	-	135	0	-	-	-	-	-	135
Miscellaneous Products	-	13	0	0	-	0	-	0	13
Total	745	3,566	1,259	2,807	230	77	3,346	64	5,120

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	85,403	-	177,495	-43,630	-2,948	267	215,871	181	0	871,782
Commercial	85,403	-	177,495	-	-2,948	-1,018	215,871	181	-	185,728
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	1,285	-	-	-	686,054
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	34,131	10,709	1,553	-219	-	-6,568	7,039	1,465	44,238	51,409
Pentanes Plus	4,672	-	685	-290	-	-1,065	3,243	0	2,889	5,633
Liquefied Petroleum Gases	29,459	10,709	868	71	-	-5,503	3,796	1,465	41,349	45,776
Ethane/Ethylene	14,073	640	6	3,650	-	-2,271	0	0	20,640	16,390
Propane/Propylene	9,734	8,954	199	-3,770	-	-3,636	0	1,433	17,320	15,553
Normal Butane/Butylene	1,644	948	609	279	-	-415	1,898	32	1,965	9,034
Isobutane/Isobutylene	4,008	167	54	-88	-	819	1,898	0	1,424	4,799
Other Liquids	-	-	15,665	-8,539	2,606	3,140	2,875	1,503	2,214	76,367
Other Hydrocarbons/Oxygenates	-	-	788	0	2,770	-2	2,426	1,134	0	2,400
Unfinished Oils	-	-	12,078	-1,049	-	2,008	6,806	0	2,215	48,643
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,799	-7,490	-164	1,133	-6,357	369	0	25,319
Reformulated	-	-	0	-5,621	815	2,224	-7,030	0	0	4,107
Conventional	-	-	2,799	-1,869	-979	-1,091	673	369	0	21,212
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	0	0	-1	5
Finished Petroleum Products	-	229,172	8,770	-112,581	255	-12,570	-	22,265	115,922	118,461
Finished Motor Gasoline	-	97,280	1,052	-61,659	255	-7,331	-	4,234	40,025	38,941
Reformulated	-	14,102	0	-6,634	-815	-2,827	-	419	9,061	4,480
Conventional	-	83,178	1,052	-55,025	1,070	-4,504	-	3,815	30,964	34,461
Finished Aviation Gasoline	-	349	0	-152	-	-10	-	0	207	511
Kerosene-Type Jet Fuel	-	23,028	261	-18,782	-	-17	-	447	4,077	12,292
Kerosene	-	1,069	0	0	-	-56	-	0	1,125	616
Distillate Fuel Oil	-	55,124	92	-29,199	0	-2,755	-	2,837	25,935	29,613
15 ppm sulfur and under	-	876	0	-399	-2	30	-	0	445	144
Greater than 15 ppm to 500 ppm sulfur	-	40,540	0	-21,347	2	-2,434	-	1,516	20,113	21,864
Greater than 500 ppm sulfur	-	13,708	92	-7,453	-	-351	-	1,321	5,377	7,605
Residual Fuel Oil ^e	-	9,421	702	-1,263	-	-1,875	-	5,375	5,360	15,901
Less than 0.31 percent sulfur	-	915	137	-385	-	-180	-	-	-	1,014
0.31 to 1.00 percent sulfur	-	1,060	350	-115	-	11	-	-	-	3,838
Greater than 1.00 percent sulfur	-	7,446	215	-763	-	-1,706	-	-	-	11,049
Petrochemical Feedstocks	-	9,347	5,627	-80	-	-384	-	-	15,278	2,398
Naphtha for Petro. Feed. Use	-	4,425	1,475	-65	-	-236	-	-	6,071	1,161
Other Oils for Petro. Feed. Use	-	4,922	4,152	-15	-	-148	-	-	9,207	1,237
Special Naphthas	-	722	386	-14	-	-187	-	533	748	1,048
Lubricants	-	3,482	56	-667	-	-410	-	1,140	2,141	4,229
Waxes	-	361	16	0	-	-1	-	49	329	246
Petroleum Coke	-	14,434	540	-	-	126	-	7,431	7,417	6,844
Marketable	-	11,058	540	-	-	126	-	7,431	4,041	6,844
Catalyst	-	3,376	-	-	-	-	-	-	3,376	-
Asphalt and Road Oil	-	3,504	37	-762	-	291	-	152	2,336	5,001
Still Gas	-	10,046	-	-	-	-	-	-	10,046	-
Miscellaneous Products	-	1,005	1	-3	-	39	-	67	897	821
Total	119,534	239,881	203,483	-164,969	-87	-15,731	225,785	25,414	162,374	1,118,019

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	245,856	-	519,185	-138,065	4,554	15,334	616,015	181	0	871,782
Commercial	245,856	-	518,807	-	4,554	13,824	616,015	181	-	185,728
Strategic Petroleum Reserve (SPR)	-	-	378	-	-	1,510	-	-	-	686,054
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	378	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	98,899	27,216	6,647	-5,491	-	-25,584	22,107	5,065	125,683	51,409
Pentanes Plus	13,487	-	3,279	-1,181	-	70	8,835	0	6,680	5,633
Liquefied Petroleum Gases	85,412	27,216	3,368	-4,310	-	-25,654	13,272	5,065	119,003	45,776
Ethane/Ethylene	40,833	1,427	11	10,633	-	-5,336	0	0	58,240	16,390
Propane/Propylene	28,253	26,998	474	-14,651	-	-17,478	0	4,791	53,761	15,553
Normal Butane/Butylene	5,315	-947	2,060	261	-	-3,667	7,635	274	2,447	9,034
Isobutane/Isobutylene	11,011	-262	823	-553	-	827	5,637	0	4,555	4,799
Other Liquids	-	-	49,580	-20,596	12,140	10,095	23,321	3,641	4,067	76,367
Other Hydrocarbons/Oxygenates	-	-	1,483	0	10,209	25	8,719	2,948	0	2,400
Unfinished Oils	-	-	42,336	-2,175	-	5,459	30,633	0	4,069	48,643
Motor Gasoline Blend. Comp. (MGBC)	-	-	5,761	-18,421	1,931	4,610	-16,032	693	0	25,319
Reformulated	-	-	46	-14,072	2,393	1,865	-13,498	0	0	4,107
Conventional	-	-	5,715	-4,349	-462	2,745	-2,534	693	0	21,212
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	1	0	-2	5
Finished Petroleum Products	-	679,589	37,131	-323,107	-1,651	-7,384	-	60,505	338,841	118,461
Finished Motor Gasoline	-	297,407	2,588	-172,724	-1,651	-4,877	-	9,956	120,541	38,941
Reformulated	-	48,433	0	-20,612	-2,393	-2,586	-	1,079	26,935	4,480
Conventional	-	248,974	2,588	-152,112	742	-2,291	-	8,877	93,606	34,461
Finished Aviation Gasoline	-	935	0	-338	-	101	-	0	496	511
Kerosene-Type Jet Fuel	-	66,022	346	-56,033	-	-1,377	-	824	10,888	12,292
Kerosene	-	3,492	0	-109	-	-10	-	1	3,392	616
Distillate Fuel Oil	-	160,684	92	-87,846	0	-2,118	-	7,685	67,363	29,613
15 ppm sulfur and under	-	2,047	0	-1,248	-2	41	-	0	756	144
Greater than 15 ppm to 500 ppm sulfur	-	115,300	0	-59,543	2	137	-	3,543	52,079	21,864
Greater than 500 ppm sulfur	-	43,337	92	-27,055	-	-2,296	-	4,143	14,527	7,605
Residual Fuel Oil ^e	-	26,614	4,295	-2,294	-	296	-	13,083	15,236	15,901
Less than 0.31 percent sulfur	-	2,356	729	-385	-	19	-	-	-	1,014
0.31 to 1.00 percent sulfur	-	3,058	1,117	-221	-	-656	-	-	-	3,838
Greater than 1.00 percent sulfur	-	21,200	2,449	-1,688	-	933	-	-	-	11,049
Petrochemical Feedstocks	-	28,404	27,630	-447	-	48	-	-	55,539	2,398
Naphtha for Petro. Feed. Use	-	13,734	6,574	-227	-	4	-	-	20,077	1,161
Other Oils for Petro. Feed. Use	-	14,670	21,056	-220	-	44	-	-	35,462	1,237
Special Naphthas	-	2,549	476	-79	-	-77	-	899	2,124	1,048
Lubricants	-	9,849	278	-2,257	-	-1,349	-	3,675	5,544	4,229
Waxes	-	1,035	31	0	-	-35	-	157	944	246
Petroleum Coke	-	41,371	1,311	-	-	1,227	-	23,180	18,275	6,844
Marketable	-	31,129	1,311	-	-	1,227	-	23,180	8,033	6,844
Catalyst	-	10,242	-	-	-	-	-	-	10,242	-
Asphalt and Road Oil	-	8,783	74	-968	-	924	-	229	6,736	5,001
Still Gas	-	29,266	-	-	-	-	-	-	29,266	-
Miscellaneous Products	-	3,178	10	-12	-	-137	-	816	2,497	821
Total	344,755	706,805	612,543	-487,259	15,043	-7,539	661,443	69,392	468,591	1,118,019

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,755	-	5,726	-1,407	-95	9	6,964	6	0
Commercial	2,755	-	5,726	-	-95	-33	6,964	6	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	41	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,101	345	50	-7	-	-212	227	47	1,427
Pentanes Plus	151	-	22	-9	-	-34	105	0	93
Liquefied Petroleum Gases	950	345	28	2	-	-178	122	47	1,334
Ethane/Ethylene	454	21	0	118	-	-73	0	0	666
Propane/Propylene	314	289	6	-122	-	-117	0	46	559
Normal Butane/Butylene	53	31	20	9	-	-13	61	1	63
Isobutane/Isobutylene	129	5	2	-3	-	26	61	0	46
Other Liquids	-	-	505	-275	84	101	93	48	71
Other Hydrocarbons/Oxygenates	-	-	25	0	89	0	78	37	0
Unfinished Oils	-	-	390	-34	-	65	220	0	71
Motor Gasoline Blend. Comp. (MGBC)	-	-	90	-242	-5	37	-205	12	0
Reformulated	-	-	0	-181	26	72	-227	0	0
Conventional	-	-	90	-60	-32	-35	22	12	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,393	283	-3,632	8	-405	-	718	3,739
Finished Motor Gasoline	-	3,138	34	-1,989	8	-236	-	137	1,291
Reformulated	-	455	0	-214	-26	-91	-	14	292
Conventional	-	2,683	34	-1,775	35	-145	-	123	999
Finished Aviation Gasoline	-	11	0	-5	-	0	-	0	7
Kerosene-Type Jet Fuel	-	743	8	-606	-	-1	-	14	132
Kerosene	-	34	0	0	-	-2	-	0	36
Distillate Fuel Oil	-	1,778	3	-942	0	-89	-	92	837
15 ppm sulfur and under	-	28	0	-13	0	1	-	0	14
Greater than 15 ppm to 500 ppm sulfur	-	1,308	0	-689	0	-79	-	49	649
Greater than 500 ppm sulfur	-	442	3	-240	-	-11	-	43	173
Residual Fuel Oil ^e	-	304	23	-41	-	-60	-	173	173
Less than 0.31 percent sulfur	-	30	4	-12	-	-6	-	-	-
0.31 to 1.00 percent sulfur	-	34	11	-4	-	0	-	-	-
Greater than 1.00 percent sulfur	-	240	7	-25	-	-55	-	-	-
Petrochemical Feedstocks	-	302	182	-3	-	-12	-	-	493
Naphtha for Petro. Feed. Use	-	143	48	-2	-	-8	-	-	196
Other Oils for Petro. Feed. Use	-	159	134	0	-	-5	-	-	297
Special Naphthas	-	23	12	0	-	-6	-	17	24
Lubricants	-	112	2	-22	-	-13	-	37	69
Waxes	-	12	1	0	-	0	-	2	11
Petroleum Coke	-	466	17	-	-	4	-	240	239
Marketable	-	357	17	-	-	4	-	240	130
Catalyst	-	109	-	-	-	-	-	-	109
Asphalt and Road Oil	-	113	1	-25	-	9	-	5	75
Still Gas	-	324	-	-	-	-	-	-	324
Miscellaneous Products	-	32	0	0	-	1	-	2	29
Total	3,856	7,738	6,564	-5,322	-3	-507	7,283	820	5,238

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,732	-	5,769	-1,534	51	170	6,845	2	0
Commercial	2,732	-	5,765	-	51	154	6,845	2	-
Strategic Petroleum Reserve (SPR)	-	-	4	-	-	17	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	4	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,099	302	74	-61	-	-284	246	56	1,396
Pentanes Plus	150	-	36	-13	-	1	98	0	74
Liquefied Petroleum Gases	949	302	37	-48	-	-285	147	56	1,322
Ethane/Ethylene	454	16	0	118	-	-59	0	0	647
Propane/Propylene	314	300	5	-163	-	-194	0	53	597
Normal Butane/Butylene	59	-11	23	3	-	-41	85	3	27
Isobutane/Isobutylene	122	-3	9	-6	-	9	63	0	51
Other Liquids	-	-	551	-229	135	112	259	40	45
Other Hydrocarbons/Oxygenates	-	-	16	0	113	0	97	33	0
Unfinished Oils	-	-	470	-24	-	61	340	0	45
Motor Gasoline Blend. Comp. (MGBC)	-	-	64	-205	21	51	-178	8	0
Reformulated	-	-	1	-156	27	21	-150	0	0
Conventional	-	-	64	-48	-5	31	-28	8	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,551	413	-3,590	-18	-82	-	672	3,765
Finished Motor Gasoline	-	3,305	29	-1,919	-18	-54	-	111	1,339
Reformulated	-	538	0	-229	-27	-29	-	12	299
Conventional	-	2,766	29	-1,690	8	-25	-	99	1,040
Finished Aviation Gasoline	-	10	0	-4	-	1	-	0	6
Kerosene-Type Jet Fuel	-	734	4	-623	-	-15	-	9	121
Kerosene	-	39	0	-1	-	0	-	0	38
Distillate Fuel Oil	-	1,785	1	-976	0	-24	-	85	748
15 ppm sulfur and under	-	23	0	-14	0	0	-	0	8
Greater than 15 ppm to 500 ppm sulfur	-	1,281	0	-662	0	2	-	39	579
Greater than 500 ppm sulfur	-	482	1	-301	-	-26	-	46	161
Residual Fuel Oil ^e	-	296	48	-25	-	3	-	145	169
Less than 0.31 percent sulfur	-	26	8	-4	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	34	12	-2	-	-7	-	-	-
Greater than 1.00 percent sulfur	-	236	27	-19	-	10	-	-	-
Petrochemical Feedstocks	-	316	307	-5	-	1	-	-	617
Naphtha for Petro. Feed. Use	-	153	73	-3	-	0	-	-	223
Other Oils for Petro. Feed. Use	-	163	234	-2	-	0	-	-	394
Special Naphthas	-	28	5	-1	-	-1	-	10	24
Lubricants	-	109	3	-25	-	-15	-	41	62
Waxes	-	12	0	0	-	0	-	2	10
Petroleum Coke	-	460	15	-	-	14	-	258	203
Marketable	-	346	15	-	-	14	-	258	89
Catalyst	-	114	-	-	-	-	-	-	114
Asphalt and Road Oil	-	98	1	-11	-	10	-	3	75
Still Gas	-	325	-	-	-	-	-	-	325
Miscellaneous Products	-	35	0	0	-	-2	-	9	28
Total	3,831	7,853	6,806	-5,414	167	-84	7,349	771	5,207

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,701	-	7,912	-3,358	-800	-353	14,791	18	0	14,443
Natural Gas Liquids and LRGs	6,442	72	397	-4,622	-	-8	446	36	1,815	1,389
Pentanes Plus	912	-	13	-561	-	9	177	35	143	185
Liquefied Petroleum Gases	5,530	72	384	-4,061	-	-17	269	1	1,672	1,204
Ethane/Ethylene	2,713	0	0	-2,140	-	-2	0	0	575	325
Propane/Propylene	1,789	232	331	-1,050	-	-66	0	1	1,367	336
Normal Butane/Butylene	754	-71	53	-516	-	84	114	0	22	398
Isobutane/Isobutylene	274	-89	0	-355	-	-33	155	0	-292	145
Other Liquids	-	-	2	0	212	-356	695	3	-128	4,470
Other Hydrocarbons/Oxygenates	-	-	2	0	250	16	233	3	0	121
Unfinished Oils	-	-	0	0	-	-63	191	0	-128	2,671
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-38	-309	271	0	0	1,678
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-38	-309	271	0	0	1,678
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	16,337	367	-99	96	-664	-	23	17,342	10,754
Finished Motor Gasoline	-	7,836	0	-184	96	-536	-	0	8,284	4,413
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	7,836	0	-184	96	-536	-	0	8,284	4,413
Finished Aviation Gasoline	-	10	0	0	-	3	-	0	7	33
Kerosene-Type Jet Fuel	-	701	0	252	-	-5	-	0	958	624
Kerosene	-	55	0	-20	-	-18	-	0	53	54
Distillate Fuel Oil	-	4,874	265	-147	0	-160	-	0	5,152	2,634
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	3,930	242	-130	0	-82	-	0	4,124	2,111
Greater than 500 ppm sulfur	-	944	23	-17	-	-78	-	0	1,028	523
Residual Fuel Oil ^e	-	504	0	0	-	13	-	2	489	347
Less than 0.31 percent sulfur	-	53	0	0	-	19	-	-	-	36
0.31 to 1.00 percent sulfur	-	164	0	0	-	-22	-	-	-	104
Greater than 1.00 percent sulfur	-	287	0	0	-	16	-	-	-	207
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	12	-12	0
Waxes	-	76	0	0	-	4	-	1	71	11
Petroleum Coke	-	511	0	-	-	8	-	2	501	83
Marketable	-	302	0	-	-	8	-	2	292	83
Catalyst	-	209	-	-	-	-	-	-	209	-
Asphalt and Road Oil	-	1,097	102	0	-	27	-	7	1,165	2,542
Still Gas	-	616	-	-	-	-	-	-	616	-
Miscellaneous Products	-	56	0	0	-	0	-	0	56	10
Total	17,143	16,409	8,678	-8,079	-492	-1,381	15,932	79	19,029	31,056

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	30,944	-	27,319	-10,391	-839	389	46,590	54	0	14,443
Natural Gas Liquids and LRGs	17,853	-3	1,232	-12,896	-	-164	1,401	136	4,813	1,389
Pentanes Plus	2,556	-	51	-1,559	-	14	548	134	352	185
Liquefied Petroleum Gases	15,297	-3	1,181	-11,337	-	-178	853	2	4,461	1,204
Ethane/Ethylene	7,227	0	0	-6,289	-	2	0	0	936	325
Propane/Propylene	5,118	731	990	-2,727	-	-194	0	1	4,305	336
Normal Butane/Butylene	2,158	-555	191	-1,374	-	27	532	1	-140	398
Isobutane/Isobutylene	794	-179	0	-947	-	-13	321	0	-640	145
Other Liquids	-	-	5	0	1,010	-204	1,374	3	-158	4,470
Other Hydrocarbons/Oxygenates	-	-	5	0	709	32	679	3	0	121
Unfinished Oils	-	-	0	0	-	-334	492	0	-158	2,671
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	301	98	203	0	0	1,678
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	301	98	203	0	0	1,678
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	51,207	1,138	-1,249	-195	654	-	66	50,181	10,754
Finished Motor Gasoline	-	24,665	0	-1,336	-195	77	-	0	23,057	4,413
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	24,665	0	-1,336	-195	77	-	0	23,057	4,413
Finished Aviation Gasoline	-	25	2	0	-	0	-	0	27	33
Kerosene-Type Jet Fuel	-	2,437	3	777	-	-60	-	0	3,277	624
Kerosene	-	293	0	-82	-	-22	-	0	233	54
Distillate Fuel Oil	-	14,747	831	-608	0	-252	-	1	15,221	2,634
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	12,201	763	-552	0	-250	-	1	12,661	2,111
Greater than 500 ppm sulfur	-	2,546	68	-56	-	-2	-	0	2,560	523
Residual Fuel Oil ^e	-	1,413	0	0	-	93	-	5	1,315	347
Less than 0.31 percent sulfur	-	163	0	0	-	27	-	-	-	36
0.31 to 1.00 percent sulfur	-	411	0	0	-	44	-	-	-	104
Greater than 1.00 percent sulfur	-	839	0	0	-	22	-	-	-	207
Petrochemical Feedstocks	-	30	0	0	-	0	-	-	30	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	30	0	0	-	0	-	-	30	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	127	0	-	0	-	30	97	0
Waxes	-	198	0	0	-	-15	-	2	211	11
Petroleum Coke	-	1,660	0	-	-	-8	-	5	1,663	83
Marketable	-	1,024	0	-	-	-8	-	5	1,027	83
Catalyst	-	636	-	-	-	-	-	-	636	-
Asphalt and Road Oil	-	3,707	175	0	-	836	-	21	3,025	2,542
Still Gas	-	1,842	-	-	-	-	-	-	1,842	-
Miscellaneous Products	-	190	0	0	-	5	-	0	185	10
Total	48,797	51,204	29,694	-24,536	-24	675	49,365	259	54,836	31,056

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	345	-	255	-108	-26	-11	477	1	0
Natural Gas Liquids and LRGs	208	2	13	-149	-	0	14	1	59
Pentanes Plus	29	-	0	-18	-	0	6	1	5
Liquefied Petroleum Gases	178	2	12	-131	-	-1	9	0	54
Ethane/Ethylene	88	0	0	-69	-	0	0	0	19
Propane/Propylene	58	7	11	-34	-	-2	0	0	44
Normal Butane/Butylene	24	-2	2	-17	-	3	4	0	1
Isobutane/Isobutylene	9	-3	0	-11	-	-1	5	0	-9
Other Liquids	-	-	0	0	7	-11	22	0	-4
Other Hydrocarbons/Oxygenates	-	-	0	0	8	1	8	0	0
Unfinished Oils	-	-	0	0	-	-2	6	0	-4
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-1	-10	9	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	-1	-10	9	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	527	12	-3	3	-21	-	1	559
Finished Motor Gasoline	-	253	0	-6	3	-17	-	0	267
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	253	0	-6	3	-17	-	0	267
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	23	0	8	-	0	-	0	31
Kerosene	-	2	0	-1	-	-1	-	0	2
Distillate Fuel Oil	-	157	9	-5	0	-5	-	0	166
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	127	8	-4	0	-3	-	0	133
Greater than 500 ppm sulfur	-	30	1	-1	-	-3	-	0	33
Residual Fuel Oil ^e	-	16	0	0	-	0	-	0	16
Less than 0.31 percent sulfur	-	2	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	5	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	16	0	-	-	0	-	0	16
Marketable	-	10	0	-	-	0	-	0	9
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	35	3	0	-	1	-	0	38
Still Gas	-	20	-	-	-	-	-	-	20
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	553	529	280	-261	-16	-45	514	3	614

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	344	-	304	-115	-9	4	518	1	0
Natural Gas Liquids and LRGs	198	0	14	-143	-	-2	16	2	53
Pentanes Plus	28	-	1	-17	-	0	6	1	4
Liquefied Petroleum Gases	170	0	13	-126	-	-2	9	0	50
Ethane/Ethylene	80	0	0	-70	-	0	0	0	10
Propane/Propylene	57	8	11	-30	-	-2	0	0	48
Normal Butane/Butylene	24	-6	2	-15	-	0	6	0	-2
Isobutane/Isobutylene	9	-2	0	-11	-	0	4	0	-7
Other Liquids	-	-	0	0	11	-2	15	0	-2
Other Hydrocarbons/Oxygenates	-	-	0	0	8	0	8	0	0
Unfinished Oils	-	-	0	0	-	-4	5	0	-2
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	3	1	2	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	3	1	2	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	569	13	-14	-2	7	-	1	558
Finished Motor Gasoline	-	274	0	-15	-2	1	-	0	256
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	274	0	-15	-2	1	-	0	256
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	27	0	9	-	-1	-	0	36
Kerosene	-	3	0	-1	-	0	-	0	3
Distillate Fuel Oil	-	164	9	-7	0	-3	-	0	169
15 ppm sulfur and under	-	0	0	0	0	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	136	8	-6	0	-3	-	0	141
Greater than 500 ppm sulfur	-	28	1	-1	-	0	-	0	28
Residual Fuel Oil ^e	-	16	0	0	-	1	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	1	0	-	0	-	0	1
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	41	2	0	-	9	-	0	34
Still Gas	-	20	-	-	-	-	-	-	20
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	542	569	330	-273	0	8	549	3	609

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	44,695	-	38,699	0	-2,099	2,800	78,495	0	0	55,130
Natural Gas Liquids and LRGs	2,105	2,418	152	0	-	127	1,659	543	2,346	2,312
Pentanes Plus	950	-	0	0	-	42	692	5	211	75
Liquefied Petroleum Gases	1,155	2,418	152	0	-	85	967	538	2,135	2,237
Ethane/Ethylene	3	0	0	0	-	0	0	0	3	0
Propane/Propylene	404	1,733	111	0	-	-236	0	513	1,971	368
Normal Butane/Butylene	328	1,104	39	0	-	299	660	24	488	1,261
Isobutane/Isobutylene	420	-419	2	0	-	22	307	0	-326	608
Other Liquids	-	-	2,888	1,468	2,758	-1,163	11,004	152	-2,879	45,779
Other Hydrocarbons/Oxygenates	-	-	331	0	3,324	116	3,397	142	0	2,061
Unfinished Oils	-	-	1,528	0	-	2,294	2,113	0	-2,879	21,319
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,029	1,468	-566	-3,573	5,494	10	0	22,399
Reformulated	-	-	309	1,468	765	-2,764	5,306	0	0	10,152
Conventional	-	-	720	0	-1,331	-809	188	10	0	12,247
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	93,867	4,756	2,490	793	-792	-	5,104	97,594	45,082
Finished Motor Gasoline	-	48,422	648	1,774	793	765	-	152	50,720	9,125
Reformulated	-	36,175	0	0	-765	645	-	0	34,765	1,737
Conventional	-	12,247	648	1,774	1,558	120	-	151	15,955	7,388
Finished Aviation Gasoline	-	60	0	0	-	-122	-	0	182	264
Kerosene-Type Jet Fuel	-	12,507	1,369	197	-	-1,402	-	626	14,849	9,831
Kerosene	-	2	0	0	-	1	-	5	-4	90
Distillate Fuel Oil	-	17,239	1,196	412	0	-580	-	610	18,817	12,352
15 ppm sulfur and under	-	305	275	0	0	-41	-	0	621	876
Greater than 15 ppm to 500 ppm sulfur	-	13,950	808	395	0	-341	-	460	15,034	8,912
Greater than 500 ppm sulfur	-	2,984	113	17	-	-198	-	149	3,163	2,564
Residual Fuel Oil ^e	-	4,568	1,406	250	-	168	-	997	5,059	6,563
Less than 0.31 percent sulfur	-	205	364	250	-	49	-	-	-	322
0.31 to 1.00 percent sulfur	-	1,594	0	0	-	133	-	-	-	2,382
Greater than 1.00 percent sulfur	-	2,769	1,042	0	-	140	-	-	-	3,693
Petrochemical Feedstocks	-	301	72	0	-	-97	-	-	470	114
Naphtha for Petro. Feed. Use	-	3	72	0	-	3	-	-	72	3
Other Oils for Petro. Feed. Use	-	298	0	0	-	-100	-	-	398	111
Special Naphthas	-	47	0	0	-	-3	-	3	47	32
Lubricants	-	543	1	-143	-	-38	-	303	136	1,116
Waxes	-	0	30	0	-	0	-	11	19	0
Petroleum Coke	-	4,712	18	-	-	146	-	2,334	2,250	2,720
Marketable	-	3,501	18	-	-	146	-	2,334	1,039	2,720
Catalyst	-	1,211	-	-	-	-	-	0	1,211	-
Asphalt and Road Oil	-	1,192	16	0	-	367	-	54	787	2,712
Still Gas	-	4,047	-	-	-	-	-	0	4,047	-
Miscellaneous Products	-	227	0	0	-	3	-	10	214	163
Total	46,800	96,285	46,495	3,958	1,451	972	91,158	5,798	97,061	148,303

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	134,200	-	101,807	0	-2,882	2,361	230,363	401	0	55,130
Natural Gas Liquids and LRGs	6,492	5,113	232	0	-	-877	5,711	1,514	5,489	2,312
Pentanes Plus	2,910	-	0	0	-	-20	2,138	16	776	75
Liquefied Petroleum Gases	3,582	5,113	232	0	-	-857	3,573	1,498	4,713	2,237
Ethane/Ethylene	11	0	0	0	-	0	0	0	11	0
Propane/Propylene	1,184	4,922	174	0	-	-1,028	0	1,471	5,837	368
Normal Butane/Butylene	1,122	922	56	0	-	-19	2,491	27	-399	1,261
Isobutane/Isobutylene	1,265	-731	2	0	-	190	1,082	0	-736	608
Other Liquids	-	-	7,302	4,643	10,937	1,256	24,200	456	-3,030	45,779
Other Hydrocarbons/Oxygenates	-	-	836	0	9,647	196	9,843	444	0	2,061
Unfinished Oils	-	-	3,741	0	-	1,911	4,860	0	-3,030	21,319
Motor Gasoline Blend. Comp. (MGBC)	-	-	2,725	4,643	1,290	-851	9,497	12	0	22,399
Reformulated	-	-	309	4,563	2,127	-2,498	9,497	0	0	10,152
Conventional	-	-	2,416	80	-837	1,647	0	12	0	12,247
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	271,002	9,232	7,498	-932	904	-	19,852	266,044	45,082
Finished Motor Gasoline	-	137,947	1,413	5,650	-932	654	-	840	142,585	9,125
Reformulated	-	102,299	313	0	-2,127	597	-	111	99,777	1,737
Conventional	-	35,648	1,100	5,650	1,195	57	-	728	42,808	7,388
Finished Aviation Gasoline	-	122	1	0	-	-66	-	0	189	264
Kerosene-Type Jet Fuel	-	38,319	2,673	696	-	-665	-	1,654	40,699	9,831
Kerosene	-	8	0	0	-	6	-	15	-13	90
Distillate Fuel Oil	-	47,590	1,672	1,077	0	-1,346	-	2,471	49,214	12,352
15 ppm sulfur and under	-	1,114	369	0	0	49	-	0	1,434	876
Greater than 15 ppm to 500 ppm sulfur	-	37,770	1,139	1,021	0	-1,003	-	1,123	39,810	8,912
Greater than 500 ppm sulfur	-	8,706	164	56	-	-392	-	1,349	7,969	2,564
Residual Fuel Oil ^e	-	13,890	3,015	250	-	1,491	-	2,999	12,665	6,563
Less than 0.31 percent sulfur	-	633	605	250	-	43	-	-	-	322
0.31 to 1.00 percent sulfur	-	4,773	0	0	-	1,334	-	-	-	2,382
Greater than 1.00 percent sulfur	-	8,484	2,410	0	-	123	-	-	-	3,693
Petrochemical Feedstocks	-	874	230	0	-	-74	-	-	1,178	114
Naphtha for Petro. Feed. Use	-	3	230	0	-	3	-	-	230	3
Other Oils for Petro. Feed. Use	-	871	0	0	-	-77	-	-	948	111
Special Naphthas	-	105	0	0	-	-5	-	232	-122	32
Lubricants	-	1,695	59	-175	-	-31	-	721	889	1,116
Waxes	-	0	31	0	-	0	-	31	0	0
Petroleum Coke	-	14,405	54	-	-	49	-	10,677	3,733	2,720
Marketable	-	10,941	54	-	-	49	-	10,677	269	2,720
Catalyst	-	3,464	-	-	-	-	-	0	3,464	-
Asphalt and Road Oil	-	3,566	84	0	-	902	-	184	2,564	2,712
Still Gas	-	11,839	-	-	-	-	-	0	11,839	-
Miscellaneous Products	-	642	0	0	-	-11	-	28	625	163
Total	140,692	276,115	118,573	12,141	7,123	3,644	260,274	22,223	268,503	148,303

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,442	-	1,248	0	-68	90	2,532	0	0
Natural Gas Liquids and LRGs	68	78	5	0	-	4	54	18	76
Pentanes Plus	31	-	0	0	-	1	22	0	7
Liquefied Petroleum Gases	37	78	5	0	-	3	31	17	69
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	56	4	0	-	-8	0	17	64
Normal Butane/Butylene	11	36	1	0	-	10	21	1	16
Isobutane/Isobutylene	14	-14	0	0	-	1	10	0	-11
Other Liquids	-	-	93	47	89	-38	355	5	-93
Other Hydrocarbons/Oxygenates	-	-	11	0	107	4	110	5	0
Unfinished Oils	-	-	49	0	-	74	68	0	-93
Motor Gasoline Blend. Comp. (MGBC)	-	-	33	47	-18	-115	177	0	0
Reformulated	-	-	10	47	25	-89	171	0	0
Conventional	-	-	23	0	-43	-26	6	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,028	153	80	26	-26	-	165	3,148
Finished Motor Gasoline	-	1,562	21	57	26	25	-	5	1,636
Reformulated	-	1,167	0	0	-25	21	-	0	1,121
Conventional	-	395	21	57	50	4	-	5	515
Finished Aviation Gasoline	-	2	0	0	-	-4	-	0	6
Kerosene-Type Jet Fuel	-	403	44	6	-	-45	-	20	479
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	556	39	13	0	-19	-	20	607
15 ppm sulfur and under	-	10	9	0	0	-1	-	0	20
Greater than 15 ppm to 500 ppm sulfur	-	450	26	13	0	-11	-	15	485
Greater than 500 ppm sulfur	-	96	4	1	-	-6	-	5	102
Residual Fuel Oil ^e	-	147	45	8	-	5	-	32	163
Less than 0.31 percent sulfur	-	7	12	8	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	51	0	0	-	4	-	-	-
Greater than 1.00 percent sulfur	-	89	34	0	-	5	-	-	-
Petrochemical Feedstocks	-	10	2	0	-	-3	-	-	15
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	10	0	0	-	-3	-	-	13
Special Naphthas	-	2	0	0	-	0	-	0	2
Lubricants	-	18	0	-5	-	-1	-	10	4
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	152	1	-	-	5	-	75	73
Marketable	-	113	1	-	-	5	-	75	34
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	38	1	0	-	12	-	2	25
Still Gas	-	131	-	-	-	-	-	-	131
Miscellaneous Products	-	7	0	0	-	0	-	0	7
Total	1,510	3,106	1,500	128	47	31	2,941	187	3,131

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,491	-	1,131	0	-32	26	2,560	4	0
Natural Gas Liquids and LRGs	72	57	3	0	-	-10	63	17	61
Pentanes Plus	32	-	0	0	-	0	24	0	9
Liquefied Petroleum Gases	40	57	3	0	-	-10	40	17	52
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	55	2	0	-	-11	0	16	65
Normal Butane/Butylene	12	10	1	0	-	0	28	0	-4
Isobutane/Isobutylene	14	-8	0	0	-	2	12	0	-8
Other Liquids	-	-	81	52	122	14	269	5	-34
Other Hydrocarbons/Oxygenates	-	-	9	0	107	2	109	5	0
Unfinished Oils	-	-	42	0	-	21	54	0	-34
Motor Gasoline Blend. Comp. (MGBC)	-	-	30	52	14	-9	106	0	0
Reformulated	-	-	3	51	24	-28	106	0	0
Conventional	-	-	27	1	-9	18	0	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,011	103	83	-10	10	-	221	2,956
Finished Motor Gasoline	-	1,533	16	63	-10	7	-	9	1,584
Reformulated	-	1,137	3	0	-24	7	-	1	1,109
Conventional	-	396	12	63	13	1	-	8	476
Finished Aviation Gasoline	-	1	0	0	-	-1	-	0	2
Kerosene-Type Jet Fuel	-	426	30	8	-	-7	-	18	452
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	529	19	12	0	-15	-	27	547
15 ppm sulfur and under	-	12	4	0	0	1	-	0	16
Greater than 15 ppm to 500 ppm sulfur	-	420	13	11	0	-11	-	12	442
Greater than 500 ppm sulfur	-	97	2	1	-	-4	-	15	89
Residual Fuel Oil ^e	-	154	34	3	-	17	-	33	141
Less than 0.31 percent sulfur	-	7	7	3	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	53	0	0	-	15	-	-	-
Greater than 1.00 percent sulfur	-	94	27	0	-	1	-	-	-
Petrochemical Feedstocks	-	10	3	0	-	-1	-	-	13
Naphtha for Petro. Feed. Use	-	0	3	0	-	0	-	-	3
Other Oils for Petro. Feed. Use	-	10	0	0	-	-1	-	-	11
Special Naphthas	-	1	0	0	-	0	-	3	-1
Lubricants	-	19	1	-2	-	0	-	8	10
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	160	1	-	-	1	-	119	41
Marketable	-	122	1	-	-	1	-	119	3
Catalyst	-	38	-	-	-	-	-	-	38
Asphalt and Road Oil	-	40	1	0	-	10	-	2	28
Still Gas	-	132	-	-	-	-	-	-	132
Miscellaneous Products	-	7	0	0	-	0	-	0	7
Total	1,563	3,068	1,317	135	79	40	2,892	247	2,983

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	January 2006		January-January 2006	
	Total	Daily Average	Total	Daily Average
PAD District 1	597	19	597	19
Florida	199	6	199	6
New York	22	1	22	1
Pennsylvania	257	8	257	8
Virginia	1	0	1	0
West Virginia	119	4	119	4
Adjustment ^a	-1	0	-1	0
PAD District 2	13,909	449	13,909	449
Illinois	897	29	897	29
Indiana	191	6	191	6
Kansas	2,977	96	2,977	96
Kentucky	208	7	208	7
Michigan	446	14	446	14
Missouri	4	0	4	0
Nebraska	200	6	200	6
North Dakota	3,043	98	3,043	98
Ohio	516	17	516	17
Oklahoma	5,288	171	5,288	171
South Dakota	125	4	125	4
Tennessee	24	1	24	1
Adjustment ^a	-11	0	-11	0
PAD District 3	84,104	2,713	84,104	2,713
Alabama	640	21	640	21
Arkansas	495	16	495	16
Louisiana	6,023	194	6,023	194
Mississippi	1,527	49	1,527	49
New Mexico	4,993	161	4,993	161
Texas	32,571	1,051	32,571	1,051
Federal Offshore PAD District 3	37,634	1,214	37,634	1,214
Adjustment ^a	221	7	221	7
PAD District 4	10,563	341	10,563	341
Colorado	1,857	60	1,857	60
Montana	3,019	97	3,019	97
Utah	1,402	45	1,402	45
Wyoming	4,353	140	4,353	140
Adjustment ^a	-68	-2	-68	-2
PAD District 5	47,277	1,525	47,277	1,525
Alaska	25,777	832	25,777	832
South Alaska	553	18	553	18
North Slope	25,224	814	25,224	814
Adjustment for Alaska ^a	0	0	0	0
Arizona	4	0	4	0
California	19,755	637	19,755	637
Nevada	37	1	37	1
Federal Offshore PAD District 5	1,931	62	1,931	62
Adjustment excluding Alaska ^a	-227	-7	-227	-7
U.S. Total	156,450	5,047	156,450	5,047

^a These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, March 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Production							
Natural Gas Liquids	43	528	571	2,177	404	6,495	9,076
Pentanes Plus	7	88	95	102	96	762	960
Liquefied Petroleum Gases	36	440	476	2,075	308	5,733	8,116
Ethane	9	5	14	1,107	0	2,545	3,652
Propane	16	292	308	705	199	2,199	3,103
Normal Butane	11	97	108	151	109	431	691
Isobutane	0	46	46	112	0	558	670
Stocks							
Natural Gas Liquids	11	50	61	167	61	508	736
Pentanes Plus	0	20	20	21	24	102	147
Liquefied Petroleum Gases	11	30	41	146	37	406	589
Ethane	0	0	0	17	0	152	169
Propane	6	25	31	86	21	126	233
Normal Butane	5	2	7	18	16	84	118
Isobutane	0	3	3	25	0	44	69

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Production									
Natural Gas Liquids	18,287	3,548	5,913	428	5,955	34,131	6,442	2,105	52,325
Pentanes Plus	2,679	434	842	103	614	4,672	912	950	7,589
Liquefied Petroleum Gases	15,608	3,114	5,071	325	5,341	29,459	5,530	1,155	44,736
Ethane	7,409	1,608	2,063	108	2,885	14,073	2,713	3	20,455
Propane	5,193	963	1,861	114	1,603	9,734	1,789	404	15,338
Normal Butane	1,928	-1,529	634	64	547	1,644	754	328	3,525
Isobutane	1,078	2,072	513	39	306	4,008	274	420	5,418
Stocks									
Natural Gas Liquids	151	1,950	1,068	9	51	3,229	192	119	4,337
Pentanes Plus	49	225	598	1	12	885	67	12	1,131
Liquefied Petroleum Gases	102	1,725	470	8	39	2,344	125	107	3,206
Ethane	17	674	0	0	0	691	1	0	861
Propane	63	536	50	5	23	677	70	20	1,031
Normal Butane	14	337	212	3	7	573	44	44	786
Isobutane	8	178	208	0	9	403	10	43	528

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	43,680	2,523	46,203	61,136	12,956	22,534	96,626
Natural Gas Liquids and LRGs	100	0	100	2,297	195	936	3,428
Pentanes Plus	0	0	0	1,096	60	622	1,778
Liquefied Petroleum Gases	100	0	100	1,201	135	314	1,650
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	46	0	46	365	80	150	595
Isobutane	54	0	54	836	55	164	1,055
Other Liquids	16,290	-166	16,124	765	-1,426	816	155
Other Hydrocarbons/Oxygenates	2,864	106	2,970	2,786	722	476	3,984
Other Hydrocarbons/Hydrogen	0	0	0	636	35	44	715
Oxygenates	2,864	106	2,970	2,150	687	432	3,269
Fuel Ethanol (FE)	1,246	106	1,352	2,150	687	432	3,269
Methyl Tertiary Butyl Ether (MTBE)	1,618	0	1,618	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	1,996	-285	1,711	1,938	50	-718	1,270
Naphthas and Lighter	1,047	-188	859	271	197	-81	387
Kerosene and Light Gas Oils	465	0	465	445	-37	-82	326
Heavy Gas Oils	189	-90	99	1,161	-108	-45	1,008
Residuum	295	-7	288	61	-2	-510	-451
Motor Gasoline Blending Components (MGBC) (net)	11,572	13	11,585	-3,966	-2,198	1,058	-5,106
Reformulated	3,425	0	3,425	50	1,177	1,054	2,281
GTAB	411	0	411	0	0	0	0
RBOB for Blending with Ether	120	0	120	0	0	0	0
RBOB for Blending with Alcohol	2,894	0	2,894	50	1,177	1,054	2,281
Conventional	8,147	13	8,160	-4,016	-3,375	4	-7,387
CBOB for Blending with Alcohol	0	0	0	-3,539	-2,608	91	-6,056
GTAB	1,445	0	1,445	0	0	0	0
Other	6,702	13	6,715	-477	-767	-87	-1,331
Aviation Gasoline Blending Components (net)	-142	0	-142	7	0	0	7
Total Input	60,070	2,357	62,427	64,198	11,725	24,286	100,209

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,
March 2006 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	17,388	104,613	85,331	5,751	2,788	215,871	14,791	78,495	451,986
Natural Gas Liquids and LRGs	800	3,656	2,055	227	301	7,039	446	1,659	12,672
Pentanes Plus	456	1,618	857	154	158	3,243	177	692	5,890
Liquefied Petroleum Gases	344	2,038	1,198	73	143	3,796	269	967	6,782
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	293	1,020	554	31	0	1,898	114	660	3,313
Isobutane	51	1,018	644	42	143	1,898	155	307	3,469
Other Liquids	-144	5,150	-1,369	-272	-490	2,875	695	11,004	30,853
Other Hydrocarbons/Oxygenates	121	1,624	644	24	13	2,426	233	3,397	13,010
Other Hydrocarbons/Hydrogen	60	538	507	14	0	1,119	72	773	2,679
Oxygenates	61	1,086	137	10	13	1,307	161	2,624	10,331
Fuel Ethanol (FE)	56	0	0	10	8	74	161	2,624	7,480
Methyl Tertiary Butyl Ether (MTBE)	4	1,076	137	0	5	1,222	0	0	2,840
All Other Oxygenates ^a	1	10	0	0	0	11	0	0	11
Unfinished Oils (net)	181	5,820	910	-259	154	6,806	191	2,113	12,091
Naphthas and Lighter	192	1,682	567	-39	153	2,555	-54	-723	3,024
Kerosene and Light Gas Oils	510	-2,429	-230	-68	21	-2,196	-149	344	-1,210
Heavy Gas Oils	-282	6,911	-1,406	-115	-20	5,088	388	2,376	8,959
Residuum	-239	-344	1,979	-37	0	1,359	6	116	1,318
Motor Gasoline Blending Components (MGBC) (net)	-446	-2,294	-2,923	-37	-657	-6,357	271	5,494	5,887
Reformulated	-135	-4,963	-1,271	0	-661	-7,030	0	5,306	3,982
GTAB	0	0	0	0	0	0	0	0	411
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	120
RBOB for Blending with Alcohol	-135	-4,963	-1,271	0	-661	-7,030	0	5,306	3,451
Conventional	-311	2,669	-1,652	-37	4	673	271	188	1,905
CBOB for Blending with Alcohol	-404	-422	0	0	0	-826	-363	-1,552	-8,797
GTAB	0	0	0	0	0	0	0	0	1,445
Other	93	3,091	-1,652	-37	4	1,499	634	1,740	9,257
Aviation Gasoline Blending Components (net)	0	0	0	0	0	0	0	0	-135
Total Input	18,044	113,419	86,017	5,706	2,599	225,785	15,932	91,158	495,511

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	628	-10	618	2,218	263	396	2,877
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	0	0	0	0	0	0	0
Propane/Propylene	958	21	979	2,027	312	618	2,957
Propane	619	21	640	1,410	231	414	2,055
Propylene	339	0	339	617	81	204	902
Normal Butane/Butylene	5	-26	-21	179	-42	29	166
Normal Butane	5	-26	-21	122	-42	29	109
Butylene	0	0	0	57	0	0	57
Isobutane/Isobutylene	-335	-5	-340	12	-7	-251	-246
Isobutane	-335	-5	-340	12	-7	-251	-246
Isobutylene	0	0	0	0	0	0	0
Finished Motor Gasoline	35,364	935	36,299	32,697	5,071	12,947	50,715
Reformulated	24,147	0	24,147	8,681	1,457	1,174	11,312
Reformulated Blended with Ether	12,183	0	12,183	0	0	0	0
Reformulated Blended with Alcohol	11,964	0	11,964	8,681	1,457	1,174	11,312
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	11,217	935	12,152	24,016	3,614	11,773	39,403
Conventional Blended with Alcohol	895	1,058	1,953	13,231	5,424	3,082	21,737
Conventional Other	10,322	-123	10,199	10,785	-1,810	8,691	17,666
Finished Aviation Gasoline	0	0	0	21	64	12	97
Kerosene-Type Jet Fuel	2,761	0	2,761	4,367	965	968	6,300
Commercial	2,761	0	2,761	4,257	889	596	5,742
Military	0	0	0	110	76	372	558
Kerosene	11	27	38	1,104	70	69	1,243
Distillate Fuel Oil	13,398	586	13,984	16,447	3,489	7,718	27,654
15 ppm sulfur and under	0	0	0	178	0	0	178
Greater than 15 ppm to 500 ppm sulfur	8,395	425	8,820	13,281	2,919	5,227	21,427
Greater than 500 ppm sulfur	5,003	161	5,164	2,988	570	2,491	6,049
Residual Fuel Oil	3,934	25	3,959	1,016	325	186	1,527
Less than 0.31 percent sulfur	1,628	0	1,628	0	0	0	0
0.31 to 1.00 percent sulfur	2,089	0	2,089	84	0	0	84
Greater than 1.00 percent sulfur	217	25	242	932	325	186	1,443
Petrochemical Feedstocks	446	0	446	1,066	0	77	1,143
Naphtha for Petro. Feed. Use	446	0	446	859	0	0	859
Other Oils for Petro. Feed. Use	0	0	0	207	0	77	284
Special Naphthas	35	12	47	145	0	18	163
Lubricants	447	197	644	257	0	269	526
Naphthenic	0	0	0	0	0	0	0
Paraffinic	447	197	644	257	0	269	526
Waxes	0	15	15	42	0	48	90
Petroleum Coke	1,427	18	1,445	2,970	709	941	4,620
Marketable	643	0	643	1,940	530	734	3,204
Catalyst	784	18	802	1,030	179	207	1,416
Asphalt and Road Oil	1,892	491	2,383	4,265	1,194	539	5,998
Still Gas	1,525	50	1,575	2,586	635	879	4,100
Miscellaneous Products	75	11	86	237	94	107	438
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	75	11	86	237	94	107	438
Total	61,943	2,357	64,300	69,438	12,879	25,174	107,491
Processing Gain(-) or Loss(+) ^a	-1,873	0	-1,873	-5,240	-1,154	-888	-7,282

See footnotes at end of table.

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts,
March 2006 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	648	6,373	3,609	37	42	10,709	72	2,418	16,694
Ethane/Ethylene	0	621	19	0	0	640	0	0	640
Ethane	0	432	19	0	0	451	0	0	451
Ethylene	0	189	0	0	0	189	0	0	189
Propane/Propylene	596	4,668	3,600	31	59	8,954	232	1,733	14,855
Propane	426	2,267	1,256	15	59	4,023	232	1,378	8,328
Propylene	170	2,401	2,344	16	0	4,931	0	355	6,527
Normal Butane/Butylene	39	1,153	-233	6	-17	948	-71	1,104	2,126
Normal Butane	39	801	-173	6	-17	656	-70	1,117	1,791
Butylene	0	352	-60	0	0	292	-1	-13	335
Isobutane/Isobutylene	13	-69	223	0	0	167	-89	-419	-927
Isobutane	13	-69	223	0	0	167	-89	-419	-927
Isobutylene	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	9,434	49,158	36,016	1,369	1,303	97,280	7,836	48,422	240,552
Reformulated	695	12,137	1,270	0	0	14,102	0	36,175	85,736
Reformulated Blended with Ether	321	12,129	1,270	0	0	13,720	0	0	25,903
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	34,912	58,188
Reformulated (Non-Oxygenated)	374	8	0	0	0	382	0	1,263	1,645
Conventional	8,739	37,021	34,746	1,369	1,303	83,178	7,836	12,247	154,816
Conventional Blended with Alcohol	386	3	0	97	1	487	1,490	4,689	30,356
Conventional Other	8,353	37,018	34,746	1,272	1,302	82,691	6,346	7,558	124,460
Finished Aviation Gasoline	61	91	197	0	0	349	10	60	516
Kerosene-Type Jet Fuel	1,371	9,758	11,409	297	193	23,028	701	12,507	45,297
Commercial	1,041	8,384	10,797	191	0	20,413	568	11,527	41,011
Military	330	1,374	612	106	193	2,615	133	980	4,286
Kerosene	31	942	86	10	0	1,069	55	2	2,407
Distillate Fuel Oil	5,243	28,761	19,089	1,249	782	55,124	4,874	17,239	118,875
15 ppm sulfur and under	93	171	612	0	0	876	0	305	1,359
Greater than 15 ppm to 500 ppm sulfur	4,089	24,794	10,017	886	754	40,540	3,930	13,950	88,667
Greater than 500 ppm sulfur	1,061	3,796	8,460	363	28	13,708	944	2,984	28,849
Residual Fuel Oil	157	4,640	4,549	72	3	9,421	504	4,568	19,979
Less than 0.31 percent sulfur	20	-6	901	0	0	915	53	205	2,801
0.31 to 1.00 percent sulfur	0	133	897	28	2	1,060	164	1,594	4,991
Greater than 1.00 percent sulfur	137	4,513	2,751	44	1	7,446	287	2,769	12,187
Petrochemical Feedstocks	120	5,136	4,061	29	1	9,347	1	301	11,238
Naphtha for Petro. Feed. Use	58	2,354	1,983	29	1	4,425	0	3	5,733
Other Oils for Petro. Feed. Use	62	2,782	2,078	0	0	4,922	1	298	5,505
Special Naphthas	93	546	-152	235	0	722	0	47	979
Lubricants	54	1,784	826	818	0	3,482	0	543	5,195
Naphthenic	54	100	0	619	0	773	0	96	869
Paraffinic	0	1,684	826	199	0	2,709	0	447	4,326
Waxes	0	210	124	27	0	361	76	0	542
Petroleum Coke	213	8,291	5,852	42	36	14,434	511	4,712	25,722
Marketable	33	6,187	4,815	23	0	11,058	302	3,501	18,708
Catalyst	180	2,104	1,037	19	36	3,376	209	1,211	7,014
Asphalt and Road Oil	546	543	1,017	1,329	69	3,504	1,097	1,192	14,174
Still Gas	847	5,068	3,836	212	83	10,046	616	4,047	20,384
Miscellaneous Products	47	569	377	12	0	1,005	56	227	1,812
Fuel Use	0	0	0	0	0	0	9	0	9
Nonfuel Use	47	569	377	12	0	1,005	47	227	1,803
Total	18,865	121,870	90,896	5,738	2,512	239,881	16,409	96,285	524,366
Processing Gain(-) or Loss(+) ^a	-821	-8,451	-4,879	-32	87	-14,096	-477	-5,127	-28,855

^a Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2006
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	43,680	2,523	46,203	61,136	12,956	22,534	96,626
Natural Gas Liquids and LRGs	88	0	88	2,285	192	808	3,285
Pentanes Plus	0	0	0	1,096	60	617	1,773
Liquefied Petroleum Gases	88	0	88	1,189	132	191	1,512
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	34	0	34	353	77	27	457
Isobutane	54	0	54	836	55	164	1,055
Other Liquids	311	-272	39	-9,396	-3,363	-761	-13,520
Other Hydrocarbons/Oxygenates	1,183	0	1,183	638	96	44	778
Other Hydrocarbons/Hydrogen	0	0	0	636	35	44	715
Oxygenates	1,183	0	1,183	2	61	0	63
Fuel Ethanol (FE)	0	0	0	2	61	0	63
Methyl Tertiary Butyl Ether (MTBE)	1,183	0	1,183	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	1,996	-285	1,711	1,938	50	-718	1,270
Naphthas and Lighter	1,047	-188	859	271	197	-81	387
Kerosene and Light Gas Oils	465	0	465	445	-37	-82	326
Heavy Gas Oils	189	-90	99	1,161	-108	-45	1,008
Residuum	295	-7	288	61	-2	-510	-451
Motor Gasoline Blending Components (MGBC) (net)	-2,726	13	-2,713	-11,979	-3,509	-87	-15,575
Reformulated	-2,405	0	-2,405	-7,762	-134	0	-7,896
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-2,405	0	-2,405	-7,762	-134	0	-7,896
Conventional	-321	13	-308	-4,217	-3,375	-87	-7,679
CBOB for Blending with Alcohol	0	0	0	-3,740	-2,608	0	-6,348
GTAB	0	0	0	0	0	0	0
Other	-321	13	-308	-477	-767	-87	-1,331
Aviation Gasoline Blending Components (net)	-142	0	-142	7	0	0	7
Total Input to Refineries	44,079	2,251	46,330	54,025	9,785	22,581	86,391
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,376	81	1,457	1,982	418	730	3,130
Operable Capacity (daily average)	1,618	95	1,713	2,355	442	786	3,583
Operable Utilization Rate (percent) ^b	85.0	85.7	85.1	84.2	94.7	92.8	87.4
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	500	13	513	676	123	210	1,009
Catalytic Hydrocracking	37	0	37	105	0	6	111
Delayed and Fluid Coking	83	0	83	152	57	83	293
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.91	1.36	0.93	1.41	2.30	0.91	1.41
API Gravity, Weighted Average (degrees)	31.78	32.74	31.84	32.16	26.30	34.28	31.89
Operable Capacity (daily average)	1,618	95	1,713	2,355	442	786	3,583
Operating	1,618	95	1,713	2,355	442	786	3,583
Idle	0	0	0	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2006 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist.	PAD Dist.	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	4 Rocky Mt.	5 West Coast	
Crude Oil	17,388	104,613	85,331	5,751	2,788	215,871	14,791	78,495	451,986
Natural Gas Liquids and LRGs	795	3,568	2,055	199	301	6,918	418	1,659	12,368
Pentanes Plus	456	1,618	857	154	158	3,243	149	692	5,857
Liquefied Petroleum Gases	339	1,950	1,198	45	143	3,675	269	967	6,511
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	288	932	554	3	0	1,777	114	660	3,042
Isobutane	51	1,018	644	42	143	1,898	155	307	3,469
Other Liquids	-296	1,838	-1,369	-296	-490	-613	191	-25,834	-39,737
Other Hydrocarbons/Oxygenates	88	1,624	644	14	13	2,383	109	850	5,303
Other Hydrocarbons/Hydrogen	60	538	507	14	0	1,119	72	773	2,679
Oxygenates	28	1,086	137	0	13	1,264	37	77	2,624
Fuel Ethanol (FE)	23	0	0	0	8	31	37	77	208
Methyl Tertiary Butyl Ether (MTBE)	4	1,076	137	0	5	1,222	0	0	2,405
All Other Oxygenates ^a	1	10	0	0	0	11	0	0	11
Unfinished Oils (net)	181	5,820	910	-259	154	6,806	191	2,113	12,091
Naphthas and Lighter	192	1,682	567	-39	153	2,555	-54	-723	3,024
Kerosene and Light Gas Oils	510	-2,429	-230	-68	21	-2,196	-149	344	-1,210
Heavy Gas Oils	-282	6,911	-1,406	-115	-20	5,088	388	2,376	8,959
Residuum	-239	-344	1,979	-37	0	1,359	6	116	1,318
Motor Gasoline Blending Components (MGBC) (net)	-565	-5,606	-2,923	-51	-657	-9,802	-109	-28,797	-56,996
Reformulated	-135	-4,963	-1,271	0	-661	-7,030	0	-26,377	-43,708
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-135	-4,963	-1,271	0	-661	-7,030	0	-26,377	-43,708
Conventional	-430	-643	-1,652	-51	4	-2,772	-109	-2,420	-13,288
CBOB for Blending with Alcohol	-523	-422	0	0	0	-945	-363	-4,160	-11,816
GTAB	0	0	0	0	0	0	0	0	0
Other	93	-221	-1,652	-51	4	-1,827	254	1,740	-1,472
Aviation Gasoline Blending Components (net)	0	0	0	0	0	0	0	0	-135
Total Input to Refineries	17,887	110,019	86,017	5,654	2,599	222,176	15,400	54,320	424,617
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	568	3,375	2,807	183	90	7,023	480	2,818	14,908
Operable Capacity (daily average)	648	4,031	3,312	219	113	8,322	596	3,173	17,387
Operable Utilization Rate (percent) ^{b,c}	87.8	83.7	84.7	83.5	79.9	84.4	80.6	88.8	85.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	149	1,176	912	18	30	2,285	146	738	4,691
Catalytic Hydrocracking	47	236	201	0	0	485	17	457	1,107
Delayed and Fluid Coking	6	659	479	3	0	1,147	36	453	2,012
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.69	1.86	1.62	1.78	1.27	1.66	1.17	1.23	1.44
API Gravity, Weighted Average (degrees)	39.68	28.38	29.26	28.17	39.92	29.80	34.58	28.35	30.34
Operable Capacity (daily average)	648	4,031	3,312	219	113	8,322	596	3,173	17,387
Operating	648	3,594	3,192	213	113	7,759	596	3,012	16,662
Idle	0	437	120	6	0	563	0	162	724
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	24,512	24,512

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	628	-10	618	2,218	263	396	2,877
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	0	0	0	0	0	0	0
Propane/Propylene	958	21	979	2,027	312	618	2,957
Propane	619	21	640	1,410	231	414	2,055
Propylene	339	0	339	617	81	204	902
Normal Butane/Butylene	5	-26	-21	179	-42	29	166
Normal Butane	5	-26	-21	122	-42	29	109
Butylene	0	0	0	57	0	0	57
Isobutane/Isobutylene	-335	-5	-340	12	-7	-251	-246
Isobutane	-335	-5	-340	12	-7	-251	-246
Isobutylene	0	0	0	0	0	0	0
Finished Motor Gasoline	19,373	829	20,202	22,524	3,131	11,242	36,897
Reformulated	10,463	0	10,463	0	0	0	0
Reformulated Blended with Ether	10,463	0	10,463	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	8,910	829	9,739	22,524	3,131	11,242	36,897
Conventional Blended with Alcohol	0	0	0	17	646	0	663
Conventional Other	8,910	829	9,739	22,507	2,485	11,242	36,234
Finished Aviation Gasoline	0	0	0	21	64	12	97
Kerosene-Type Jet Fuel	2,761	0	2,761	4,367	965	968	6,300
Kerosene	11	27	38	1,104	70	69	1,243
Distillate Fuel Oil	13,398	586	13,984	16,447	3,489	7,718	27,654
15 ppm sulfur and under	0	0	0	178	0	0	178
Greater than 15 ppm to 500 ppm sulfur	8,395	425	8,820	13,281	2,919	5,227	21,427
Greater than 500 ppm sulfur	5,003	161	5,164	2,988	570	2,491	6,049
Residual Fuel Oil	3,934	25	3,959	1,016	325	186	1,527
Less than 0.31 percent sulfur	1,628	0	1,628	0	0	0	0
0.31 to 1.00 percent sulfur	2,089	0	2,089	84	0	0	84
Greater than 1.00 percent sulfur	217	25	242	932	325	186	1,443
Petrochemical Feedstocks	446	0	446	1,066	0	77	1,143
Naphtha for Petro. Feed. Use	446	0	446	859	0	0	859
Other Oils for Petro. Feed. Use	0	0	0	207	0	77	284
Special Naphthas	35	12	47	145	0	18	163
Lubricants	447	197	644	257	0	269	526
Waxes	0	15	15	42	0	48	90
Petroleum Coke	1,427	18	1,445	2,970	709	941	4,620
Marketable	643	0	643	1,940	530	734	3,204
Catalyst	784	18	802	1,030	179	207	1,416
Asphalt and Road Oil	1,892	491	2,383	4,265	1,194	539	5,998
Still Gas	1,525	50	1,575	2,586	635	879	4,100
Miscellaneous Products	75	11	86	237	94	107	438
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	75	11	86	237	94	107	438
Total	45,952	2,251	48,203	59,265	10,939	23,469	93,673
Processing Gain(-) or Loss(+) ^a	-1,873	0	-1,873	-5,240	-1,154	-888	-7,282

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	648	6,373	3,609	37	42	10,709	72	2,418	16,694
Ethane/Ethylene	0	621	19	0	0	640	0	0	640
Ethane	0	432	19	0	0	451	0	0	451
Ethylene	0	189	0	0	0	189	0	0	189
Propane/Propylene	596	4,668	3,600	31	59	8,954	232	1,733	14,855
Propane	426	2,267	1,256	15	59	4,023	232	1,378	8,328
Propylene	170	2,401	2,344	16	0	4,931	0	355	6,527
Normal Butane/Butylene	39	1,153	-233	6	-17	948	-71	1,104	2,126
Normal Butane	39	801	-173	6	-17	656	-70	1,117	1,791
Butylene	0	352	-60	0	0	292	-1	-13	335
Isobutane/Isobutylene	13	-69	223	0	0	167	-89	-419	-927
Isobutane	13	-69	223	0	0	167	-89	-419	-927
Isobutylene	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	9,277	45,758	36,016	1,317	1,303	93,671	7,304	11,584	169,658
Reformulated	695	12,127	1,270	0	0	14,092	0	2,386	26,941
Reformulated Blended with Ether	321	12,127	1,270	0	0	13,718	0	0	24,181
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,123	1,123
Reformulated (Non-Oxygenated)	374	0	0	0	0	374	0	1,263	1,637
Conventional	8,582	33,631	34,746	1,317	1,303	79,579	7,304	9,198	142,717
Conventional Blended with Alcohol	0	0	0	0	0	0	262	0	925
Conventional Other	8,582	33,631	34,746	1,317	1,303	79,579	7,042	9,198	141,792
Finished Aviation Gasoline	61	91	197	0	0	349	10	60	516
Kerosene-Type Jet Fuel	1,371	9,758	11,409	297	193	23,028	701	12,507	45,297
Kerosene	31	942	86	10	0	1,069	55	2	2,407
Distillate Fuel Oil	5,243	28,761	19,089	1,249	782	55,124	4,874	17,239	118,875
15 ppm sulfur and under	93	171	612	0	0	876	0	305	1,359
Greater than 15 ppm to 500 ppm sulfur	4,089	24,794	10,017	886	754	40,540	3,930	13,950	88,667
Greater than 500 ppm sulfur	1,061	3,796	8,460	363	28	13,708	944	2,984	28,849
Residual Fuel Oil	157	4,640	4,549	72	3	9,421	504	4,568	19,979
Less than 0.31 percent sulfur	20	-6	901	0	0	915	53	205	2,801
0.31 to 1.00 percent sulfur	0	133	897	28	2	1,060	164	1,594	4,991
Greater than 1.00 percent sulfur	137	4,513	2,751	44	1	7,446	287	2,769	12,187
Petrochemical Feedstocks	120	5,136	4,061	29	1	9,347	1	301	11,238
Naphtha for Petro. Feed. Use	58	2,354	1,983	29	1	4,425	0	3	5,733
Other Oils for Petro. Feed. Use	62	2,782	2,078	0	0	4,922	1	298	5,505
Special Naphthas	93	546	-152	235	0	722	0	47	979
Lubricants	54	1,784	826	818	0	3,482	0	543	5,195
Waxes	0	210	124	27	0	361	76	0	542
Petroleum Coke	213	8,291	5,852	42	36	14,434	511	4,712	25,722
Marketable	33	6,187	4,815	23	0	11,058	302	3,501	18,708
Catalyst	180	2,104	1,037	19	36	3,376	209	1,211	7,014
Asphalt and Road Oil	546	543	1,017	1,329	69	3,504	1,097	1,192	14,174
Still Gas	847	5,068	3,836	212	83	10,046	616	4,047	20,384
Miscellaneous Products	47	569	377	12	0	1,005	56	227	1,812
Fuel Use	0	0	0	0	0	0	9	0	9
Nonfuel Use	47	569	377	12	0	1,005	47	227	1,803
Total	18,708	118,470	90,896	5,686	2,512	236,272	15,877	59,447	453,472
Processing Gain(-) or Loss(+) ^a	-821	-8,451	-4,879	-32	87	-14,096	-477	-5,127	-28,855

^a Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, March 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Input (Blended)							
Total Net Input	15,991	106	16,097	10,173	1,940	1,705	13,818
Pentanes Plus	0	0	0	0	0	5	5
Normal Butane	12	0	12	12	3	123	138
Isobutane	0	0	0	0	0	0	0
Oxygenates	1,681	106	1,787	2,148	626	432	3,206
Fuel Ethanol (FE)	1,246	106	1,352	2,148	626	432	3,206
Methyl Tertiary Butyl Ether (MTBE)	435	0	435	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	14,298	0	14,298	8,013	1,311	1,145	10,469
Reformulated	5,830	0	5,830	7,812	1,311	1,054	10,177
GTAB	411	0	411	0	0	0	0
RBOB for Blending with Ether	120	0	120	0	0	0	0
RBOB for Blending with Alcohol	5,299	0	5,299	7,812	1,311	1,054	10,177
Conventional	8,468	0	8,468	201	0	91	292
CBOB for Blending with Alcohol	0	0	0	201	0	91	292
GTAB	1,445	0	1,445	0	0	0	0
Other	7,023	0	7,023	0	0	0	0
Net Production							
Finished Motor Gasoline	15,991	106	16,097	10,173	1,940	1,705	13,818
Reformulated	13,684	0	13,684	8,681	1,457	1,174	11,312
Reformulated Blended with Ether	1,720	0	1,720	0	0	0	0
Reformulated Blended with Alcohol	11,964	0	11,964	8,681	1,457	1,174	11,312
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,307	106	2,413	1,492	483	531	2,506
Conventional Blended with Alcohol	895	1,058	1,953	13,214	4,778	3,082	21,074
Conventional Other	1,412	-952	460	-11,722	-4,295	-2,551	-18,568

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Input (Blended)									
Total Net Input	157	3,400	0	52	0	3,609	532	36,838	70,894
Pentanes Plus	0	0	0	0	0	0	28	0	33
Normal Butane	5	88	0	28	0	121	0	0	271
Isobutane	0	0	0	0	0	0	0	0	0
Oxygenates	33	0	0	10	0	43	124	2,547	7,707
Fuel Ethanol (FE)	33	0	0	10	0	43	124	2,547	7,272
Methyl Tertiary Butyl Ether (MTBE)	0	0	0	0	0	0	0	0	435
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	119	3,312	0	14	0	3,445	380	34,291	62,883
Reformulated	0	0	0	0	0	0	0	31,683	47,690
GTAB	0	0	0	0	0	0	0	0	411
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	120
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	31,683	47,159
Conventional	119	3,312	0	14	0	3,445	380	2,608	15,193
CBOB for Blending with Alcohol	119	0	0	0	0	119	0	2,608	3,019
GTAB	0	0	0	0	0	0	0	0	1,445
Other	0	3,312	0	14	0	3,326	380	0	10,729
Net Production									
Finished Motor Gasoline	157	3,400	0	52	0	3,609	532	36,838	70,894
Reformulated	0	10	0	0	0	10	0	33,789	58,795
Reformulated Blended with Ether	0	2	0	0	0	2	0	0	1,722
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	33,789	57,065
Reformulated (Non-Oxygenated)	0	8	0	0	0	8	0	0	8
Conventional	157	3,390	0	52	0	3,599	532	3,049	12,099
Conventional Blended with Alcohol	386	3	0	97	1	487	1,228	4,689	29,431
Conventional Other	-229	3,387	0	-45	-1	3,112	-696	-1,640	-17,332

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	14,026	437	14,463	9,691	1,568	2,018	13,277
Petroleum Products	28,662	1,928	30,590	30,310	8,015	11,973	50,298
Pentanes Plus	0	0	0	189	92	355	636
Liquefied Petroleum Gases	1,174	16	1,190	1,312	174	755	2,241
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	361	3	364	578	22	165	765
Normal Butane/Butylene	617	6	623	498	91	361	950
Isobutane/Isobutylene	196	7	203	236	61	229	526
Other Hydrocarbons/Hydrogen/Oxygenates	284	0	284	24	19	0	43
Other Hydrocarbons/Hydrogen	0	0	0	23	0	0	23
Oxygenates	284	0	284	1	19	0	20
Fuel Ethanol (FE)	0	0	0	1	19	0	20
Methyl Tertiary Butyl Ether (MTBE)	284	0	284	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils	8,245	645	8,890	9,203	721	4,024	13,948
Naphthas and Lighter	1,267	399	1,666	2,523	168	1,164	3,855
Kerosene and Light Gas Oils	2,104	0	2,104	1,826	170	503	2,499
Heavy Gas Oils	2,469	236	2,705	3,120	328	1,481	4,929
Residuum	2,405	10	2,415	1,734	55	876	2,665
Motor Gasoline Blending Components (MGBC)	5,922	9	5,931	6,578	1,887	1,032	9,497
Reformulated	603	0	603	1,157	20	0	1,177
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	603	0	603	1,157	20	0	1,177
Conventional	5,319	9	5,328	5,421	1,867	1,032	8,320
CBOB for Blending with Alcohol	0	0	0	649	594	0	1,243
GTAB	0	0	0	0	0	0	0
Other	5,319	9	5,328	4,772	1,273	1,032	7,077
Aviation Gasoline Blending Components	168	0	168	9	0	0	9
Finished Motor Gasoline	3,806	219	4,025	2,644	767	2,638	6,049
Reformulated	2,051	0	2,051	0	0	0	0
Reformulated Blended with Ether	2,051	0	2,051	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	1,755	219	1,974	2,644	767	2,638	6,049
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	1,755	219	1,974	2,644	767	2,638	6,049
Finished Aviation Gasoline	0	0	0	16	86	14	116
Kerosene-Type Jet Fuel	1,159	0	1,159	1,309	110	314	1,733
Kerosene	190	13	203	514	79	113	706
Distillate Fuel Oil	3,834	134	3,968	3,108	1,302	1,722	6,132
15 ppm sulfur and under	0	0	0	85	0	0	85
Greater than 15 ppm to 500 ppm sulfur	1,731	93	1,824	1,930	1,044	956	3,930
Greater than 500 ppm sulfur	2,103	41	2,144	1,093	258	766	2,117
Residual Fuel Oil	2,014	11	2,025	865	174	92	1,131
Less than 0.31 percent sulfur	843	4	847	0	0	0	0
0.31 to 1.00 percent sulfur	899	4	903	68	0	0	68
Greater than 1.00 percent sulfur	272	3	275	797	174	92	1,063
Petrochemical Feedstocks	479	0	479	437	0	0	437
Naphtha for Petro. Feed. Use	479	0	479	337	0	0	337
Other Oils for Petro. Feed. Use	0	0	0	100	0	0	100
Special Naphthas	4	24	28	154	0	10	164
Lubricants	483	207	690	81	0	131	212
Waxes	0	204	204	30	0	36	66
Petroleum Coke	71	0	71	318	546	60	924
Marketable	71	0	71	318	546	60	924
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	813	431	1,244	3,478	2,047	660	6,185
Miscellaneous Products	16	15	31	41	11	17	69
Total Stocks, All Oils	42,688	2,365	45,053	40,001	9,583	13,991	63,575

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,248	25,665	18,031	1,263	438	46,645	2,528	23,201	100,114
Petroleum Products	9,289	57,307	47,739	4,062	1,639	120,036	10,221	56,329	267,474
Pentanes Plus	44	58	91	11	13	217	10	0	863
Liquefied Petroleum Gases	1,246	608	3,120	16	33	5,023	331	1,419	10,204
Ethane/Ethylene	99	0	0	0	0	99	0	0	99
Propane/Propylene	435	72	243	1	2	753	39	100	2,021
Normal Butane/Butylene	461	387	2,161	8	11	3,028	227	757	5,585
Isobutane/Isobutylene	251	149	716	7	20	1,143	65	562	2,499
Other Hydrocarbons/Hydrogen/Oxygenates	9	395	133	0	5	542	67	36	972
Other Hydrocarbons/Hydrogen	0	0	4	0	0	4	0	11	38
Oxygenates	9	395	129	0	5	538	67	25	934
Fuel Ethanol (FE)	5	0	0	0	3	8	67	25	120
Methyl Tertiary Butyl Ether (MTBE)	2	395	129	0	2	528	0	0	812
All Other Oxygenates ^a	2	0	0	0	0	2	0	0	2
Unfinished Oils	2,858	23,997	18,330	1,047	659	46,891	2,671	21,113	93,513
Naphthas and Lighter	962	6,275	2,458	176	242	10,113	709	5,123	21,466
Kerosene and Light Gas Oils	245	4,427	3,473	334	62	8,541	348	4,186	17,678
Heavy Gas Oils	737	8,728	9,326	534	355	19,680	1,070	9,091	37,475
Residuum	914	4,567	3,073	3	0	8,557	544	2,713	16,894
Motor Gasoline Blending Components (MGBC)	1,329	8,028	5,854	120	384	15,715	1,492	13,931	46,566
Reformulated	16	1,214	21	0	0	1,251	0	4,594	7,625
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	16	1,214	21	0	0	1,251	0	4,594	7,625
Conventional	1,313	6,814	5,833	120	384	14,464	1,492	9,337	38,941
CBOB for Blending with Alcohol	90	37	0	1	0	128	0	832	2,203
GTAB	0	0	0	0	0	0	0	0	0
Other	1,223	6,777	5,833	119	384	14,336	1,492	8,505	36,738
Aviation Gasoline Blending Components	5	0	0	0	0	5	0	0	182
Finished Motor Gasoline	1,316	5,467	4,894	277	103	12,057	1,847	2,519	26,497
Reformulated	156	1,011	148	0	0	1,315	0	557	3,923
Reformulated Blended with Ether	47	1,011	148	0	0	1,206	0	0	3,257
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	15	15
Reformulated (Non-Oxygenated)	109	0	0	0	0	109	0	542	651
Conventional	1,160	4,456	4,746	277	103	10,742	1,847	1,962	22,574
Conventional Blended with Alcohol	0	0	0	0	0	0	2	0	2
Conventional Other	1,160	4,456	4,746	277	103	10,742	1,845	1,962	22,572
Finished Aviation Gasoline	46	220	208	0	0	474	32	162	784
Kerosene-Type Jet Fuel	389	2,318	2,032	145	42	4,926	344	3,434	11,596
Kerosene	41	201	145	14	1	402	48	73	1,432
Distillate Fuel Oil	947	5,356	4,383	483	194	11,363	1,255	4,813	27,531
15 ppm sulfur and under	39	29	0	0	0	68	0	393	546
Greater than 15 ppm to 500 ppm sulfur	621	3,872	2,139	202	106	6,940	807	3,066	16,567
Greater than 500 ppm sulfur	287	1,455	2,244	281	88	4,355	448	1,354	10,418
Residual Fuel Oil	44	2,877	2,113	166	5	5,205	347	3,661	12,369
Less than 0.31 percent sulfur	1	15	161	0	0	177	36	248	1,308
0.31 to 1.00 percent sulfur	0	223	152	134	4	513	104	1,970	3,558
Greater than 1.00 percent sulfur	43	2,639	1,800	32	1	4,515	207	1,443	7,503
Petrochemical Feedstocks	50	1,384	953	2	9	2,398	0	114	3,428
Naphtha for Petro. Feed. Use	14	639	497	2	9	1,161	0	3	1,980
Other Oils for Petro. Feed. Use	36	745	456	0	0	1,237	0	111	1,448
Special Naphthas	100	785	0	92	0	977	3	32	1,204
Lubricants	59	1,735	904	588	0	3,286	0	635	4,823
Waxes	0	106	64	76	0	246	11	0	527
Petroleum Coke	0	3,048	3,796	0	0	6,844	83	2,720	10,642
Marketable	0	3,048	3,796	0	0	6,844	83	2,720	10,642
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	789	591	638	1,024	191	3,233	1,679	1,566	13,907
Miscellaneous Products	17	133	81	1	0	232	1	101	434
Total Stocks, All Oils	10,537	82,972	65,770	5,325	2,077	166,681	12,749	79,530	367,588

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, March 2006

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	1.4	-0.4	1.3	3.5	2.0	1.8	2.9
Finished Motor Gasoline ^a	45.6	36.5	45.2	50.1	48.8	48.0	49.4
Finished Aviation Gasoline ^b	0.3	0.0	0.3	0.0	0.5	0.1	0.1
Kerosene-Type Jet Fuel	6.0	0.0	5.8	6.9	7.4	4.4	6.4
Kerosene	0.0	1.2	0.1	1.8	0.5	0.3	1.3
Distillate Fuel Oil	29.3	26.2	29.2	26.1	26.8	35.4	28.2
Residual Fuel Oil	8.6	1.1	8.3	1.6	2.5	0.9	1.6
Naphtha for Petro. Feed. Use	1.0	0.0	0.9	1.4	0.0	0.0	0.9
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.4	0.3
Special Naphthas	0.1	0.5	0.1	0.2	0.0	0.1	0.2
Lubricants	1.0	8.8	1.3	0.4	0.0	1.2	0.5
Waxes	0.0	0.7	0.0	0.1	0.0	0.2	0.1
Petroleum Coke	3.1	0.8	3.0	4.7	5.5	4.3	4.7
Asphalt and Road Oil	4.1	21.9	5.0	6.8	9.2	2.5	6.1
Still Gas	3.3	2.2	3.3	4.1	4.9	4.0	4.2
Miscellaneous Products	0.2	0.5	0.2	0.4	0.7	0.5	0.4
Processing Gain(-) or Loss(+) ^c	-4.1	0.0	-3.9	-8.3	-8.9	-4.1	-7.4

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.7	5.8	4.2	0.7	1.4	4.8	0.5	3.0	3.6
Finished Motor Gasoline ^a	51.0	41.8	42.0	21.0	55.9	42.3	46.0	47.0	45.0
Finished Aviation Gasoline ^b	0.3	0.1	0.2	0.0	0.0	0.2	0.1	0.1	0.1
Kerosene-Type Jet Fuel	7.8	8.8	13.2	5.4	6.6	10.3	4.7	15.5	9.8
Kerosene	0.2	0.9	0.1	0.2	0.0	0.5	0.4	0.0	0.5
Distillate Fuel Oil	29.8	26.0	22.1	22.7	26.6	24.8	32.5	21.4	25.6
Residual Fuel Oil	0.9	4.2	5.3	1.3	0.1	4.2	3.4	5.7	4.3
Naphtha for Petro. Feed. Use	0.3	2.1	2.3	0.5	0.0	2.0	0.0	0.0	1.2
Other Oils for Petro. Feed. Use	0.4	2.5	2.4	0.0	0.0	2.2	0.0	0.4	1.2
Special Naphthas	0.5	0.5	-0.2	4.3	0.0	0.3	0.0	0.1	0.2
Lubricants	0.3	1.6	1.0	14.9	0.0	1.6	0.0	0.7	1.1
Waxes	0.0	0.2	0.1	0.5	0.0	0.2	0.5	0.0	0.1
Petroleum Coke	1.2	7.5	6.8	0.8	1.2	6.5	3.4	5.8	5.5
Asphalt and Road Oil	3.1	0.5	1.2	24.2	2.3	1.6	7.3	1.5	3.1
Still Gas	4.8	4.6	4.4	3.9	2.8	4.5	4.1	5.0	4.4
Miscellaneous Products	0.3	0.5	0.4	0.0	0.0	0.5	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^c	-4.7	-7.7	-5.7	-0.6	3.0	-6.3	-3.2	-6.4	-6.2

^a Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^b Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^c Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, March 2006
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	0	1,610	6,762	8,372
Connecticut	0	0	0	0
Delaware	0	0	219	219
Florida	0	0	1,195	1,195
Georgia	0	0	502	502
Maine	0	0	381	381
Maryland	0	0	0	0
Massachusetts	0	0	0	0
New Hampshire	0	0	33	33
New Jersey	0	630	1,765	2,395
New York	0	826	528	1,354
North Carolina	0	71	687	758
Pennsylvania	0	0	509	509
Rhode Island	0	0	0	0
South Carolina	0	80	455	535
Vermont	0	3	59	62
Virginia	0	0	429	429
PAD District 2	0	69	128	197
Illinois	0	0	0	0
Indiana	0	0	0	0
Michigan	0	39	94	133
Minnesota	0	30	0	30
North Dakota	0	0	0	0
Ohio	0	0	34	34
Wisconsin	0	0	0	0
PAD District 3	137	350	215	702
Alabama	0	0	0	0
Louisiana	0	0	165	165
Mississippi	0	0	0	0
New Mexico	0	0	0	0
Texas	137	350	50	537
PAD District 4	0	0	0	0
Idaho	0	0	0	0
Montana	0	0	0	0
PAD District 5	364	0	1,042	1,406
Alaska	0	0	0	0
California	364	0	971	1,335
Hawaii	0	0	0	0
Oregon	0	0	71	71
Washington	0	0	0	0
U.S. Total	501	2,029	8,147	10,677

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, March 2006
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	45,676	46,408	167,440	6,447	38,699	304,670	9,828
Natural Gas Liquids and LRG's	2,104	3,353	1,553	397	152	7,559	244
Pentanes Plus	0	50	685	13	0	748	24
Liquefied Petroleum Gases	2,104	3,303	868	384	152	6,811	220
Ethane	0	0	6	0	0	6	0
Ethylene	0	10	0	0	0	10	0
Propane	1,459	2,458	199	331	111	4,558	147
Propylene	345	343	0	0	0	688	22
Normal Butane	204	174	549	47	0	974	31
Butylene	0	181	60	6	39	286	9
Isobutane	96	137	54	0	2	289	9
Isobutylene	0	0	0	0	0	0	0
Other Liquids	18,631	250	15,488	2	2,888	37,259	1,202
Other Hydrocarbons/Oxygenates	951	0	788	2	331	2,072	67
Other Hydrocarbons/Hydrogen	0	0	405	0	0	405	13
Oxygenates	951	0	383	2	331	1,667	54
Fuel Ethanol	564	0	72	2	331	969	31
MTBE	387	0	311	0	0	698	23
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	2,337	250	11,901	0	1,528	16,016	517
Naphthas and Lighter	455	0	2,984	0	279	3,718	120
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,882	250	3,892	0	1,249	7,273	235
Residuum	0	0	5,025	0	0	5,025	162
Motor Gasoline Blending Components	15,343	0	2,799	0	1,029	19,171	618
Reformulated	4,704	0	0	0	309	5,013	162
GTAB	2,068	0	0	0	0	2,068	67
RBOB for Blending with Ether	808	0	0	0	0	808	26
RBOB for Blending with Alcohol	1,828	0	0	0	309	2,137	69
Conventional	10,639	0	2,799	0	720	14,158	457
CBOB for Blending with Alcohol	0	0	0	0	175	175	6
GTAB	2,962	0	599	0	0	3,561	115
Other	7,677	0	2,200	0	545	10,422	336
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, March 2006 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	35,110	1,005	8,770	367	4,756	50,008	1,613
Finished Motor Gasoline	15,391	72	1,052	0	648	17,163	554
Reformulated	3,917	0	0	0	0	3,917	126
Reformulated Blended with Ether	3,917	0	0	0	0	3,917	126
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	11,474	72	1,052	0	648	13,246	427
Conventional Blended with Alcohol	0	16	0	0	0	16	1
Conventional Other	11,474	56	1,052	0	648	13,230	427
Finished Aviation Gasoline	43	2	0	0	0	45	1
Kerosene-Type Jet Fuel	1,993	0	261	0	1,369	3,623	117
Bonded Aircraft Fuel	626	0	0	0	1,369	1,995	64
Other	1,367	0	261	0	0	1,628	53
Kerosene	61	0	0	0	0	61	2
Distillate Fuel Oil	7,084	322	92	265	1,196	8,959	289
15 ppm sulfur and under	274	0	0	0	275	549	18
Bonded	0	0	0	0	25	25	1
Other	274	0	0	0	250	524	17
Greater than 15 ppm to 500 ppm sulfur	2,731	292	0	242	808	4,073	131
Bonded	0	23	0	0	0	23	1
Other	2,731	269	0	242	808	4,050	131
Greater than 500 ppm to 2000 ppm sulfur	2,067	0	92	23	113	2,295	74
Bonded	0	0	0	0	0	0	0
Other	2,067	0	92	23	113	2,295	74
Greater than 2000 ppm	2,012	30	0	0	0	2,042	66
Bonded	0	0	0	0	0	0	0
Other	2,012	30	0	0	0	2,042	66
Residual Fuel Oil	8,372	197	702	0	1,406	10,677	344
Less than 0.31 percent sulfur	0	0	137	0	364	501	16
0.31 to 1.00 percent sulfur	1,610	69	350	0	0	2,029	65
Greater than 1.00 percent sulfur	6,762	128	215	0	1,042	8,147	263
Petrochemical Feedstocks	144	217	5,627	0	72	6,060	195
Naphtha for Petro. Feed. Use	138	155	1,475	0	72	1,840	59
Other Oils for Petro. Feed. Use	6	62	4,152	0	0	4,220	136
Special Naphthas	227	28	386	0	0	641	21
Lubricants	35	83	56	0	1	175	6
Waxes	82	2	16	0	30	130	4
Petroleum Coke (Marketable)	565	5	540	0	18	1,128	36
Asphalt and Road Oil	1,113	75	37	102	16	1,343	43
Miscellaneous Products	0	2	1	0	0	3	0
Total	101,521	51,016	193,251	7,213	46,495	399,496	12,887

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-March 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	133,657	135,921	489,159	22,343	101,807	882,887	9,810
Natural Gas Liquids and LRG's	7,934	10,386	6,647	1,232	232	26,431	294
Pentanes Plus	0	130	3,279	51	0	3,460	38
Liquefied Petroleum Gases	7,934	10,256	3,368	1,181	232	22,971	255
Ethane	0	0	11	0	0	11	0
Ethylene	0	33	0	0	0	33	0
Propane	6,135	8,033	474	990	174	15,806	176
Propylene	627	649	0	0	0	1,276	14
Normal Butane	937	819	1,826	159	7	3,748	42
Butylene	0	338	234	32	49	653	7
Isobutane	235	384	823	0	2	1,444	16
Isobutylene	0	0	0	0	0	0	0
Other Liquids	49,974	250	49,403	5	7,302	106,934	1,188
Other Hydrocarbons/Oxygenates	2,714	0	1,483	5	836	5,038	56
Other Hydrocarbons/Hydrogen	41	0	756	0	0	797	9
Oxygenates	2,673	0	727	5	836	4,241	47
Fuel Ethanol	803	0	72	5	762	1,642	18
MTBE	1,870	0	655	0	74	2,599	29
Other Oxygenates ^c	0	0	0	0	0	0	0
Unfinished Oils ^a	7,194	250	42,159	0	3,741	53,344	593
Naphthas and Lighter	896	0	8,749	0	982	10,627	118
Kerosene and Light Gas Oils	0	0	91	0	0	91	1
Heavy Gas Oils	5,988	250	18,625	0	2,759	27,622	307
Residuum	310	0	14,694	0	0	15,004	167
Motor Gasoline Blending Components (MGBC)	40,066	0	5,761	0	2,725	48,552	539
Reformulated	10,905	0	46	0	309	11,260	125
GTAB	4,281	0	46	0	0	4,327	48
RBOB for Blending with Ether	1,869	0	0	0	0	1,869	21
RBOB for Blending with Alcohol	4,755	0	0	0	309	5,064	56
Conventional	29,161	0	5,715	0	2,416	37,292	414
CBOB for Blending with Alcohol	0	0	0	0	490	490	5
GTAB	10,518	0	599	0	330	11,447	127
Other	18,643	0	5,116	0	1,596	25,355	282
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-March 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	127,545	2,018	37,131	1,138	9,232	177,064	1,967
Finished Motor Gasoline	49,677	115	2,588	0	1,413	53,793	598
Reformulated	17,829	0	0	0	313	18,142	202
Reformulated Blended with Ether	17,829	0	0	0	0	17,829	198
Reformulated Blended with Alcohol	0	0	0	0	313	313	3
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	31,848	115	2,588	0	1,100	35,651	396
Conventional Blended with Alcohol	0	42	0	0	0	42	0
Conventional Other	31,848	73	2,588	0	1,100	35,609	396
Finished Aviation Gasoline	45	5	0	2	1	53	1
Kerosene-Type Jet Fuel	6,212	1	346	3	2,673	9,235	103
Bonded Aircraft Fuel	626	0	0	0	2,131	2,757	31
Other	5,586	1	346	3	542	6,478	72
Kerosene	326	0	0	0	0	326	4
Distillate Fuel Oil	33,280	612	92	831	1,672	36,487	405
15 ppm sulfur and under	559	0	0	0	369	928	10
Bonded	0	0	0	0	69	69	1
Other	559	0	0	0	300	859	10
Greater than 15 ppm to 500 ppm sulfur	9,339	521	0	763	1,139	11,762	131
Bonded	0	42	0	1	0	43	0
Other	9,339	479	0	762	1,139	11,719	130
Greater than 500 ppm to 2000 ppm sulfur	16,379	0	92	68	163	16,702	186
Bonded	560	0	0	0	0	560	6
Other	15,819	0	92	68	163	16,142	179
Greater than 2000 ppm sulfur	7,003	91	0	0	1	7,095	79
Bonded	0	0	0	0	0	0	0
Other	7,003	91	0	0	1	7,095	79
Residual Fuel Oil	32,437	465	4,295	0	3,015	40,212	447
Less than 0.31 percent sulfur	2,899	3	729	0	605	4,236	47
0.31 to 1.00 percent sulfur	11,136	226	1,117	0	0	12,479	139
Greater than 1.00 percent sulfur	18,402	236	2,449	0	2,410	23,497	261
Petrochemical Feedstocks	161	317	27,630	0	230	28,338	315
Naphtha for Petro. Feed. Use	144	219	6,574	0	230	7,167	80
Other Oils for Petro. Feed. Use	17	98	21,056	0	0	21,171	235
Special Naphthas	755	84	476	0	0	1,315	15
Lubricants	117	190	278	127	59	771	9
Waxes	112	6	31	0	31	180	2
Petroleum Coke (Marketable)	1,729	20	1,311	0	54	3,114	35
Asphalt and Road Oil	2,694	196	74	175	84	3,223	36
Miscellaneous Products	0	7	10	0	0	17	0
Total	319,110	148,575	582,340	24,718	118,573	1,193,316	13,259

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	140,641	515	529	3,860	4	957	961
Algeria	8,713	7	345	1,329	0	0	0
Indonesia	319	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	14,766	0	0	0	0	0	0
Kuwait	3,430	0	0	0	0	0	0
Libya	1,240	0	0	0	0	0	0
Nigeria	34,529	247	0	1,120	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	40,980	0	0	0	4	0	4
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	36,664	261	184	1,411	0	957	957
Non OPEC	164,029	233	6,282	12,156	3,913	12,289	16,202
Angola	15,804	0	0	374	0	0	0
Argentina	2,337	0	0	0	0	0	0
Aruba	0	0	0	2,821	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	116	378	494
Brazil	3,811	0	0	0	0	197	197
Brunei	365	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	53,185	63	5,017	110	2,600	431	3,031
Chad	2,605	0	0	0	0	0	0
China	508	0	0	0	0	0	0
Colombia	5,275	0	0	0	0	0	0
Congo (Brazzaville)	10	0	273	301	0	0	0
Denmark	0	0	0	345	0	0	0
Ecuador	7,490	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	2,215	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	445	0	303	303
Gabon	2,504	0	0	0	0	0	0
Germany	0	0	0	1,027	13	192	205
Guatemala	1,012	0	0	0	0	0	0
India	0	0	0	455	0	0	0
Italy	0	0	26	0	0	648	648
Korea, South	0	0	0	0	0	315	315
Latvia	0	0	0	0	0	266	266
Lithuania	0	0	0	0	0	1,321	1,321
Malaysia	0	0	0	362	0	46	46
Mexico	52,613	0	34	699	0	222	222
Netherlands	0	0	0	13	11	1,050	1,061
Netherlands Antilles	0	0	0	0	0	40	40
Norway	3,748	0	720	382	0	935	935
Oman	330	0	0	0	0	0	0
Portugal	0	0	0	0	5	0	5
Russia	1,051	0	0	2,103	98	945	1,043
Spain	0	0	0	204	0	284	284
Sweden	0	0	0	0	0	227	227
Syria	556	0	0	0	0	0	0
Trinidad and Tobago	1,611	170	0	321	0	64	64
United Kingdom	4,510	0	167	537	63	1,832	1,895
Vietnam	798	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	977	1,007	2,337	3,344
Yemen	897	0	0	0	0	0	0
Other	794	0	45	680	0	256	256
Total	304,670	748	6,811	16,016	3,917	13,246	17,163
Persian Gulf^b	59,176	0	0	0	4	0	4

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	480	3,507	3,987	0	585	0	0	0	480	1,420	1,900
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	795	795	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	585	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	480	2,712	3,192	0	0	0	0	0	480	1,420	1,900
Non OPEC	4,533	10,651	15,184	969	113	0	549	4,073	1,815	622	7,059
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	265	265	0	0	0	0	0	0	0	0
Aruba	0	100	100	0	0	0	274	0	0	0	274
Australia	0	61	61	0	0	0	0	277	0	0	277
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	219	219	0	0	0	0	0	0	0	0
Brazil	0	7	7	382	113	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	855	741	1,596	4	0	0	25	2,325	1,006	383	3,739
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	153	279	432	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	942	971	1,913	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	1,124	1,124	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	155	821	976	0	0	0	0	0	0	0	0
Korea, South	0	103	103	0	0	0	0	0	0	0	0
Latvia	0	1,049	1,049	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	469	1,658	2,127	0	0	0	0	0	0	0	0
Netherlands Antilles	0	186	186	0	0	0	0	0	0	0	0
Norway	0	150	150	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	313	313	0	0	0	0	0	0	0	0
Russia	324	1,196	1,520	0	0	0	0	72	38	0	110
Spain	181	0	181	0	0	0	0	0	92	0	92
Sweden	377	198	575	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	70	70	47	0	0	0	0	0	0	0
United Kingdom	1,077	569	1,646	0	0	0	0	0	0	239	239
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,399	679	0	2,078
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	571	571	536	0	0	250	0	0	0	250
Total	5,013	14,158	19,171	969	698	0	549	4,073	2,295	2,042	8,959
Persian Gulf^b	0	0	0	0	585	0	0	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,127	75	0	198	1,530	1,728
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	628	75	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	499	0	0	198	1,530	1,728
Non OPEC	61	45	0	2,496	566	501	1,831	6,617	8,949
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	165	165
Aruba	0	0	0	257	0	0	0	276	276
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	223	223
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	96	0	1,256	0	1,256
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	61	45	0	257	216	0	74	1,142	1,216
Chad	0	0	0	0	0	0	0	211	211
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	22	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	76	0	156	232
Korea, South	0	0	0	322	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	48	0	0	350	379	729
Netherlands	0	0	0	0	0	61	0	0	61
Netherlands Antilles	0	0	0	0	0	0	0	929	929
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	587	587
Spain	0	0	0	0	0	0	0	350	350
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	240	141	0	0	1,253	1,253
United Kingdom	0	0	0	0	7	0	0	274	274
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,372	76	364	151	478	993
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	8	0	0	194	194
Total	61	45	0	3,623	641	501	2,029	8,147	10,677
Persian Gulf^b	0	0	0	628	75	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	2,143	0	224	636	0	0	18,622	159,263	4,537	601	5,138
Algeria	0	2,143	0	0	0	0	0	3,824	12,537	281	123	404
Indonesia	0	0	0	0	0	0	0	0	319	10	0	10
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	14,766	476	0	476
Kuwait	0	0	0	224	0	0	0	224	3,654	111	7	118
Libya	0	0	0	0	0	0	0	0	1,240	40	0	40
Nigeria	0	0	0	0	0	0	0	2,514	37,043	1,114	81	1,195
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,292	42,272	1,322	42	1,364
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	636	0	0	10,768	47,432	1,183	347	1,530
Non OPEC	1,840	2,077	130	904	707	175	3	76,204	240,233	5,291	2,458	7,749
Angola	0	0	0	0	0	0	0	374	16,178	510	12	522
Argentina	0	0	0	142	0	0	0	572	2,909	75	18	94
Aruba	640	0	0	206	0	0	0	4,574	4,574	0	148	148
Australia	0	0	0	0	0	0	0	338	338	0	11	11
Bahamas	0	0	0	0	0	0	0	223	223	0	7	7
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	713	713	0	23	23
Brazil	74	0	0	0	0	0	0	2,178	5,989	123	70	193
Brunei	0	0	0	0	0	0	0	0	365	12	0	12
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	219	68	9	202	707	117	2	16,679	69,864	1,716	538	2,254
Chad	0	0	0	0	0	0	0	211	2,816	84	7	91
China	0	0	116	0	0	0	0	116	624	16	4	20
Colombia	0	0	0	0	0	0	0	0	5,275	170	0	170
Congo (Brazzaville)	0	0	0	0	0	0	0	574	584	0	19	19
Denmark	0	0	0	0	0	0	0	345	345	0	11	11
Ecuador	0	0	0	0	0	0	0	0	7,490	242	0	242
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	2,215	71	0	71
Estonia	0	0	0	0	0	0	0	432	432	0	14	14
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	2,661	2,661	0	86	86
Gabon	0	0	0	0	0	0	0	0	2,504	81	0	81
Germany	0	0	0	0	0	0	0	2,378	2,378	0	77	77
Guatemala	0	0	0	0	0	0	0	0	1,012	33	0	33
India	0	0	0	0	0	0	0	455	455	0	15	15
Italy	0	0	0	0	0	0	0	1,882	1,882	0	61	61
Korea, South	0	82	0	0	0	0	0	822	822	0	27	27
Latvia	0	0	0	0	0	0	0	1,315	1,315	0	42	42
Lithuania	0	0	0	0	0	0	0	1,321	1,321	0	43	43
Malaysia	0	0	0	0	0	0	0	408	408	0	13	13
Mexico	555	924	1	0	0	0	0	3,212	55,825	1,697	104	1,801
Netherlands	0	0	0	0	0	0	0	3,262	3,262	0	105	105
Netherlands Antilles	0	0	0	0	0	0	0	1,155	1,155	0	37	37
Norway	0	555	0	0	0	0	0	2,742	6,490	121	88	209
Oman	0	0	0	0	0	0	0	0	330	11	0	11
Portugal	0	0	0	0	0	0	0	318	318	0	10	10
Russia	0	448	0	0	0	0	0	5,811	6,862	34	187	221
Spain	47	0	0	0	0	0	0	1,158	1,158	0	37	37
Sweden	0	0	0	0	0	0	0	802	802	0	26	26
Syria	0	0	0	0	0	0	0	0	556	18	0	18
Trinidad and Tobago	0	0	0	0	0	0	1	2,307	3,918	52	74	126
United Kingdom	0	0	0	0	0	0	0	4,765	9,275	145	154	299
Vietnam	0	0	0	0	0	0	0	0	798	26	0	26
Virgin Islands, U.S.	72	0	0	354	0	0	0	9,266	9,266	0	299	299
Yemen	0	0	0	0	0	0	0	0	897	29	0	29
Other	233	0	4	0	0	58	0	2,835	3,629	26	91	117
Total	1,840	4,220	130	1,128	1,343	175	3	94,826	399,496	9,828	3,059	12,887
Persian Gulf^b	0	0	0	224	0	0	0	1,516	60,692	1,909	49	1,958

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,
January-March 2006**
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	416,324	2,705	3,189	13,590	48	2,566	2,614
Algeria	20,554	1,382	1,640	5,100	0	110	110
Indonesia	905	0	0	408	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	43,857	0	0	0	0	0	0
Kuwait	9,945	0	0	0	0	0	0
Libya	4,080	0	67	610	0	0	0
Nigeria	107,206	291	532	1,784	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	122,080	0	330	0	48	0	48
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	107,697	1,032	620	5,688	0	2,456	2,456
Non OPEC	466,563	755	19,782	39,754	18,094	33,085	51,179
Angola	41,823	0	0	1,122	26	0	26
Argentina	4,883	0	320	111	0	256	256
Aruba	0	0	0	6,945	0	0	0
Australia	622	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	2,064	570	1,560	2,130
Brazil	10,291	0	268	0	0	197	197
Brunei	994	0	0	0	0	0	0
Cameroon	0	0	1	297	0	0	0
Canada	155,867	181	15,351	699	8,833	1,716	10,549
Chad	7,068	0	0	0	0	0	0
China	1,823	0	0	0	0	0	0
Colombia	14,033	0	0	226	0	0	0
Congo (Brazzaville)	944	0	273	301	0	0	0
Denmark	0	0	0	345	129	0	129
Ecuador	25,289	0	0	97	0	0	0
Egypt	0	0	0	0	100	115	215
Equatorial Guinea	6,916	0	0	0	0	0	0
Estonia	0	0	0	1,868	0	412	412
Finland	0	0	0	0	6	19	25
France	0	0	32	789	52	999	1,051
Gabon	5,336	0	0	0	0	0	0
Germany	0	0	0	3,741	48	643	691
Guatemala	1,607	0	0	0	0	0	0
India	0	0	0	1,792	0	0	0
Italy	0	0	26	245	0	2,180	2,180
Korea, South	0	0	0	0	0	692	692
Latvia	0	0	0	0	396	574	970
Lithuania	0	0	0	0	0	2,435	2,435
Malaysia	721	0	0	362	0	46	46
Mexico	155,007	0	71	3,531	0	378	378
Netherlands	0	0	23	877	3,116	3,210	6,326
Netherlands Antilles	0	0	0	0	0	40	40
Norway	7,800	0	2,543	1,714	0	3,204	3,204
Oman	1,354	0	0	0	0	0	0
Portugal	0	0	0	0	5	295	300
Russia	2,253	0	0	6,336	959	2,125	3,084
Spain	0	0	0	204	0	436	436
Sweden	0	0	0	232	191	538	729
Syria	556	0	0	417	0	0	0
Trinidad and Tobago	5,135	574	54	726	0	64	64
United Kingdom	7,922	0	775	946	304	4,900	5,204
Vietnam	2,300	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,904	3,350	5,515	8,865
Yemen	2,750	0	0	0	0	0	0
Other	3,269	0	45	1,863	9	536	545
Total	882,887	3,460	22,971	53,344	18,142	35,651	53,793
Persian Gulf^b	175,882	0	330	0	48	0	48

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	945	6,661	7,606	0	2,330	0	0	0	960	3,891	4,851
Algeria	0	163	163	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	1,613	1,613	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	0	554	554	0	1,551	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	494	0	0	0	0	0	0
Venezuela	945	4,331	5,276	0	53	0	0	0	960	3,891	4,851
Non OPEC	10,315	30,631	40,946	1,642	269	0	928	11,762	15,742	3,204	31,636
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	265	265	0	0	0	0	0	0	0	0
Aruba	0	268	268	0	0	0	559	164	0	0	723
Australia	0	61	61	0	0	0	0	277	0	0	277
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	695	986	1,681	0	0	0	0	215	212	0	427
Brazil	0	31	31	570	269	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	1,730	1,626	3,356	13	0	0	119	6,017	3,638	918	10,692
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	41	41	0	0	0	0	0	0	0	0
Egypt	0	305	305	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	298	964	1,262	0	0	0	0	0	0	0	0
Finland	30	411	441	0	0	0	0	0	0	0	0
France	1,368	3,828	5,196	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	109	2,445	2,554	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	155	2,823	2,978	0	0	0	0	0	0	0	0
Korea, South	0	565	565	0	0	0	0	634	738	0	1,372
Latvia	64	2,626	2,690	0	0	0	0	0	623	0	623
Lithuania	0	0	0	0	0	0	0	0	0	1,547	1,547
Malaysia	0	100	100	0	0	0	0	0	0	0	0
Mexico	0	167	167	0	0	0	0	0	0	0	0
Netherlands	1,874	3,709	5,583	0	0	0	0	0	299	0	299
Netherlands Antilles	0	286	286	0	0	0	0	0	0	0	0
Norway	0	395	395	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	332	608	940	0	0	0	0	0	0	0	0
Russia	426	2,625	3,051	0	0	0	0	72	3,361	500	3,933
Spain	831	399	1,230	0	0	0	0	0	92	0	92
Sweden	480	198	678	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	429	429	139	0	0	0	0	0	0	0
United Kingdom	1,845	2,587	4,432	0	0	0	0	0	0	239	239
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	3,348	5,169	0	8,517
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	78	1,883	1,961	920	0	0	250	782	1,610	0	2,642
Total	11,260	37,292	48,552	1,642	2,599	0	928	11,762	16,702	7,095	36,487
Persian Gulf^b	0	554	554	0	2,277	0	0	0	0	0	0

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)

(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	2,083	143	1,633	451	4,841	6,925
Algeria	0	0	0	251	0	978	21	0	999
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	313	0	0	313
Nigeria	0	0	0	0	0	202	41	0	243
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	628	143	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,204	0	140	389	4,841	5,370
Non OPEC	326	53	0	7,152	1,172	2,603	12,028	18,656	33,287
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	22	0	0	456	456
Aruba	0	0	0	846	0	0	0	1,281	1,281
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	31	426	691	1,148
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	24	0	24
Brazil	0	0	0	0	96	18	2,950	0	2,968
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	51	130	0	181
Canada	200	53	0	650	693	5	714	2,510	3,229
Chad	0	0	0	0	0	1,006	786	333	2,125
China	0	0	0	50	0	0	153	0	153
Colombia	0	0	0	0	0	53	544	1,163	1,760
Congo (Brazzaville)	0	0	0	0	0	24	622	116	762
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	419	419
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	231	231
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	22	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	300	0	0	0	0	0
Italy	0	0	0	0	22	76	0	222	298
Korea, South	0	0	0	1,049	0	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	333	0	0	649	702	1,351
Netherlands	0	0	0	0	71	151	514	62	727
Netherlands Antilles	0	0	0	0	0	39	799	2,627	3,465
Norway	0	0	0	25	0	0	459	0	459
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	14	0	455	1,412	1,867
Spain	0	0	0	0	0	0	0	551	551
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	240	141	0	105	2,313	2,418
United Kingdom	126	0	0	40	7	0	192	797	989
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,619	76	364	773	1,611	2,748
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	8	241	571	1,159	1,971
Total	326	53	0	9,235	1,315	4,236	12,479	23,497	40,212
Persian Gulf^b	0	0	0	628	143	0	0	0	0

See footnotes at end of table.

Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	1,562	16,144	0	425	1,777	0	0	66,640	482,964	4,626	740	5,366
Algeria	996	15,911	0	0	0	0	0	26,552	47,106	228	295	523
Indonesia	158	0	0	0	0	0	0	566	1,471	10	6	16
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	43,857	487	0	487
Kuwait	0	0	0	425	0	0	0	425	10,370	111	5	115
Libya	0	233	0	0	0	0	0	1,223	5,303	45	14	59
Nigeria	0	0	0	0	0	0	0	5,159	112,365	1,191	57	1,249
Qatar	0	0	0	0	0	0	0	232	232	0	3	3
Saudi Arabia	0	0	0	0	0	0	0	3,254	125,334	1,356	36	1,393
United Arab Emirates	0	0	0	0	0	0	0	494	494	0	5	5
Venezuela	408	0	0	0	1,777	0	0	28,735	136,432	1,197	319	1,516
Non OPEC	5,605	5,027	180	2,689	1,446	771	17	243,789	710,352	5,184	2,709	7,893
Angola	0	0	0	0	0	0	0	1,148	42,971	465	13	477
Argentina	18	0	0	445	0	0	0	1,893	6,776	54	21	75
Aruba	640	0	0	889	0	0	0	11,592	11,592	0	129	129
Australia	0	0	0	0	0	0	0	338	960	7	4	11
Bahamas	0	0	0	0	0	0	0	1,148	1,148	0	13	13
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	6,326	6,326	0	70	70
Brazil	104	0	1	119	0	0	0	4,676	14,967	114	52	166
Brunei	0	0	0	0	0	0	0	0	994	11	0	11
Cameroon	0	0	0	0	0	0	0	479	479	0	5	5
Canada	1,015	115	21	253	1,446	433	7	48,956	204,823	1,732	544	2,276
Chad	0	0	0	0	0	0	0	2,125	9,193	79	24	102
China	0	0	116	13	0	0	0	332	2,155	20	4	24
Colombia	0	0	0	0	0	0	0	1,986	16,019	156	22	178
Congo (Brazzaville)	0	0	0	0	0	0	0	1,336	2,280	10	15	25
Denmark	0	0	0	0	0	0	0	474	474	0	5	5
Ecuador	0	0	0	0	0	0	0	557	25,846	281	6	287
Egypt	0	0	0	0	0	0	0	742	742	0	8	8
Equatorial Guinea	0	0	0	0	0	0	0	0	6,916	77	0	77
Estonia	0	0	0	0	0	0	0	3,773	3,773	0	42	42
Finland	0	0	0	0	0	0	0	466	466	0	5	5
France	0	0	0	0	0	0	0	7,284	7,284	0	81	81
Gabon	0	0	0	0	0	0	0	0	5,336	59	0	59
Germany	0	0	4	0	0	14	0	7,772	7,772	0	86	86
Guatemala	0	0	0	0	0	0	0	0	1,607	18	0	18
India	0	0	0	0	0	0	8	2,100	2,100	0	23	23
Italy	0	0	0	0	0	71	0	5,820	5,820	0	65	65
Korea, South	21	82	0	0	0	58	0	4,602	4,602	0	51	51
Latvia	0	0	0	0	0	0	0	4,283	4,283	0	48	48
Lithuania	0	0	0	0	0	0	0	3,994	3,994	0	44	44
Malaysia	0	0	0	0	0	0	0	508	1,229	8	6	14
Mexico	2,297	924	4	0	0	0	0	9,056	164,063	1,722	101	1,823
Netherlands	0	0	0	0	0	0	0	13,947	13,947	0	155	155
Netherlands Antilles	296	0	0	0	0	20	0	4,107	4,107	0	46	46
Norway	0	2,287	0	0	0	0	0	10,627	18,427	87	118	205
Oman	0	0	0	0	0	0	0	0	1,354	15	0	15
Portugal	0	0	0	0	0	0	0	1,240	1,240	0	14	14
Russia	0	1,619	0	0	0	0	0	19,904	22,157	25	221	246
Spain	47	0	0	0	0	0	1	2,561	2,561	0	28	28
Sweden	0	0	0	0	0	0	0	1,639	1,639	0	18	18
Syria	0	0	0	0	0	0	0	417	973	6	5	11
Trinidad and Tobago	0	0	0	0	0	0	1	4,786	9,921	57	53	110
United Kingdom	0	0	0	135	0	0	0	12,893	20,815	88	143	231
Vietnam	0	0	0	0	0	0	0	0	2,300	26	0	26
Virgin Islands, U.S.	204	0	0	835	0	0	0	26,768	26,768	0	297	297
Yemen	0	0	0	0	0	0	0	0	2,750	31	0	31
Other	963	0	34	0	0	175	0	11,134	14,403	36	124	160
Total	7,167	21,171	180	3,114	3,223	771	17	310,429	1,193,316	9,810	3,449	13,259
Persian Gulf^b	0	0	0	425	0	0	0	4,405	180,287	1,954	49	2,003

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	27,292	0	0	1,329	4	957	961
Algeria	1,061	0	0	1,329	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	14,468	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	6,562	0	0	0	4	0	4
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	5,201	0	0	0	0	957	957
Non OPEC	18,384	0	2,104	1,008	3,913	10,517	14,430
Angola	4,531	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	116	56	172
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	4,357	0	1,223	0	2,600	328	2,928
Chad	2,605	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	860	0	0	0	0	0	0
Congo (Brazzaville)	10	0	273	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	498	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,168	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	303	303
Gabon	2,005	0	0	0	0	0	0
Germany	0	0	0	0	13	192	205
Guatemala	0	0	0	0	0	0	0
India	0	0	0	455	0	0	0
Italy	0	0	0	0	0	377	377
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	266	266
Lithuania	0	0	0	0	0	1,321	1,321
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	11	1,050	1,061
Netherlands Antilles	0	0	0	0	0	0	0
Norway	1,176	0	441	0	0	935	935
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	5	0	5
Russia	0	0	0	243	98	945	1,043
Spain	0	0	0	0	0	284	284
Sweden	0	0	0	0	0	227	227
Syria	556	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	64	64
United Kingdom	618	0	167	0	63	1,832	1,895
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	310	1,007	2,337	3,344
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Total	45,676	0	2,104	2,337	3,917	11,474	15,391
Persian Gulf^b	6,562	0	0	0	4	0	4

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	480	2,708	3,188	0	387	0	0	0	480	1,420	1,900
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	795	795	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	387	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	480	1,913	2,393	0	0	0	0	0	480	1,420	1,900
Non OPEC	4,224	7,931	12,155	564	0	0	274	2,731	1,587	592	5,184
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	265	265	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	274	0	0	0	274
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	197	197	0	0	0	0	0	0	0	0
Brazil	0	0	0	278	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	855	345	1,200	0	0	0	0	1,332	908	353	2,593
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	153	279	432	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	942	971	1,913	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	740	740	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	155	821	976	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	1,049	1,049	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	469	1,194	1,663	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	313	313	0	0	0	0	0	0	0	0
Russia	324	1,196	1,520	0	0	0	0	0	0	0	0
Spain	181	0	181	0	0	0	0	0	0	0	0
Sweden	377	198	575	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	47	0	0	0	0	0	0	0
United Kingdom	768	211	979	0	0	0	0	0	0	239	239
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,399	679	0	2,078
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	152	152	239	0	0	0	0	0	0	0
Total	4,704	10,639	15,343	564	387	0	274	2,731	2,067	2,012	7,084
Persian Gulf^b	0	0	0	0	387	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	499	0	0	198	1,238	1,436
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	499	0	0	198	1,238	1,436
Non OPEC	61	43	0	1,494	227	0	1,412	5,524	6,936
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	257	0	0	0	276	276
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	223	223
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	1,256	0	1,256
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	61	43	0	254	86	0	5	943	948
Chad	0	0	0	0	0	0	0	211	211
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	27	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	929	929
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	587	587
Spain	0	0	0	0	0	0	0	350	350
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	141	0	0	1,253	1,253
United Kingdom	0	0	0	0	0	0	0	274	274
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	956	0	0	151	478	629
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	61	43	0	1,993	227	0	1,610	6,762	8,372
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	599	0	0	10,299	37,591	880	332	1,213
Algeria	0	0	0	0	0	0	0	1,329	2,390	34	43	77
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	795	15,263	467	26	492
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	391	6,953	212	13	224
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	599	0	0	7,784	12,985	168	251	419
Non OPEC	138	6	82	565	514	35	0	45,546	63,930	593	1,469	2,062
Angola	0	0	0	0	0	0	0	0	4,531	146	0	146
Argentina	0	0	0	0	0	0	0	265	265	0	9	9
Aruba	0	0	0	206	0	0	0	1,013	1,013	0	33	33
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	223	223	0	7	7
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	369	369	0	12	12
Brazil	74	0	0	0	0	0	0	1,608	1,608	0	52	52
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	64	6	7	5	514	34	0	9,966	14,323	141	321	462
Chad	0	0	0	0	0	0	0	211	2,816	84	7	91
China	0	0	71	0	0	0	0	71	71	0	2	2
Colombia	0	0	0	0	0	0	0	0	860	28	0	28
Congo (Brazzaville)	0	0	0	0	0	0	0	273	283	0	9	9
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	498	16	0	16
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	1,168	38	0	38
Estonia	0	0	0	0	0	0	0	432	432	0	14	14
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	2,216	2,216	0	71	71
Gabon	0	0	0	0	0	0	0	0	2,005	65	0	65
Germany	0	0	0	0	0	0	0	945	945	0	30	30
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	455	455	0	15	15
Italy	0	0	0	0	0	0	0	1,353	1,353	0	44	44
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	1,315	1,315	0	42	42
Lithuania	0	0	0	0	0	0	0	1,321	1,321	0	43	43
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	27	27	0	1	1
Netherlands	0	0	0	0	0	0	0	2,724	2,724	0	88	88
Netherlands Antilles	0	0	0	0	0	0	0	929	929	0	30	30
Norway	0	0	0	0	0	0	0	1,376	2,552	38	44	82
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	318	318	0	10	10
Russia	0	0	0	0	0	0	0	3,393	3,393	0	109	109
Spain	0	0	0	0	0	0	0	815	815	0	26	26
Sweden	0	0	0	0	0	0	0	802	802	0	26	26
Syria	0	0	0	0	0	0	0	0	556	18	0	18
Trinidad and Tobago	0	0	0	0	0	0	0	1,505	1,505	0	49	49
United Kingdom	0	0	0	0	0	0	0	3,554	4,172	20	115	135
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	354	0	0	0	7,671	7,671	0	247	247
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	4	0	0	1	0	396	396	0	13	13
Total	138	6	82	565	1,113	35	0	55,845	101,521	1,473	1,801	3,275
Persian Gulf^b	0	0	0	0	0	0	0	391	6,953	212	13	224

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	9,024	0	0	0	0	0	0
Algeria	969	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	61	0	0	0	0	0	0
Kuwait	160	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	2,192	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	5,062	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	580	0	0	0	0	0	0
Non OPEC	37,384	50	3,303	250	0	72	72
Angola	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	250	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	505	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	35,932	50	3,303	0	0	72	72
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	524	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	423	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Total	46,408	50	3,303	250	0	72	72
Persian Gulf^b	5,283	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	0	292	0	30	322
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	292	0	30	322
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	292	0	30	322
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	2	0	0	28	0	69	128	197
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	2	0	0	28	0	69	128	197
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	2	0	0	28	0	69	128	197
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	9,024	291	0	291
Algeria	0	0	0	0	0	0	0	0	969	31	0	31
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	61	2	0	2
Kuwait	0	0	0	0	0	0	0	0	160	5	0	5
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	2,192	71	0	71
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	5,062	163	0	163
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	580	19	0	19
Non OPEC	155	62	2	5	75	83	2	4,608	41,992	1,206	149	1,355
Angola	0	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	250	250	0	8	8
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	505	16	0	16
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	155	62	2	5	75	83	2	4,358	40,290	1,159	141	1,300
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	524	17	0	17
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	423	14	0	14
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	155	62	2	5	75	83	2	4,608	51,016	1,497	149	1,646
Persian Gulf^b	0	0	0	0	0	0	0	0	5,283	170	0	170

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	89,090	515	529	2,179	0	0	0
Algeria	6,683	7	345	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	11,318	0	0	0	0	0	0
Kuwait	3,270	0	0	0	0	0	0
Libya	255	0	0	0	0	0	0
Nigeria	17,869	247	0	1,120	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	19,047	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	30,648	261	184	1,059	0	0	0
Non OPEC	78,350	170	339	9,722	0	1,052	1,052
Angola	8,047	0	0	374	0	0	0
Argentina	479	0	0	0	0	0	0
Aruba	0	0	0	2,571	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	322	322
Brazil	1,415	0	0	0	0	197	197
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	2,885	0	0	110	0	0	0
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	3,533	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	301	0	0	0
Denmark	0	0	0	345	0	0	0
Ecuador	712	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	1,047	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	445	0	0	0
Gabon	499	0	0	0	0	0	0
Germany	0	0	0	1,027	0	0	0
Guatemala	1,012	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	26	0	0	271	271
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	185	0	0	0
Mexico	50,018	0	34	699	0	222	222
Netherlands	0	0	0	13	0	0	0
Netherlands Antilles	0	0	0	0	0	40	40
Norway	2,149	0	279	382	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	1,051	0	0	1,860	0	0	0
Spain	0	0	0	204	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,611	170	0	0	0	0	0
United Kingdom	3,892	0	0	537	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	457	0	0	0
Yemen	0	0	0	0	0	0	0
Other	0	0	0	212	0	0	0
Total	167,440	685	868	11,901	0	1,052	1,052
Persian Gulf^b	33,635	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	799	799	0	198	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	198	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	799	799	0	0	0	0	0	0	0	0
Non OPEC	0	2,000	2,000	72	113	0	0	0	92	0	92
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	100	100	0	0	0	0	0	0	0	0
Australia	0	61	61	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	22	22	0	0	0	0	0	0	0	0
Brazil	0	7	7	0	113	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	384	384	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	65	65	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	464	464	0	0	0	0	0	0	0	0
Netherlands Antilles	0	186	186	0	0	0	0	0	0	0	0
Norway	0	150	150	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	92	0	92
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	70	70	0	0	0	0	0	0	0	0
United Kingdom	0	358	358	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	133	133	72	0	0	0	0	0	0	0
Total	0	2,799	2,799	72	311	0	0	0	92	0	92
Persian Gulf^b	0	0	0	0	198	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	75	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	75	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	261	311	137	350	215	702
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	165	165
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	96	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	102	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	22	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	76	0	0	76
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	21	0	0	350	50	400
Netherlands	0	0	0	0	0	61	0	0	61
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	240	0	0	0	0	0
United Kingdom	0	0	0	0	7	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	76	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	8	0	0	0	0
Total	0	0	0	261	386	137	350	215	702
Persian Gulf^b	0	0	0	0	75	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	2,143	0	224	37	0	0	7,051	96,141	2,874	227	3,101
Algeria	0	2,143	0	0	0	0	0	2,495	9,178	216	80	296
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	11,318	365	0	365
Kuwait	0	0	0	224	0	0	0	224	3,494	105	7	113
Libya	0	0	0	0	0	0	0	0	255	8	0	8
Nigeria	0	0	0	0	0	0	0	1,719	19,588	576	55	632
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	273	19,320	614	9	623
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	37	0	0	2,340	32,988	989	75	1,064
Non OPEC	1,475	2,009	16	316	0	56	1	18,760	97,110	2,527	605	3,133
Angola	0	0	0	0	0	0	0	374	8,421	260	12	272
Argentina	0	0	0	142	0	0	0	307	786	15	10	25
Aruba	640	0	0	0	0	0	0	3,311	3,311	0	107	107
Australia	0	0	0	0	0	0	0	61	61	0	2	2
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	344	344	0	11	11
Brazil	0	0	0	0	0	0	0	466	1,881	46	15	61
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	174	0	0	0	386	3,271	93	12	106
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	15	0	0	0	0	15	15	0	0	0
Colombia	0	0	0	0	0	0	0	0	3,533	114	0	114
Congo (Brazzaville)	0	0	0	0	0	0	0	301	301	0	10	10
Denmark	0	0	0	0	0	0	0	345	345	0	11	11
Ecuador	0	0	0	0	0	0	0	0	712	23	0	23
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	1,047	34	0	34
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	445	445	0	14	14
Gabon	0	0	0	0	0	0	0	0	499	16	0	16
Germany	0	0	0	0	0	0	0	1,433	1,433	0	46	46
Guatemala	0	0	0	0	0	0	0	0	1,012	33	0	33
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	373	373	0	12	12
Korea, South	0	82	0	0	0	0	0	147	147	0	5	5
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	185	185	0	6	6
Mexico	555	924	1	0	0	0	0	2,856	52,874	1,613	92	1,706
Netherlands	0	0	0	0	0	0	0	538	538	0	17	17
Netherlands Antilles	0	0	0	0	0	0	0	226	226	0	7	7
Norway	0	555	0	0	0	0	0	1,366	3,515	69	44	113
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	448	0	0	0	0	0	2,308	3,359	34	74	108
Spain	47	0	0	0	0	0	0	343	343	0	11	11
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	1	481	2,092	52	16	67
United Kingdom	0	0	0	0	0	0	0	902	4,794	126	29	155
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	533	533	0	17	17
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	233	0	0	0	0	56	0	714	714	0	23	23
Total	1,475	4,152	16	540	37	56	1	25,811	193,251	5,401	833	6,234
Persian Gulf^b	0	0	0	224	0	0	0	497	34,132	1,085	16	1,101

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	6,447	13	384	0	0	0	0
Canada	6,447	13	384	0	0	0	0
Other	0	0	0	0	0	0	0
Total	6,447	13	384	0	0	0	0
PAD District 5							
OPEC	15,235	0	0	352	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	319	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	3,387	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	985	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	10,309	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	235	0	0	352	0	0	0
Non OPEC	23,464	0	152	1,176	0	648	648
Argentina	1,858	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	1,891	0	0	0	0	0	0
Brunei	365	0	0	0	0	0	0
Canada	3,564	0	107	0	0	31	31
China	508	0	0	0	0	0	0
Colombia	358	0	0	0	0	0	0
Ecuador	6,280	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	71	71
Korea, South	0	0	0	0	0	315	315
Malaysia	0	0	0	177	0	46	46
Mexico	2,595	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	330	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	374	0	45	0	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	798	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	210	0	0	0
Other	4,543	0	0	789	0	185	185
Total	38,699	0	152	1,528	0	648	648
Persian Gulf^b	13,696	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	2	0	0	0	242	23	0	265
Canada	0	0	0	2	0	0	0	242	23	0	265
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	2	0	0	0	242	23	0	265
PAD District 5											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	309	720	1,029	331	0	0	275	808	113	0	1,196
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	277	0	0	277
Brazil	0	0	0	104	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	396	396	2	0	0	25	459	75	0	559
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	104	104	0	0	0	250	0	0	0	250
Korea, South	0	38	38	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	309	0	309	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	182	182	225	0	0	0	72	38	0	110
Total	309	720	1,029	331	0	0	275	808	113	0	1,196
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	628	0	0	0	292	292
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	628	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	292	292
Non OPEC	0	0	0	741	0	364	0	750	1,114
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	3	0	0	0	71	71
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	322	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	329	329
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	416	0	364	0	0	364
Other	0	0	0	0	0	0	0	350	350
Total	0	0	0	1,369	0	364	0	1,042	1,406
Persian Gulf^b	0	0	0	628	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	102	0	0	766	7,213	208	25	233
Canada	0	0	0	0	102	0	0	766	7,213	208	25	233
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	102	0	0	766	7,213	208	25	233
PAD District 5												
OPEC	0	0	0	0	0	0	0	1,272	16,507	491	41	532
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	319	10	0	10
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	3,387	109	0	109
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	985	32	0	32
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	628	10,937	333	20	353
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	644	879	8	21	28
Non OPEC	72	0	30	18	16	1	0	6,524	29,988	757	210	967
Argentina	0	0	0	0	0	0	0	0	1,858	60	0	60
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	277	277	0	9	9
Brazil	0	0	0	0	0	0	0	104	1,995	61	3	64
Brunei	0	0	0	0	0	0	0	0	365	12	0	12
Canada	0	0	0	18	16	0	0	1,203	4,767	115	39	154
China	0	0	30	0	0	0	0	30	538	16	1	17
Colombia	0	0	0	0	0	0	0	0	358	12	0	12
Ecuador	0	0	0	0	0	0	0	0	6,280	203	0	203
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	1	0	426	426	0	14	14
Korea, South	0	0	0	0	0	0	0	675	675	0	22	22
Malaysia	0	0	0	0	0	0	0	223	223	0	7	7
Mexico	0	0	0	0	0	0	0	329	2,924	84	11	94
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	330	11	0	11
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	45	419	12	1	14
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	309	309	0	10	10
Vietnam	0	0	0	0	0	0	0	0	798	26	0	26
Virgin Islands, U.S.	72	0	0	0	0	0	0	1,062	1,062	0	34	34
Other	0	0	0	0	0	0	0	1,841	6,384	147	59	206
Total	72	0	30	18	16	1	0	7,796	46,495	1,248	251	1,500
Persian Gulf^b	0	0	0	0	0	0	0	628	14,324	442	20	462

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	78,668	0	1,099	4,593	48	2,566	2,614
Algeria	1,061	0	769	3,898	0	110	110
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	310	0	0	0
Nigeria	46,439	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	16,965	0	330	0	48	0	48
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	14,203	0	0	385	0	2,456	2,456
Non OPEC	54,989	0	6,835	2,601	17,781	29,282	47,063
Angola	16,329	0	0	0	26	0	26
Argentina	0	0	320	0	0	1	1
Aruba	0	0	0	201	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	570	1,238	1,808
Brazil	0	0	253	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	1	0	0	0	0
Canada	16,189	0	3,727	28	8,833	1,495	10,328
Chad	7,068	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	2,389	0	0	0	0	0	0
Congo (Brazzaville)	944	0	273	0	0	0	0
Denmark	0	0	0	0	129	0	129
Ecuador	1,093	0	0	97	0	0	0
Egypt	0	0	0	0	100	115	215
Equatorial Guinea	1,262	0	0	0	0	0	0
Estonia	0	0	0	0	0	412	412
Finland	0	0	0	0	6	19	25
France	0	0	0	0	52	999	1,051
Gabon	4,837	0	0	0	0	0	0
Germany	0	0	0	0	48	643	691
Guatemala	0	0	0	0	0	0	0
India	0	0	0	455	0	0	0
Italy	0	0	0	0	0	1,909	1,909
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	396	266	662
Lithuania	0	0	0	0	0	2,435	2,435
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	72	3,116	3,155	6,271
Netherlands Antilles	0	0	0	0	0	0	0
Norway	3,704	0	1,432	0	0	2,620	2,620
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	5	295	300
Russia	0	0	0	1,018	959	2,125	3,084
Spain	0	0	0	0	0	384	384
Sweden	0	0	0	0	191	538	729
Syria	556	0	0	0	0	0	0
Trinidad and Tobago	0	0	54	71	0	64	64
United Kingdom	618	0	775	0	304	4,851	5,155
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	659	3,037	5,515	8,552
Yemen	0	0	0	0	0	0	0
Other	0	0	0	0	9	203	212
Total	133,657	0	7,934	7,194	17,829	31,848	49,677
Persian Gulf^b	16,965	0	330	0	48	0	48

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	945	5,180	6,125	0	1,826	0	0	0	960	3,891	4,851
Algeria	0	163	163	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	1,613	1,613	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	224	224	0	1,279	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	494	0	0	0	0	0	0
Venezuela	945	3,180	4,125	0	53	0	0	0	960	3,891	4,851
Non OPEC	9,960	23,981	33,941	803	44	0	559	9,339	15,419	3,112	28,429
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	265	265	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	559	164	0	0	723
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	695	956	1,651	0	0	0	0	215	212	0	427
Brazil	0	0	0	365	44	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	1,730	395	2,125	0	0	0	0	3,943	3,445	826	8,214
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	41	41	0	0	0	0	0	0	0	0
Egypt	0	305	305	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	298	964	1,262	0	0	0	0	0	0	0	0
Finland	30	411	441	0	0	0	0	0	0	0	0
France	1,368	3,828	5,196	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	109	1,925	2,034	0	0	0	0	253	0	0	253
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	155	2,800	2,955	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	634	738	0	1,372
Latvia	64	2,626	2,690	0	0	0	0	0	623	0	623
Lithuania	0	0	0	0	0	0	0	0	0	1,547	1,547
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	1,874	2,899	4,773	0	0	0	0	0	299	0	299
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	145	145	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	332	608	940	0	0	0	0	0	0	0	0
Russia	426	2,625	3,051	0	0	0	0	0	3,323	500	3,823
Spain	831	131	962	0	0	0	0	0	0	0	0
Sweden	480	198	678	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	120	120	139	0	0	0	0	0	0	0
United Kingdom	1,536	1,985	3,521	0	0	0	0	0	0	239	239
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	3,348	5,169	0	8,517
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	32	754	786	299	0	0	0	782	1,610	0	2,392
Total	10,905	29,161	40,066	803	1,870	0	559	9,339	16,379	7,003	33,280
Persian Gulf^b	0	224	224	0	1,773	0	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	1,158	0	1,041	347	3,708	5,096
Algeria	0	0	0	0	0	386	21	0	407
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	313	0	0	313
Nigeria	0	0	0	0	0	202	41	0	243
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,158	0	140	285	3,708	4,133
Non OPEC	326	45	0	5,054	755	1,858	10,789	14,694	27,341
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	22	0	0	291	291
Aruba	0	0	0	840	0	0	0	1,133	1,133
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	31	415	660	1,106
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	24	0	24
Brazil	0	0	0	0	0	18	2,950	0	2,968
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	51	130	0	181
Canada	200	45	0	635	507	2	488	2,063	2,553
Chad	0	0	0	0	0	1,006	786	333	2,125
China	0	0	0	0	0	0	153	0	153
Colombia	0	0	0	0	0	53	544	1,163	1,760
Congo (Brazzaville)	0	0	0	0	0	24	622	0	646
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	222	0	222
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	103	103
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	216	0	216
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	493	0	493
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	300	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	544	219	0	763
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	12	0	12
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	36	0	0	0	0	0
Netherlands	0	0	0	0	71	90	514	62	666
Netherlands Antilles	0	0	0	0	0	39	799	2,296	3,134
Norway	0	0	0	0	0	0	459	0	459
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	14	0	102	1,014	1,116
Spain	0	0	0	0	0	0	0	551	551
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	141	0	105	1,982	2,087
United Kingdom	126	0	0	40	0	0	192	797	989
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,203	0	0	773	1,611	2,384
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	571	635	1,206
Total	326	45	0	6,212	755	2,899	11,136	18,402	32,437
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	1,703	0	0	29,065	107,733	874	323	1,197
Algeria	0	0	0	0	0	0	0	5,347	6,408	12	59	71
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	623	623	0	7	7
Nigeria	0	0	0	0	0	0	0	1,856	48,295	516	21	537
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,881	18,846	189	21	209
United Arab Emirates	0	0	0	0	0	0	0	494	494	0	5	5
Venezuela	0	0	0	0	1,703	0	0	18,864	33,067	158	210	367
Non OPEC	144	17	112	1,729	991	117	0	156,388	211,377	611	1,738	2,349
Angola	0	0	0	0	0	0	0	26	16,355	181	0	182
Argentina	0	0	0	0	0	0	0	899	899	0	10	10
Aruba	0	0	0	889	0	0	0	3,786	3,786	0	42	42
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	1,106	1,106	0	12	12
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	3,910	3,910	0	43	43
Brazil	74	0	1	0	0	0	0	3,705	3,705	0	41	41
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	182	182	0	2	2
Canada	70	17	15	5	991	116	0	29,576	45,765	180	329	509
Chad	0	0	0	0	0	0	0	2,125	9,193	79	24	102
China	0	0	71	0	0	0	0	224	224	0	2	2
Colombia	0	0	0	0	0	0	0	1,760	4,149	27	20	46
Congo (Brazzaville)	0	0	0	0	0	0	0	919	1,863	10	10	21
Denmark	0	0	0	0	0	0	0	129	129	0	1	1
Ecuador	0	0	0	0	0	0	0	138	1,231	12	2	14
Egypt	0	0	0	0	0	0	0	742	742	0	8	8
Equatorial Guinea	0	0	0	0	0	0	0	0	1,262	14	0	14
Estonia	0	0	0	0	0	0	0	1,777	1,777	0	20	20
Finland	0	0	0	0	0	0	0	466	466	0	5	5
France	0	0	0	0	0	0	0	6,463	6,463	0	72	72
Gabon	0	0	0	0	0	0	0	0	4,837	54	0	54
Germany	0	0	4	0	0	0	0	3,475	3,475	0	39	39
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	755	755	0	8	8
Italy	0	0	0	0	0	0	0	4,864	4,864	0	54	54
Korea, South	0	0	0	0	0	0	0	2,135	2,135	0	24	24
Latvia	0	0	0	0	0	0	0	3,975	3,975	0	44	44
Lithuania	0	0	0	0	0	0	0	3,994	3,994	0	44	44
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	36	36	0	0	0
Netherlands	0	0	0	0	0	0	0	12,193	12,193	0	135	135
Netherlands Antilles	0	0	0	0	0	0	0	3,134	3,134	0	35	35
Norway	0	0	0	0	0	0	0	4,656	8,360	41	52	93
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	1,240	1,240	0	14	14
Russia	0	0	0	0	0	0	0	12,106	12,106	0	135	135
Spain	0	0	0	0	0	0	0	1,897	1,897	0	21	21
Sweden	0	0	0	0	0	0	0	1,407	1,407	0	16	16
Syria	0	0	0	0	0	0	0	0	556	6	0	6
Trinidad and Tobago	0	0	0	0	0	0	0	2,676	2,676	0	30	30
United Kingdom	0	0	0	0	0	0	0	10,845	11,463	7	121	127
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	835	0	0	0	24,150	24,150	0	268	268
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	21	0	0	1	0	4,917	4,917	0	55	55
Total	144	17	112	1,729	2,694	117	0	185,453	319,110	1,485	2,061	3,546
Persian Gulf^b	0	0	0	0	0	0	0	2,375	19,340	189	26	215

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	25,538	0	0	0	0	0	0
Algeria	1,226	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	832	0	0	0	0	0	0
Kuwait	160	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	5,595	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	14,938	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	2,787	0	0	0	0	0	0
Non OPEC	110,383	130	10,256	250	0	115	115
Angola	526	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	250	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	1,494	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	105,359	130	10,256	0	0	115	115
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	1,524	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	469	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	423	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	588	0	0	0	0	0	0
Total	135,921	130	10,256	250	0	115	115
Persian Gulf^b	15,930	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	0	521	0	91	612
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	521	0	91	612
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	521	0	91	612
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	5	0	1	84	3	226	236	465
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	5	0	1	84	3	226	236	465
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	5	0	1	84	3	226	236	465
Persian Gulf^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	25,538	284	0	284
Algeria	0	0	0	0	0	0	0	0	1,226	14	0	14
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	832	9	0	9
Kuwait	0	0	0	0	0	0	0	0	160	2	0	2
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	5,595	62	0	62
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	14,938	166	0	166
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	2,787	31	0	31
Non OPEC	219	98	6	20	196	190	7	12,654	123,037	1,226	141	1,367
Angola	0	0	0	0	0	0	0	0	526	6	0	6
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	250	250	0	3	3
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	1,494	17	0	17
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	219	98	6	20	196	190	7	12,404	117,763	1,171	138	1,308
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	1,524	17	0	17
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	469	5	0	5
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	423	5	0	5
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	588	7	0	7
Total	219	98	6	20	196	190	7	12,654	148,575	1,510	141	1,651
Persian Gulf^b	0	0	0	0	0	0	0	0	15,930	177	0	177

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	272,677	2,705	2,090	7,479	0	0	0
Algeria	18,267	1,382	871	824	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	32,794	0	0	0	0	0	0
Kuwait	9,785	0	0	0	0	0	0
Libya	3,095	0	67	300	0	0	0
Nigeria	55,172	291	532	1,784	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	63,731	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	89,833	1,032	620	4,571	0	0	0
Non OPEC	216,482	574	1,278	34,680	0	2,588	2,588
Angola	19,792	0	0	1,122	0	0	0
Argentina	479	0	0	111	0	255	255
Aruba	0	0	0	6,346	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	2,064	0	322	322
Brazil	5,322	0	15	0	0	197	197
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	297	0	0	0
Canada	3,000	0	0	671	0	0	0
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	9,028	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	301	0	0	0
Denmark	0	0	0	345	0	0	0
Ecuador	3,705	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	4,790	0	0	0	0	0	0
Estonia	0	0	0	1,868	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	32	789	0	0	0
Gabon	499	0	0	0	0	0	0
Germany	0	0	0	3,741	0	0	0
Guatemala	1,607	0	0	0	0	0	0
India	0	0	0	1,337	0	0	0
Italy	0	0	26	245	0	271	271
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	308	308
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	185	0	0	0
Mexico	148,853	0	71	3,531	0	378	378
Netherlands	0	0	23	805	0	55	55
Netherlands Antilles	0	0	0	0	0	40	40
Norway	3,673	0	1,111	1,714	0	584	584
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	2,253	0	0	5,318	0	0	0
Spain	0	0	0	204	0	52	52
Sweden	0	0	0	232	0	0	0
Syria	0	0	0	417	0	0	0
Trinidad and Tobago	5,135	574	0	334	0	0	0
United Kingdom	7,304	0	0	946	0	49	49
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	652	0	0	0
Yemen	0	0	0	0	0	0	0
Other	1,042	0	0	1,105	0	77	77
Total	489,159	3,279	3,368	42,159	0	2,588	2,588
Persian Gulf^b	106,310	0	0	0	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	1,151	1,151	0	430	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	232	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	198	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	1,151	1,151	0	0	0	0	0	0	0	0
Non OPEC	46	4,564	4,610	72	225	0	0	0	92	0	92
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	268	268	0	0	0	0	0	0	0	0
Australia	0	61	61	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	30	30	0	0	0	0	0	0	0	0
Brazil	0	31	31	0	225	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	520	520	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	23	23	0	0	0	0	0	0	0	0
Korea, South	0	322	322	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	167	167	0	0	0	0	0	0	0	0
Netherlands	0	810	810	0	0	0	0	0	0	0	0
Netherlands Antilles	0	286	286	0	0	0	0	0	0	0	0
Norway	0	250	250	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	268	268	0	0	0	0	0	92	0	92
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	309	309	0	0	0	0	0	0	0	0
United Kingdom	0	602	602	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	46	617	663	72	0	0	0	0	0	0	0
Total	46	5,715	5,761	72	655	0	0	0	92	0	92
Persian Gulf^b	0	0	0	0	430	0	0	0	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
OPEC	0	0	0	25	143	592	104	841	1,537
Algeria	0	0	0	0	0	592	0	0	592
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	143	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	25	0	0	104	841	945
Non OPEC	0	0	0	321	333	137	1,013	1,608	2,758
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	165	165
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	11	31	42
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	96	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	102	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	116	116
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	128	128
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	22	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	22	76	0	66	142
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	56	0	0	649	373	1,022
Netherlands	0	0	0	0	0	61	0	0	61
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	25	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	353	398	751
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	240	0	0	0	331	331
United Kingdom	0	0	0	0	7	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	76	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	8	0	0	0	0
Total	0	0	0	346	476	729	1,117	2,449	4,295
Persian Gulf^b	0	0	0	0	143	0	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)

(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	1,404	16,144	0	425	74	0	0	34,303	306,980	3,030	381	3,411
Algeria	996	15,911	0	0	0	0	0	20,576	38,843	203	229	432
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	32,794	364	0	364
Kuwait	0	0	0	425	0	0	0	425	10,210	109	5	113
Libya	0	233	0	0	0	0	0	600	3,695	34	7	41
Nigeria	0	0	0	0	0	0	0	3,303	58,475	613	37	650
Qatar	0	0	0	0	0	0	0	232	232	0	3	3
Saudi Arabia	0	0	0	0	0	0	0	341	64,072	708	4	712
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	408	0	0	0	74	0	0	8,826	98,659	998	98	1,096
Non OPEC	5,170	4,912	31	886	0	278	10	58,878	275,360	2,405	654	3,060
Angola	0	0	0	0	0	0	0	1,122	20,914	220	12	232
Argentina	18	0	0	445	0	0	0	994	1,473	5	11	16
Aruba	640	0	0	0	0	0	0	7,254	7,254	0	81	81
Australia	0	0	0	0	0	0	0	61	61	0	1	1
Bahamas	0	0	0	0	0	0	0	42	42	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	2,416	2,416	0	27	27
Brazil	30	0	0	119	0	0	0	766	6,088	59	9	68
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	297	297	0	3	3
Canada	726	0	0	174	0	0	0	1,673	4,673	33	19	52
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	15	13	0	0	0	28	28	0	0	0
Colombia	0	0	0	0	0	0	0	0	9,028	100	0	100
Congo (Brazzaville)	0	0	0	0	0	0	0	417	417	0	5	5
Denmark	0	0	0	0	0	0	0	345	345	0	4	4
Ecuador	0	0	0	0	0	0	0	0	3,705	41	0	41
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	4,790	53	0	53
Estonia	0	0	0	0	0	0	0	1,996	1,996	0	22	22
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	821	821	0	9	9
Gabon	0	0	0	0	0	0	0	0	499	6	0	6
Germany	0	0	0	0	0	14	0	4,297	4,297	0	48	48
Guatemala	0	0	0	0	0	0	0	0	1,607	18	0	18
India	0	0	0	0	0	0	8	1,345	1,345	0	15	15
Italy	0	0	0	0	0	71	0	800	800	0	9	9
Korea, South	21	82	0	0	0	0	0	425	425	0	5	5
Latvia	0	0	0	0	0	0	0	308	308	0	3	3
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	185	185	0	2	2
Mexico	2,297	924	4	0	0	0	0	8,450	157,303	1,654	94	1,748
Netherlands	0	0	0	0	0	0	0	1,754	1,754	0	19	19
Netherlands Antilles	296	0	0	0	0	20	0	642	642	0	7	7
Norway	0	2,287	0	0	0	0	0	5,971	9,644	41	66	107
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	1,619	0	0	0	0	0	7,688	9,941	25	85	110
Spain	47	0	0	0	0	0	1	664	664	0	7	7
Sweden	0	0	0	0	0	0	0	232	232	0	3	3
Syria	0	0	0	0	0	0	0	417	417	0	5	5
Trinidad and Tobago	0	0	0	0	0	0	1	1,789	6,924	57	20	77
United Kingdom	0	0	0	135	0	0	0	1,739	9,043	81	19	100
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	132	0	0	0	0	0	0	860	860	0	10	10
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	963	0	12	0	0	173	0	3,080	4,122	12	34	46
Total	6,574	21,056	31	1,311	74	278	10	93,181	582,340	5,435	1,035	6,470
Persian Gulf^b	0	0	0	425	0	0	0	998	107,308	1,181	11	1,192

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	93	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	93	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	22,250	51	1,181	0	0	0	0
Canada	22,250	51	1,181	0	0	0	0
Other	0	0	0	0	0	0	0
Total	22,343	51	1,181	0	0	0	0
PAD District 5							
OPEC	39,348	0	0	1,518	0	0	0
Algeria	0	0	0	378	0	0	0
Indonesia	905	0	0	408	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	10,138	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	985	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	26,446	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	874	0	0	732	0	0	0
Non OPEC	62,459	0	232	2,223	313	1,100	1,413
Argentina	4,404	0	0	0	0	0	0
Aruba	0	0	0	148	0	0	0
Australia	622	0	0	0	0	0	0
Brazil	3,475	0	0	0	0	0	0
Brunei	994	0	0	0	0	0	0
Canada	9,069	0	187	0	0	106	106
China	1,823	0	0	0	0	0	0
Colombia	1,092	0	0	226	0	0	0
Ecuador	20,491	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	71	71
Korea, South	0	0	0	0	0	692	692
Malaysia	721	0	0	177	0	46	46
Mexico	6,154	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	1,354	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	374	0	45	220	0	0	0
Singapore	0	0	0	259	0	131	131
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	2,300	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	593	313	0	313
Other	9,586	0	0	600	0	54	54
Total	101,807	0	232	3,741	313	1,100	1,413
Persian Gulf^b	36,584	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	5	0	0	0	763	68	0	831
Canada	0	0	0	5	0	0	0	763	68	0	831
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	5	0	0	0	763	68	0	831
PAD District 5											
OPEC	0	330	330	0	74	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	330	330	0	74	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	309	2,086	2,395	762	0	0	369	1,139	163	1	1,672
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	277	0	0	277
Brazil	0	0	0	205	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	1,231	1,231	8	0	0	119	790	125	1	1,035
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	264	264	0	0	0	250	0	0	0	250
Korea, South	0	243	243	0	0	0	0	0	0	0	0
Malaysia	0	100	100	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	66	66	0	0	0	0	0	0	0	0
United Kingdom	309	0	309	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	182	182	549	0	0	0	72	38	0	110
Total	309	2,416	2,725	762	74	0	369	1,139	163	1	1,672
Persian Gulf^b	0	330	330	0	74	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			Total
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	
PAD District 4									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	2	0	3	0	0	0	0	0
Canada	0	2	0	3	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	2	0	3	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	900	0	0	0	292	292
Algeria	0	0	0	251	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	628	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	21	0	0	0	292	292
Non OPEC	0	1	0	1,773	0	605	0	2,118	2,723
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	6	0	0	0	148	148
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	1	0	11	0	0	0	211	211
China	0	0	0	50	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	419	419
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	1,049	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	241	0	0	0	329	329
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	331	331
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	241	0	330	571
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	416	0	364	0	0	364
Other	0	0	0	0	0	0	0	350	350
Total	0	1	0	2,673	0	605	0	2,410	3,015
Persian Gulf^b	0	0	0	628	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-March 2006 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	0	93	1	0	1
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	93	1	0	1
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	175	127	0	2,375	24,625	247	26	274
Canada	0	0	0	0	175	127	0	2,375	24,625	247	26	274
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	175	127	0	2,375	24,718	248	26	275
PAD District 5												
OPEC	158	0	0	0	0	0	0	3,272	42,620	437	36	474
Algeria	0	0	0	0	0	0	0	629	629	0	7	7
Indonesia	158	0	0	0	0	0	0	566	1,471	10	6	16
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	10,138	113	0	113
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	985	11	0	11
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	1,032	27,478	294	11	305
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	1,045	1,919	10	12	21
Non OPEC	72	0	31	54	84	59	0	13,494	75,953	694	150	844
Argentina	0	0	0	0	0	0	0	0	4,404	49	0	49
Aruba	0	0	0	0	0	0	0	302	302	0	3	3
Australia	0	0	0	0	0	0	0	277	899	7	3	10
Brazil	0	0	0	0	0	0	0	205	3,680	39	2	41
Brunei	0	0	0	0	0	0	0	0	994	11	0	11
Canada	0	0	0	54	84	0	0	2,928	11,997	101	33	133
China	0	0	30	0	0	0	0	80	1,903	20	1	21
Colombia	0	0	0	0	0	0	0	226	1,318	12	3	15
Ecuador	0	0	0	0	0	0	0	419	20,910	228	5	232
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	1	0	0	1	0	587	587	0	7	7
Korea, South	0	0	0	0	0	58	0	2,042	2,042	0	23	23
Malaysia	0	0	0	0	0	0	0	323	1,044	8	4	12
Mexico	0	0	0	0	0	0	0	570	6,724	68	6	75
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	331	331	0	4	4
Oman	0	0	0	0	0	0	0	0	1,354	15	0	15
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	836	1,210	4	9	13
Singapore	0	0	0	0	0	0	0	390	390	0	4	4
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	66	66	0	1	1
United Kingdom	0	0	0	0	0	0	0	309	309	0	3	3
Vietnam	0	0	0	0	0	0	0	0	2,300	26	0	26
Virgin Islands, U.S.	72	0	0	0	0	0	0	1,758	1,758	0	20	20
Other	0	0	0	0	0	0	0	1,845	11,431	107	21	127
Total	230	0	31	54	84	59	0	16,766	118,573	1,131	186	1,317
Persian Gulf^b	0	0	0	0	0	0	0	1,032	37,616	406	11	418

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, March 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	210	494	181	18	0	903	29
Natural Gas Liquids	37	450	1,465	36	543	2,531	82
Pentanes Plus	0	158	0	35	5	198	6
Liquefied Petroleum Gases	37	292	1,465	1	538	2,334	75
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	16	69	1,433	1	513	2,031	66
Normal Butane/Butylene	22	224	32	0	24	302	10
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	104	28	1,503	3	152	1,789	58
Other Hydrocarbons/Oxygenates	65	28	1,134	3	142	1,372	44
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	65	28	1,134	3	142	1,372	44
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	1	1,047	0	1	1,049	34
Other Oxygenates	65	27	87	3	141	323	10
Motor Gasoline Blend. Comp	39	0	369	0	10	417	13
Reformulated	0	0	0	0	0	0	0
Conventional	39	0	369	0	10	417	13
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	2,496	1,333	22,265	23	5,104	31,221	1,007
Finished Motor Gasoline	585	176	4,234	0	152	5,147	166
Reformulated	10	0	419	0	0	429	14
Conventional	576	176	3,815	0	151	4,719	152
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	3	28	447	0	626	1,105	36
Kerosene	1	1	0	0	5	6	0
Distillate Fuel Oil	194	74	2,837	0	610	3,715	120
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	193	7	1,516	0	460	2,176	70
Greater than 500 ppm sulfur	1	67	1,321	0	149	1,539	50
Residual Fuel Oil	1,064	40	5,375	2	997	7,478	241
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	7	1	533	0	3	544	18
Lubricants	157	164	1,140	12	303	1,775	57
Waxes	68	43	49	1	11	172	6
Petroleum Coke	344	737	7,431	2	2,334	10,848	350
Asphalt and Road Oil	65	67	152	7	54	344	11
Miscellaneous Products	9	1	67	0	10	86	3
Total	2,848	2,304	25,414	79	5,798	36,444	1,176

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-March 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	272	1,259	181	54	401	2,167	24
Natural Gas Liquids	91	1,342	5,065	136	1,514	8,148	91
Pentanes Plus	0	542	0	134	16	692	8
Liquefied Petroleum Gases	91	801	5,065	2	1,498	7,456	83
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	55	130	4,791	1	1,471	6,448	72
Normal Butane/Butylene	36	670	274	1	27	1,008	11
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	318	95	3,641	3	456	4,512	50
Other Hydrocarbons/Oxygenates	150	94	2,948	3	444	3,639	40
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	150	94	2,948	3	444	3,639	40
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	2	2,836	0	6	2,845	32
Other Oxygenates	150	92	112	3	438	794	9
Motor Gasoline Blending Components (MGBC)	168	1	693	0	12	873	10
Reformulated	0	0	0	0	0	0	0
Conventional	168	1	693	0	12	873	10
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	7,670	3,030	60,505	66	19,852	91,123	1,012
Finished Motor Gasoline	610	265	9,956	0	840	11,671	130
Reformulated	28	0	1,079	0	111	1,219	14
Conventional	582	265	8,877	0	728	10,452	116
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	33	49	824	0	1,654	2,560	28
Kerosene	2	1	1	0	15	20	0
Distillate Fuel Oil	1,500	243	7,685	1	2,471	11,900	132
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	1,187	47	3,543	1	1,123	5,899	66
Greater than 500 ppm sulfur	313	196	4,143	0	1,349	6,001	67
Residual Fuel Oil	3,473	402	13,083	5	2,999	19,963	222
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	17	1	899	1	232	1,150	13
Lubricants	700	450	3,675	30	721	5,577	62
Waxes	208	103	157	2	31	500	6
Petroleum Coke	885	1,089	23,180	5	10,677	35,837	398
Asphalt and Road Oil	213	424	229	21	184	1,071	12
Miscellaneous Products	29	2	816	0	28	874	10
Total	8,351	5,725	69,392	259	22,223	105,950	1,177

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2006
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	497	0	0	0	0
Bahamas	0	0	2	0	1	48	49
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	16	16
Brazil	0	0	0	0	0	0	0
Canada	903	198	355	0	0	176	176
Cayman Islands	0	0	0	0	0	34	34
Chile	0	0	0	0	0	312	312
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	46	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	4	4
Ecuador	0	0	270	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	251	251
Greece	0	0	0	0	0	0	0
Guatemala	0	0	100	0	0	74	74
Honduras	0	0	58	0	1	5	6
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	1	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	983	0	419	3,514	3,933
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	282	282
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	3	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	15	0	0	0	1
Venezuela	0	0	0	0	0	0	0
Other	0	0	4	0	8	3	9
Total	903	198	2,334	0	429	4,719	5,147

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2006 (Continued)

(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	16	0	207	0	0	207
Australia	0	6	6	0	0	0	0	0	0	0	0
Bahamas	0	32	32	0	0	40	0	0	26	0	26
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	30	0	30
Brazil	0	1	1	0	0	42	0	0	0	0	0
Canada	0	0	0	0	17	4	0	37	116	0	153
Cayman Islands	0	0	0	0	0	0	0	0	51	0	51
Chile	0	0	0	0	0	0	0	304	0	0	304
China	0	3	3	0	0	15	0	0	0	0	0
Colombia	0	0	0	0	0	3	0	0	0	0	0
Costa Rica	0	0	0	0	0	1	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	90	0	0	90
Ecuador	0	0	0	0	0	0	0	585	235	0	820
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	30	0	30
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	13	0	0	0	0	0
Germany	0	0	0	0	0	2	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	1	1	0	0	0	0	0	0	0	0
Guatemala	0	1	1	0	0	0	0	0	148	0	148
Honduras	0	0	0	0	0	0	0	0	171	0	171
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	285	285	0	0	6	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	67	0	0	0	0	0
Korea, South	0	0	0	0	0	33	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	83	83	0	267	13	0	445	264	0	709
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	151	2	0	75	0	0	75
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	104	0	104
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	151	0	0	151
Peru	0	0	0	0	0	0	0	164	264	0	428
Philippines	0	0	0	0	0	1	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	1	55	0	116	99	0	215
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	2	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	613	7	0	0	0	0	0
Other	0	5	5	0	0	0	0	2	1	0	3
Total	0	417	417	0	1,049	323	0	2,176	1,539	0	3,715

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2006 (Continued)

(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	0	1	0	0	0	0
Australia	0	0	0	0	0	0	0	0	1
Bahamas	0	0	0	19	0	132	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	56	126	0	0	0
Belize	0	0	0	7	0	0	0	0	0
Brazil	0	0	0	85	0	212	0	0	0
Canada	6	0	0	913	2	651	0	0	114
Cayman Islands	0	0	0	16	0	0	0	0	0
Chile	0	0	0	0	0	0	0	0	0
China	0	0	0	0	2	112	0	0	1
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	31	0	0	0
Ecuador	0	0	0	0	0	110	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	15	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	1
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	35	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	18	0	193	0	0	0
Honduras	0	0	0	25	0	139	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	431	0	0	0
Japan	0	0	0	0	0	207	0	0	0
Korea, South	0	0	0	0	1	488	0	0	0
Lebanon	0	0	0	0	0	274	0	0	0
Mexico	0	0	0	0	322	779	0	0	49
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	1	450	0	0	1
Netherlands Antilles	0	0	0	0	0	241	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	2	885	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	3	74	0	0	1
Romania	0	0	0	0	1	0	0	0	0
Saudi Arabia	0	0	0	4	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	1	1,103	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	202	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	1	0	0	0	0
Thailand	0	0	0	0	0	1	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	1	0	0	0	0	0
United Kingdom	0	0	0	0	0	473	0	0	1
Venezuela	0	0	0	0	0	1	0	0	0
Other	0	0	0	2	151	128	0	0	1
Total	6	0	0	1,105	544	7,478	0	0	172

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, March 2006 (Continued)

(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	45	0	269	269	0	9	9
Australia	435	0	44	0	983	983	0	32	32
Bahamas	0	0	12	0	312	312	0	10	10
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	402	0	54	0	638	638	0	21	21
Belize	0	0	0	0	54	54	0	2	2
Brazil	983	4	24	0	1,352	1,352	0	44	44
Canada	1,390	144	226	3	4,353	5,256	29	140	170
Cayman Islands	0	0	1	0	102	102	0	3	3
Chile	0	0	72	0	689	689	0	22	22
China	273	12	52	0	469	469	0	15	15
Colombia	0	0	43	0	47	47	0	2	2
Costa Rica	0	0	7	0	54	54	0	2	2
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	28	0	153	153	0	5	5
Ecuador	182	0	3	0	1,385	1,385	0	45	45
Egypt	181	0	1	0	182	182	0	6	6
El Salvador	0	0	47	0	92	92	0	3	3
Finland	0	0	2	0	2	2	0	0	0
France	590	0	123	0	726	726	0	23	23
Germany	323	0	2	1	330	330	0	11	11
Ghana	0	0	1	0	1	1	0	0	0
Gibraltar	0	0	0	0	286	286	0	9	9
Greece	0	0	1	0	2	2	0	0	0
Guatemala	0	0	13	0	547	547	0	18	18
Honduras	0	0	7	0	406	406	0	13	13
Hong Kong	0	0	3	0	4	4	0	0	0
India	270	1	12	0	283	283	0	9	9
Indonesia	0	0	5	0	5	5	0	0	0
Ireland	165	0	0	1	166	166	0	5	5
Israel	0	0	2	0	293	293	0	9	9
Italy	822	0	52	0	874	874	0	28	28
Jamaica	0	1	4	0	436	436	0	14	14
Japan	663	1	11	2	952	952	0	31	31
Korea, South	2	3	152	0	679	679	0	22	22
Lebanon	0	0	1	0	275	275	0	9	9
Mexico	1,564	36	333	24	9,093	9,093	0	293	293
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	556	1	29	52	1,599	1,599	0	52	52
Netherlands Antilles	0	0	5	0	246	246	0	8	8
New Zealand	0	0	1	0	1	1	0	0	0
Nicaragua	0	0	12	1	117	117	0	4	4
Nigeria	0	3	25	0	27	27	0	1	1
Norway	79	0	0	0	79	79	0	3	3
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	130	17	0	1,184	1,184	0	38	38
Peru	0	0	53	0	482	482	0	16	16
Philippines	0	0	0	0	2	2	0	0	0
Portugal	193	0	0	0	193	193	0	6	6
Puerto Rico	0	0	19	0	98	98	0	3	3
Romania	0	0	0	0	1	1	0	0	0
Saudi Arabia	163	0	2	0	169	169	0	5	5
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	154	0	1,530	1,530	0	49	49
South Africa	204	0	1	0	205	205	0	7	7
Spain	897	0	1	0	1,100	1,100	0	35	35
Switzerland	0	0	1	0	1	1	0	0	0
Taiwan	0	0	4	0	5	5	0	0	0
Thailand	0	2	3	0	7	7	0	0	0
Trinidad and Tobago	0	0	2	0	5	5	0	0	0
Turkey	270	0	0	0	271	271	0	9	9
United Arab Emirates	111	1	1	0	115	115	0	4	4
United Kingdom	0	1	1	0	491	491	0	16	16
Venezuela	132	1	30	0	784	784	0	25	25
Other	0	3	31	2	335	335	0	10	10
Total	10,848	344	1,775	86	35,541	36,444	29	1,146	1,176

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2006
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	498	0	0	0	0
Bahamas	0	0	7	0	2	176	178
Bahrain	0	0	0	0	0	1	1
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	101	101
Brazil	0	0	0	0	0	0	0
Canada	2,167	692	908	0	0	265	265
Cayman Islands	0	0	0	0	0	62	62
Chile	0	0	0	0	0	312	312
China	0	0	0	0	0	0	0
Colombia	0	0	27	0	0	0	0
Costa Rica	0	0	139	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	538	0	0	4	4
Ecuador	0	0	340	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	41	0	0	0	0
Germany	0	0	3	0	0	1	1
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	276	276
Greece	0	0	0	0	0	0	0
Guatemala	0	0	548	0	0	184	184
Honduras	0	0	203	0	4	95	99
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0
Italy	0	0	22	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	499	0	0	0	0
Korea, South	0	0	5	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	3,209	0	1,190	8,321	9,512
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	242	0	0	282	282
Netherlands Antilles	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	318	318
Peru	0	0	0	0	0	40	40
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	176	0	0	11	11
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	7	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	29	0	1	0	1
Venezuela	0	0	0	0	0	0	0
Other	0	0	15	0	22	3	24
Total	2,167	692	7,456	0	1,219	10,452	11,671

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2006 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	34	0	207	0	0	207
Australia	0	7	7	0	0	1	0	0	0	0	0
Bahamas	0	151	151	0	0	59	0	0	96	0	96
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	1	1	0	0	23	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	126	0	126
Brazil	0	1	1	0	0	52	0	0	506	0	506
Canada	0	1	1	0	111	28	0	805	392	0	1,197
Cayman Islands	0	2	2	0	0	0	0	0	176	0	176
Chile	0	0	0	0	0	0	0	311	581	0	892
China	0	5	5	0	0	16	0	0	0	0	0
Colombia	0	0	0	0	0	3	0	205	225	0	430
Costa Rica	0	17	17	0	0	3	0	1	0	0	1
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	418	33	0	452
Ecuador	0	0	0	0	0	0	0	1,080	943	0	2,023
Egypt	0	0	0	0	0	1	0	0	0	0	0
El Salvador	0	0	0	0	0	8	0	54	30	0	84
Finland	0	0	0	0	0	0	0	1	0	0	1
France	0	0	0	0	0	38	0	0	0	0	0
Germany	0	0	0	0	0	2	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	1	1	0	0	0	0	0	0	0	0
Guatemala	0	18	18	0	0	0	0	366	758	0	1,125
Honduras	0	0	0	0	0	0	0	3	445	0	448
Hong Kong	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	2	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	285	285	0	0	13	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	49	0	0	0	239	0	239
Japan	0	0	0	0	1	302	0	0	0	0	0
Korea, South	0	0	0	0	0	34	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	291	291	0	1,050	14	0	1,032	784	0	1,817
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	151	5	0	307	0	0	307
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	104	0	104
Nigeria	0	0	0	0	0	0	0	240	0	0	240
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	2	2	0	0	0	0	276	0	0	276
Peru	0	0	0	0	0	0	0	164	462	0	626
Philippines	0	0	0	0	0	2	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	81	81	0	0	0	0	35	0	0	35
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	5	128	0	116	99	0	215
South Africa	0	0	0	0	0	2	0	0	0	0	0
Spain	0	0	0	0	0	0	0	275	0	0	275
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	1	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	4	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	1,477	7	0	0	0	0	0
Other	0	10	10	0	1	12	0	3	2	0	2
Total	0	873	873	0	2,845	794	0	5,899	6,001	0	11,900

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2006 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	104	3	0	0	0	0
Australia	0	0	0	0	0	1	0	0	2
Bahamas	1	0	0	122	0	482	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	56	350	0	0	1
Belize	0	0	0	30	0	0	0	0	0
Brazil	0	0	0	85	0	212	0	0	1
Canada	16	0	0	2,022	6	1,887	0	0	311
Cayman Islands	0	0	0	16	0	0	0	0	0
Chile	0	0	0	0	0	0	0	0	1
China	0	0	0	0	2	289	0	0	2
Colombia	0	0	0	0	0	0	0	0	2
Costa Rica	0	0	0	0	0	0	0	0	1
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	23	7	31	0	0	0
Ecuador	0	0	0	0	0	440	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	15	0	47	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	2
Germany	0	0	0	0	0	0	0	0	3
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	35	0	0	0
Greece	0	0	0	0	0	214	0	0	0
Guatemala	0	0	0	72	0	314	0	0	0
Honduras	0	0	0	59	0	219	0	0	0
Hong Kong	0	0	0	0	0	1	0	0	1
India	0	0	0	0	0	96	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	257	0	0	0
Jamaica	0	0	0	0	0	1,887	0	0	0
Japan	0	0	0	0	226	587	0	0	1
Korea, South	0	0	0	0	1	1,402	0	0	0
Lebanon	0	0	0	1	0	562	0	0	0
Mexico	1	0	0	0	455	2,013	0	0	156
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	1	451	0	0	2
Netherlands Antilles	0	0	0	0	0	664	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	4	3,187	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	78	251	0	0	6
Romania	0	0	0	0	1	0	0	0	0
Saudi Arabia	0	0	0	4	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	3	2,222	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	404	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	1	1	0	0	0
Thailand	0	0	0	0	0	1	0	0	0
Trinidad and Tobago	0	0	0	0	0	4	0	0	0
Turkey	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	2	0	0	0	0	0
United Kingdom	0	0	0	0	0	688	0	0	2
Venezuela	0	0	0	0	0	1	0	0	0
Other	2	0	0	5	306	763	0	0	5
Total	20	0	0	2,560	1,150	19,963	0	0	500

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-March 2006 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	243	0	69	0	660	660	0	7	7
Australia	1,410	1	82	0	2,002	2,002	0	22	22
Bahamas	220	0	257	3	1,575	1,575	0	18	18
Bahrain	0	0	0	0	1	1	0	0	0
Belgium	1,591	0	200	0	2,223	2,223	0	25	25
Belize	0	0	1	0	258	258	0	3	3
Brazil	2,834	8	69	2	3,770	3,770	0	42	42
Canada	2,276	665	691	8	11,083	13,250	24	123	147
Cayman Islands	0	0	3	0	259	259	0	3	3
Chile	463	2	117	0	1,787	1,787	0	20	20
China	685	36	115	0	1,151	1,151	0	13	13
Colombia	0	0	94	1	557	557	0	6	6
Costa Rica	0	0	28	0	189	189	0	2	2
Denmark	333	0	0	0	334	334	0	4	4
Dominican Republic	165	0	50	0	1,270	1,270	0	14	14
Ecuador	182	0	39	0	3,025	3,025	0	34	34
Egypt	181	1	2	0	186	186	0	2	2
El Salvador	169	0	95	0	418	418	0	5	5
Finland	0	0	3	0	4	4	0	0	0
France	641	0	338	0	1,061	1,061	0	12	12
Germany	323	2	7	1	343	343	0	4	4
Ghana	0	0	1	0	1	1	0	0	0
Gibraltar	0	0	0	0	311	311	0	3	3
Greece	0	0	2	0	217	217	0	2	2
Guatemala	148	1	163	0	2,571	2,571	0	29	29
Honduras	0	0	20	0	1,047	1,047	0	12	12
Hong Kong	0	2	7	1	12	12	0	0	0
India	862	4	35	0	1,001	1,001	0	11	11
Indonesia	0	0	14	0	14	14	0	0	0
Ireland	501	0	1	3	505	505	0	6	6
Israel	313	0	5	657	1,274	1,274	0	14	14
Italy	3,289	1	95	0	3,664	3,664	0	41	41
Jamaica	152	3	15	1	2,346	2,346	0	26	26
Japan	3,928	3	19	5	5,573	5,573	0	62	62
Korea, South	228	10	337	1	2,018	2,018	0	22	22
Lebanon	313	0	2	0	877	877	0	10	10
Mexico	3,617	132	892	62	23,220	23,220	0	258	258
Morocco	709	0	0	0	709	709	0	8	8
Mozambique	94	0	0	0	94	94	0	1	1
Netherlands	1,302	3	62	113	2,921	2,921	0	32	32
Netherlands Antilles	0	0	275	0	939	939	0	10	10
New Zealand	205	0	3	0	208	208	0	2	2
Nicaragua	0	0	18	2	124	124	0	1	1
Nigeria	0	3	124	0	367	367	0	4	4
Norway	208	0	2	0	210	210	0	2	2
Pakistan	0	0	0	9	9	9	0	0	0
Panama	0	179	38	0	4,003	4,003	0	44	44
Peru	0	0	106	0	774	774	0	9	9
Philippines	0	0	1	0	4	4	0	0	0
Portugal	379	0	0	0	379	379	0	4	4
Puerto Rico	0	0	53	0	504	504	0	6	6
Romania	0	0	0	0	1	1	0	0	0
Saudi Arabia	164	0	14	0	183	183	0	2	2
Serbia and Montenegro	51	0	0	0	51	51	0	1	1
Singapore	0	0	252	0	2,826	2,826	0	31	31
South Africa	392	0	33	0	428	428	0	5	5
Spain	3,315	0	2	0	4,182	4,182	0	46	46
Switzerland	0	0	1	0	2	2	0	0	0
Taiwan	0	0	17	0	20	20	0	0	0
Thailand	1	2	9	0	14	14	0	0	0
Trinidad and Tobago	0	0	29	0	40	40	0	0	0
Turkey	1,490	0	15	0	1,509	1,509	0	17	17
United Arab Emirates	111	2	3	0	119	119	0	1	1
United Kingdom	1,516	1	7	0	2,246	2,246	0	25	25
Venezuela	266	2	485	0	2,239	2,239	0	25	25
Other	567	8	160	5	1,871	1,871	0	21	21
Total	35,837	1,071	5,577	874	103,783	105,950	24	1,153	1,177

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2006
(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	4,537	17	17	125	0	31	31
Algeria	281	0	11	43	0	0	0
Indonesia	10	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	476	0	0	0	0	0	0
Kuwait	111	0	0	0	0	0	0
Libya	40	0	0	0	0	0	0
Nigeria	1,114	8	0	36	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,322	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,183	8	6	46	0	31	31
Non OPEC	5,262	1	127	392	112	244	357
Angola	510	0	0	12	0	0	0
Argentina	75	0	0	0	0	0	0
Aruba	0	0	0	91	0	0	0
Australia	0	0	-16	0	0	0	0
Bahamas	0	0	0	0	0	-2	-2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	4	12	16
Brazil	123	0	0	0	0	6	6
Brunei	12	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,687	-4	150	4	84	8	92
Chad	84	0	0	0	0	0	0
China	16	0	0	0	0	0	0
Colombia	170	0	0	0	0	0	0
Denmark	0	0	0	11	0	0	0
Dominican Republic	0	0	0	0	0	0	0
Ecuador	242	0	-9	0	0	0	0
Equatorial Guinea	71	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	14	0	10	10
Gabon	81	0	0	0	0	0	0
Germany	0	0	0	33	0	6	7
Guatemala	33	0	-3	0	0	-2	-2
Honduras	0	0	-2	0	0	0	0
India	0	0	0	15	0	0	0
Italy	0	0	1	0	0	21	21
Japan	0	0	0	0	0	2	2
Korea, South	0	0	0	0	0	10	10
Latvia	0	0	0	0	0	9	9
Lithuania	0	0	0	0	0	43	43
Malaysia	0	0	0	12	0	1	1
Mexico	1,697	0	-31	23	-14	-106	-120
Netherlands	0	0	0	0	0	25	25
Netherlands Antilles	0	0	0	0	0	1	1
Norway	121	0	23	12	0	30	30
Oman	11	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0
Russia	34	0	0	68	3	30	34
Spain	0	0	0	7	0	9	9
Sweden	0	0	0	0	0	7	7
Trinidad and Tobago	52	5	0	10	2	2	2
United Kingdom	145	0	5	17	2	59	61
Vietnam	26	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	32	32	75	108
Yemen	29	0	0	0	0	0	0
Other	43	0	9	31	1	-12	-13
Total	9,799	18	144	517	113	275	388
Persian Gulf^b	1,909	0	0	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	15	113	129	0	-1	0	0	0	15	46	61
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	26	26	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	19	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	15	87	103	0	-20	0	0	0	15	46	61
Non OPEC	146	330	476	31	-10	-10	18	61	9	20	108
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	9	9	0	0	-1	0	-7	0	0	-7
Aruba	0	3	3	0	0	0	9	0	0	0	9
Australia	0	2	2	0	0	0	0	9	0	0	9
Bahamas	0	-1	-1	0	0	-1	0	0	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	7	7	0	0	0	0	0	0	0	0
Brazil	0	0	0	12	4	-1	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	28	24	51	0	-1	0	1	74	29	12	116
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-3	0	0	-3
Ecuador	0	0	0	0	0	0	0	-19	-8	0	-26
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	5	9	14	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	30	31	62	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	36	36	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	-5	0	-5
Honduras	0	0	0	0	0	0	0	0	-6	0	-6
India	0	0	0	0	0	0	0	0	0	0	0
Italy	5	26	31	0	0	0	0	0	0	0	0
Japan	0	3	3	0	0	-2	8	0	0	0	8
Korea, South	0	3	3	0	0	-1	0	0	0	0	0
Latvia	0	34	34	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	-3	-3	0	-9	0	0	-14	-9	0	-23
Netherlands	15	53	69	0	-5	0	0	-2	0	0	-2
Netherlands Antilles	0	6	6	0	0	0	0	0	0	0	0
Norway	0	5	5	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-5	0	0	-5
Portugal	0	10	10	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0	0
Russia	10	39	49	0	0	0	0	2	1	0	4
Spain	6	0	6	0	0	0	0	0	3	0	3
Sweden	12	6	19	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	2	2	2	0	0	0	0	0	0	0
United Kingdom	35	18	53	0	0	0	0	0	0	8	8
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	45	22	0	67
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	8	6	17	1	-4	0	-19	-17	0	-38
Total	162	443	605	31	-11	-10	18	61	24	66	169
Persian Gulf^b	0	0	0	0	19	0	0	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	36	2	56	0	69	0
Algeria	0	0	0	0	0	0	0	69	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	20	2	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	16	0	56	0	0	0
Non OPEC	2	1	0	45	1	48	59	67	-1
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	5	0	0	0
Aruba	0	0	0	8	0	5	21	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	3	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	-2	-4	0	0	0
Brazil	0	0	0	-3	3	34	2	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	2	1	0	-21	7	18	7	2	-3
Chad	0	0	0	0	0	7	0	0	0
China	0	0	0	0	0	-4	0	0	4
Colombia	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	-1	0	0	0
Ecuador	0	0	0	0	0	-4	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	1	0	0	0	0
Guatemala	0	0	0	-1	0	-6	0	0	0
Honduras	0	0	0	-1	0	-4	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	7	0	0	0
Japan	0	0	0	0	0	-7	0	0	0
Korea, South	0	0	0	10	0	-16	0	3	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	2	-10	-2	18	30	-2
Netherlands	0	0	0	0	0	-13	0	0	0
Netherlands Antilles	0	0	0	0	0	22	0	0	0
Norway	0	0	0	0	0	0	0	18	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-29	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	-2	0	0	0
Russia	0	0	0	0	-5	19	0	14	0
Spain	0	0	0	0	0	5	2	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	8	5	40	0	0	0
United Kingdom	0	0	0	0	0	-6	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	44	2	32	2	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	-51	7	0	0
Total	2	1	0	81	3	103	59	136	-1
Persian Gulf^b	0	0	0	20	2	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 2006 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-6	20	-2	0	565	5,102
Algeria	0	0	0	0	123	404
Indonesia	0	0	0	0	0	10
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	476
Kuwait	7	0	0	0	7	118
Libya	0	0	0	0	0	40
Nigeria	0	0	-1	0	80	1,194
Qatar	0	0	0	0	0	0
Saudi Arabia	-5	0	0	0	36	1,358
United Arab Emirates	-4	0	0	0	-4	-4
Venezuela	-4	20	-1	0	322	1,505
Non OPEC	-308	12	-50	-3	1,347	6,609
Angola	0	0	0	0	12	522
Argentina	5	0	-1	0	10	85
Aruba	7	0	0	0	144	144
Australia	-14	0	-1	0	-21	-21
Bahamas	0	0	0	0	-3	-3
Bahrain	0	0	0	0	0	0
Belgium	-13	0	-2	0	2	2
Brazil	-32	0	-1	0	27	150
Brunei	0	0	0	0	0	12
Cameroon	0	0	0	0	0	0
Canada	-38	18	-4	0	398	2,084
Chad	0	0	0	0	7	91
China	-9	0	-2	0	-11	5
Colombia	0	0	-1	0	-2	169
Denmark	0	0	0	0	11	11
Dominican Republic	0	0	-1	0	-5	-5
Ecuador	-6	0	0	0	-45	197
Equatorial Guinea	0	0	0	0	0	71
Estonia	0	0	0	0	14	14
Finland	0	0	0	0	0	0
France	-19	0	-4	0	62	62
Gabon	0	0	0	0	0	81
Germany	-10	0	0	0	66	66
Guatemala	0	0	0	0	-18	15
Honduras	0	0	0	0	-13	-13
India	-9	0	0	0	6	6
Italy	-27	0	-2	0	33	33
Japan	-21	0	0	0	-17	-17
Korea, South	0	0	-5	0	5	5
Latvia	0	0	0	0	42	42
Lithuania	0	0	0	0	43	43
Malaysia	0	0	0	0	13	13
Mexico	-50	-1	-11	-1	-190	1,507
Netherlands	-18	0	-1	-2	54	54
Netherlands Antilles	0	0	0	0	29	29
Norway	-3	0	0	0	86	207
Oman	0	0	0	0	0	11
Panama	0	-4	-1	0	-38	-38
Portugal	-6	0	0	0	4	4
Puerto Rico	0	0	-1	0	-3	-3
Russia	0	0	0	0	182	216
Spain	-29	0	0	0	2	2
Sweden	0	0	0	0	26	26
Trinidad and Tobago	0	0	0	0	74	126
United Kingdom	0	0	0	0	138	283
Vietnam	0	0	0	0	0	26
Virgin Islands, U.S.	11	0	0	0	299	299
Yemen	0	0	0	0	0	29
Other	-27	-1	-12	0	-76	-33
Total	-314	32	-52	-3	1,912	11,711
Persian Gulf	-2	0	0	0	40	1,949

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2006

(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	4,626	30	35	151	1	29	29
Algeria	228	15	18	57	0	1	1
Indonesia	10	0	0	5	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	487	0	0	0	0	0	0
Kuwait	111	0	0	0	0	0	0
Libya	45	0	1	7	0	0	0
Nigeria	1,191	3	6	20	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,356	0	4	0	1	0	1
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,197	11	7	63	0	27	27
Non OPEC	5,160	1	137	442	187	251	439
Angola	465	0	0	12	0	0	0
Argentina	54	0	4	1	0	3	3
Aruba	0	0	0	77	0	0	0
Australia	7	0	-6	0	0	0	0
Bahamas	0	0	0	0	0	-2	-2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	23	6	17	24
Brazil	114	0	3	0	0	2	2
Brunei	11	0	0	0	0	0	0
Cameroon	0	0	0	3	0	0	0
Canada	1,708	-6	160	8	98	16	114
Chad	79	0	0	0	0	0	0
China	20	0	0	0	0	0	0
Colombia	156	0	0	3	0	0	0
Denmark	0	0	0	4	1	0	1
Dominican Republic	0	0	-6	0	0	0	0
Ecuador	281	0	-4	1	0	0	0
Equatorial Guinea	77	0	0	0	0	0	0
Estonia	0	0	0	21	0	5	5
Finland	0	0	0	0	0	0	0
France	0	0	0	9	1	11	12
Gabon	59	0	0	0	0	0	0
Germany	0	0	0	42	1	7	8
Guatemala	18	0	-6	0	0	-2	-2
Honduras	0	0	-2	0	0	-1	-1
India	0	0	0	20	0	0	0
Italy	0	0	0	3	0	24	24
Japan	0	0	-6	0	0	1	1
Korea, South	0	0	0	0	0	8	8
Latvia	0	0	0	0	4	6	11
Lithuania	0	0	0	0	0	27	27
Malaysia	8	0	0	4	0	1	1
Mexico	1,722	0	-35	39	-13	-88	-101
Netherlands	0	0	-2	10	35	33	67
Netherlands Antilles	0	0	0	0	0	0	0
Norway	87	0	28	19	0	36	36
Oman	15	0	0	0	0	0	0
Panama	0	0	0	0	0	-4	-4
Portugal	0	0	0	0	0	3	3
Puerto Rico	0	0	0	0	0	0	0
Russia	25	0	0	70	11	24	34
Spain	0	0	-2	2	0	5	5
Sweden	0	0	0	3	2	6	8
Trinidad and Tobago	57	6	1	8	0	1	1
United Kingdom	88	0	8	11	3	54	58
Vietnam	26	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	21	37	61	99
Yemen	31	0	0	0	0	0	0
Other	52	1	2	28	1	-3	-3
Total	9,786	31	172	593	188	280	468
Persian Gulf^b	1,954	0	4	0	1	0	1

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2006 (Continued)

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	11	74	84	0	9	0	0	-3	11	43	51
Algeria	0	2	2	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	18	18	0	0	0	0	-3	0	0	-3
Qatar	0	0	0	0	3	0	0	0	0	0	0
Saudi Arabia	0	6	6	0	17	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	5	0	0	0	0	0	0
Venezuela	11	48	59	0	-16	0	0	0	11	43	54
Non OPEC	115	331	445	18	-12	-9	10	68	108	36	222
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	3	3	0	0	0	0	-2	0	0	-2
Aruba	0	3	3	0	0	0	6	2	0	0	8
Australia	0	1	1	0	0	0	0	3	0	0	3
Bahamas	0	-2	-2	0	0	-1	0	0	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	8	11	19	0	0	0	0	2	2	0	5
Brazil	0	0	0	6	3	-1	0	0	-6	0	-6
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	19	18	37	0	-1	0	1	58	36	10	106
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	-2	-2	0	-5
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-5	0	0	-5
Ecuador	0	0	0	0	0	0	0	-12	-10	0	-22
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	3	11	14	0	0	0	0	0	0	0	0
Finland	0	5	5	0	0	0	0	0	0	0	0
France	15	43	58	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	1	27	28	0	0	0	0	3	0	0	3
Guatemala	0	0	0	0	0	0	0	-4	-8	0	-12
Honduras	0	0	0	0	0	0	0	0	-5	0	-5
India	0	0	0	0	0	0	0	0	0	0	0
Italy	2	31	33	0	0	0	0	0	0	0	0
Japan	0	3	3	0	0	-3	3	9	0	0	11
Korea, South	0	6	6	0	0	0	0	7	8	0	15
Latvia	1	29	30	0	0	0	0	0	7	0	7
Lithuania	0	0	0	0	0	0	0	0	0	17	17
Malaysia	0	1	1	0	0	0	0	0	0	0	0
Mexico	0	-1	-1	0	-12	0	0	-11	-9	0	-20
Netherlands	21	41	62	0	-2	0	0	-3	3	0	0
Netherlands Antilles	0	3	3	0	0	0	0	0	0	0	0
Norway	0	4	4	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	-3	0	0	-3
Portugal	4	7	10	0	0	0	0	0	0	0	0
Puerto Rico	0	-1	-1	0	0	0	0	0	0	0	0
Russia	5	29	34	0	0	0	0	1	37	6	44
Spain	9	4	14	0	0	0	0	-3	1	0	-2
Sweden	5	2	8	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	5	5	2	0	0	0	0	0	0	0
United Kingdom	21	29	49	0	0	0	0	0	0	3	3
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	37	57	0	95
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	1	19	19	10	0	-4	0	-9	-2	0	-12
Total	125	405	530	18	-3	-9	10	65	119	79	273
Persian Gulf^b	0	6	6	0	25	0	0	0	0	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2006 (Continued)

(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	23	2	77	17	179	0
Algeria	0	0	0	3	0	11	11	177	0
Indonesia	0	0	0	0	0	0	2	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	3	0	3	0
Nigeria	0	0	0	0	0	3	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	7	2	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	13	0	60	5	0	0
Non OPEC	3	1	0	51	0	148	62	56	-4
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	-1	0	5	0	0	0
Aruba	0	0	0	9	0	7	7	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	7	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	-1	-4	0	0	0
Brazil	0	0	0	-1	1	31	1	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	2	0	0	0
Canada	2	1	0	-15	8	15	11	1	-3
Chad	0	0	0	0	0	24	0	0	0
China	0	0	0	1	0	-2	0	0	1
Colombia	0	0	0	0	0	20	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	-2	3	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	2	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	5	0	0	0
Guatemala	0	0	0	-1	0	-3	0	0	0
Honduras	0	0	0	-1	0	-2	0	0	0
India	0	0	0	3	0	-1	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	-3	-7	0	0	0
Korea, South	0	0	0	12	0	-7	0	1	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	4	-5	-7	26	10	-2
Netherlands	0	0	0	0	1	3	0	0	0
Netherlands Antilles	0	0	0	0	0	31	3	0	0
Norway	0	0	0	0	0	5	0	25	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-35	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-1	-3	0	0	0
Russia	0	0	0	0	-2	21	0	18	0
Spain	0	0	0	0	0	2	1	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	3	2	27	0	0	0
United Kingdom	1	0	0	0	0	3	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	40	1	31	2	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	-1	1	-25	11	1	0
Total	3	1	0	74	2	225	80	235	-4
Persian Gulf^b	0	0	0	7	2	0	0	0	0

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-March 2006 (Continued)

(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-1	20	-7	0	708	5,334
Algeria	0	0	0	0	295	523
Indonesia	0	0	0	0	6	16
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	487
Kuwait	5	0	0	0	5	115
Libya	0	0	0	0	14	59
Nigeria	0	0	-1	0	53	1,244
Qatar	0	0	0	0	3	3
Saudi Arabia	-2	0	0	0	34	1,391
United Arab Emirates	-1	0	0	0	4	4
Venezuela	-3	20	-5	0	294	1,491
Non OPEC	-362	4	-46	-10	1,588	6,748
Angola	0	0	0	0	13	477
Argentina	2	0	-1	0	14	68
Aruba	10	0	0	0	121	121
Australia	-16	0	-1	0	-18	-12
Bahamas	-2	0	-3	0	-5	-5
Bahrain	0	0	0	0	0	0
Belgium	-18	0	-2	0	46	46
Brazil	-30	0	-1	0	10	124
Brunei	0	0	0	0	0	11
Cameroon	0	0	0	0	5	5
Canada	-22	9	-3	0	421	2,129
Chad	0	0	0	0	24	102
China	-7	0	-1	0	-9	11
Colombia	0	0	-1	0	16	172
Denmark	-4	0	0	0	2	2
Dominican Republic	-2	0	-1	0	-14	-14
Ecuador	-2	0	0	0	-27	254
Equatorial Guinea	0	0	0	0	0	77
Estonia	0	0	-1	0	40	40
Finland	0	0	0	0	5	5
France	-7	0	-4	0	69	69
Gabon	0	0	0	0	0	59
Germany	-4	0	0	0	83	83
Guatemala	-2	0	-2	0	-29	-11
Honduras	0	0	0	0	-12	-12
India	-10	0	0	0	12	12
Italy	-37	0	0	0	24	24
Japan	-44	0	0	0	-46	-46
Korea, South	-3	0	-3	0	29	29
Latvia	0	0	0	0	48	48
Lithuania	0	0	0	0	44	44
Malaysia	0	0	0	0	6	14
Mexico	-40	-1	-10	-1	-157	1,565
Netherlands	-14	0	-1	-1	123	123
Netherlands Antilles	0	0	-3	0	35	35
Norway	-2	0	0	0	116	202
Oman	0	0	0	0	0	15
Panama	0	-2	0	0	-44	-44
Portugal	-4	0	0	0	10	10
Puerto Rico	0	0	-1	0	-6	-6
Russia	0	0	0	0	219	244
Spain	-37	0	0	0	-18	-18
Sweden	0	0	0	0	18	18
Trinidad and Tobago	0	0	0	0	53	110
United Kingdom	-15	0	0	0	118	206
Vietnam	0	0	0	0	0	26
Virgin Islands, U.S.	9	0	0	0	297	297
Yemen	0	0	0	0	0	31
Other	0	0	0	0	0	0
Total	-364	24	-53	-10	2,296	12,082
Persian Gulf	2	0	0	0	45	2,000

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2006
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	15,494	71,583	871,782	14,443	55,130	1,028,432
Refinery	14,463	13,277	46,645	2,528	23,201	100,114
Tank Farms and Pipelines (Includes Cushing, OK)	996	57,351	125,635	10,900	25,150	220,032
Cushing, Oklahoma	-	24,856	-	-	-	-
Leases	35	955	13,448	1,015	875	16,328
Strategic Petroleum Reserve ^a	0	0	686,054	0	0	686,054
Alaskan In Transit	0	0	0	0	5,904	5,904
Total Stocks, All Oils (excluding Crude Oil)^b	151,415	155,795	246,237	16,613	93,173	663,233
Refinery	30,590	50,298	120,036	10,221	56,329	267,474
Bulk Terminal	94,076	63,335	72,477	2,987	27,698	260,573
Pipeline	26,688	41,426	50,495	3,213	9,027	130,849
Natural Gas Processing Plant	61	736	3,229	192	119	4,337
Pentanes Plus	20	2,757	5,633	185	75	8,670
Refinery	0	636	217	10	0	863
Bulk Terminal	0	1,189	2,328	0	63	3,580
Pipeline	0	785	2,203	108	0	3,096
Natural Gas Processing Plant	20	147	885	67	12	1,131
Liquefied Petroleum Gases	3,369	19,448	45,776	1,204	2,237	72,034
Refinery	1,190	2,241	5,023	331	1,419	10,204
Bulk Terminal	842	10,224	29,084	5	711	40,866
Pipeline	1,296	6,394	9,325	743	0	17,758
Natural Gas Processing Plant	41	589	2,344	125	107	3,206
Ethane/Ethylene	0	2,761	16,390	325	0	19,476
Refinery	0	0	99	0	0	99
Bulk Terminal	0	1,034	12,333	0	0	13,367
Ethylene	0	0	178	0	0	178
Pipeline	0	1,558	3,267	324	0	5,149
Natural Gas Processing Plant	0	169	691	1	0	861
Propane/Propylene	2,502	11,193	15,553	336	368	29,952
Refinery	364	765	753	39	100	2,021
Bulk Terminal	813	6,701	10,467	5	248	18,234
Nonfuel Use	0	60	2,704	0	0	2,764
Pipeline	1,294	3,494	3,656	222	0	8,666
Natural Gas Processing Plant	31	233	677	70	20	1,031
Normal Butane/Butylene	661	3,632	9,034	398	1,261	14,986
Refinery	623	950	3,028	227	757	5,585
Bulk Terminal	29	1,831	4,281	0	460	6,601
Refinery Grade Butane	0	311	1,781	0	1	2,093
Pipeline	2	733	1,152	127	0	2,014
Natural Gas Processing Plant	7	118	573	44	44	786
Isobutane/Isobutylene	206	1,862	4,799	145	608	7,620
Refinery	203	526	1,143	65	562	2,499
Bulk Terminal	0	658	2,003	0	3	2,664
Pipeline	0	609	1,250	70	0	1,929
Natural Gas Processing Plant	3	69	403	10	43	528
Other Hydrocarbons/Hydrogen/Oxygenates	3,017	3,780	2,400	121	2,061	11,379
Refinery	284	43	542	67	36	972
Bulk Terminal	2,733	3,737	1,858	54	1,787	10,169
Pipeline	0	0	0	0	238	238
Other Hydrocarbons/Hydrogen	0	23	4	0	11	38
Refinery	0	23	4	0	11	38
Fuel Ethanol	2,494	3,757	286	121	2,050	8,708
Refinery	0	20	8	67	25	120
Bulk Terminal ^c	2,494	3,737	278	54	1,787	8,350
Pipeline	0	0	0	0	238	238
MTBE	523	0	1,704	0	0	2,227
Refinery	284	0	528	0	0	812
Bulk Terminal ^d	239	0	1,176	0	0	1,415
Pipeline	0	0	0	0	0	0
Other Oxygenates^e	0	0	406	0	0	406
Refinery	0	0	2	0	0	2
Bulk Terminal ^d	0	0	404	0	0	404
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	9,075	13,968	48,643	2,671	21,319	95,676
Naphthas and Lighter	1,843	3,855	10,894	709	5,152	22,453
Refinery	1,666	3,855	10,113	709	5,123	21,466
Bulk Terminal	177	0	781	0	29	987
Kerosene and Light Gas Oils	2,110	2,499	8,541	348	4,186	17,684
Refinery	2,104	2,499	8,541	348	4,186	17,678
Bulk Terminal	6	0	0	0	0	6
Heavy Gas Oils	2,705	4,929	20,651	1,070	9,268	38,623
Refinery	2,705	4,929	19,680	1,070	9,091	37,475
Bulk Terminal	0	0	971	0	177	1,148
Residuum	2,417	2,685	8,557	544	2,713	16,916
Refinery	2,415	2,665	8,557	544	2,713	16,894
Bulk Terminal	2	20	0	0	0	22
Motor Gasoline Blending Components	18,311	17,377	25,319	1,678	22,399	85,084
Refinery	5,931	9,497	15,715	1,492	13,931	46,566
Bulk Terminal	10,343	4,104	7,227	126	5,408	27,208
Pipeline	2,037	3,776	2,377	60	3,060	11,310
Reformulated	7,431	5,589	4,107	0	10,152	27,279
Refinery	603	1,177	1,251	0	4,594	7,625
Bulk Terminal	5,190	2,875	926	0	4,029	13,020
Pipeline	1,638	1,537	1,930	0	1,529	6,634
GTAB	882	0	0	0	0	882
Refinery	0	0	0	0	0	0
Bulk Terminal	882	0	0	0	0	882
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	1,288	0	0	0	0	1,288
Refinery	0	0	0	0	0	0
Bulk Terminal	1,288	0	0	0	0	1,288
Pipeline	0	0	0	0	0	0
RBOB for Blending with Alcohol	5,261	5,589	4,107	0	10,152	25,109
Refinery	603	1,177	1,251	0	4,594	7,625
Bulk Terminal	3,020	2,875	926	0	4,029	10,850
Pipeline	1,638	1,537	1,930	0	1,529	6,634
Conventional	10,880	11,788	21,212	1,678	12,247	57,805
Refinery	5,328	8,320	14,464	1,492	9,337	38,941
Bulk Terminal	5,153	1,229	6,301	126	1,379	14,188
Pipeline	399	2,239	447	60	1,531	4,676
CBOB	9	3,178	260	60	1,407	4,914
Refinery	0	1,243	128	0	832	2,203
Bulk Terminal	9	1,102	31	0	380	1,522
Pipeline	0	833	101	60	195	1,189
GTAB	273	77	0	0	165	515
Refinery	0	0	0	0	0	0
Bulk Terminal	273	77	0	0	165	515
Pipeline	0	0	0	0	0	0
Other	10,598	8,533	20,952	1,618	10,675	52,376
Refinery	5,328	7,077	14,336	1,492	8,505	36,738
Bulk Terminal	4,871	50	6,270	126	834	12,151
Pipeline	399	1,406	346	0	1,336	3,487
Aviation Gasoline Blending Components	168	9	5	0	0	182
Refinery	168	9	5	0	0	182
Finished Motor Gasoline	34,554	37,430	38,941	4,413	9,125	124,463
Refinery	4,025	6,049	12,057	1,847	2,519	26,497
Bulk Terminal	20,436	17,015	9,023	1,197	4,519	52,190
Pipeline	10,093	14,366	17,861	1,369	2,087	45,776
Reformulated	10,167	77	4,480	0	1,737	16,461
Refinery	2,051	0	1,315	0	557	3,923
Bulk Terminal	5,752	69	1,737	0	511	8,069
Pipeline	2,364	8	1,428	0	669	4,469
Reformulated (Blended with Ether)	9,791	73	3,976	0	803	14,643
Refinery	2,051	0	1,206	0	0	3,257
Bulk Terminal	5,376	65	1,720	0	298	7,459
Pipeline	2,364	8	1,050	0	505	3,927
Reformulated (Blended with Alcohol)	84	0	0	0	15	99
Refinery	0	0	0	0	15	15
Bulk Terminal	84	0	0	0	0	84
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	292	4	504	0	919	1,719
Refinery	0	0	109	0	542	651
Bulk Terminal	292	4	17	0	213	526
Pipeline	0	0	378	0	164	542

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	24,387	37,353	34,461	4,413	7,388	108,002
Refinery	1,974	6,049	10,742	1,847	1,962	22,574
Bulk Terminal	14,684	16,946	7,286	1,197	4,008	44,121
Pipeline	7,729	14,358	16,433	1,369	1,418	41,307
Conventional (Blended with Alcohol)	0	0	0	2	0	2
Refinery	0	0	0	2	0	2
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Conventional (Other)	24,387	37,353	34,461	4,411	7,388	108,000
Refinery	1,974	6,049	10,742	1,845	1,962	22,572
Bulk Terminal	14,684	16,946	7,286	1,197	4,008	44,121
Pipeline	7,729	14,358	16,433	1,369	1,418	41,307
Finished Aviation Gasoline	69	323	511	33	264	1,200
Refinery	0	116	474	32	162	784
Bulk Terminal	69	187	37	1	102	396
Pipeline	0	20	0	0	0	20
Kerosene-Type Jet Fuel	10,771	8,413	12,292	624	9,831	41,931
Refinery	1,159	1,733	4,926	344	3,434	11,596
Bulk Terminal	3,530	2,646	1,972	161	4,802	13,111
Pipeline	6,082	4,034	5,394	119	1,595	17,224
Kerosene	2,277	897	616	54	90	3,934
Refinery	203	706	402	48	73	1,432
Bulk Terminal	2,034	191	214	0	8	2,447
Pipeline	40	0	0	6	9	55
Distillate Fuel Oil^b	44,713	30,828	29,613	2,634	12,352	120,140
Refinery	3,968	6,132	11,363	1,255	4,813	27,531
Bulk Terminal	33,605	12,663	4,958	576	5,667	57,469
Pipeline	7,140	12,033	13,292	803	1,872	35,140
15 ppm sulfur and Under	505	156	144	0	876	1,681
Refinery	0	85	68	0	393	546
Bulk Terminal	505	52	74	0	431	1,062
Pipeline	0	19	2	0	52	73
Greater than 15 ppm to 500 ppm sulfur	17,470	23,266	21,864	2,111	8,912	73,623
Refinery	1,824	3,930	6,940	807	3,066	16,567
Bulk Terminal	11,806	9,624	3,502	528	4,291	29,751
Pipeline	3,840	9,712	11,422	776	1,555	27,305
Greater than 500 ppm sulfur	26,738	7,406	7,605	523	2,564	44,836
Refinery	2,144	2,117	4,355	448	1,354	10,418
Bulk Terminal	21,294	2,987	1,382	48	945	26,656
Pipeline	3,300	2,302	1,868	27	265	7,762
Residual Fuel Oil^f	16,964	1,904	15,901	347	6,563	41,679
Refinery	2,025	1,131	5,205	347	3,661	12,369
Bulk Terminal	14,939	773	10,696	0	2,736	29,144
Pipeline	0	0	0	0	166	166
Less than 0.31% Sulfur	3,756	459	1,014	36	322	5,587
Refinery	847	0	177	36	248	1,308
Bulk Terminal	2,909	459	837	0	74	4,279
0.31% to 1.00% Sulfur	7,946	255	3,838	104	2,382	14,525
Refinery	903	68	513	104	1,970	3,558
Bulk Terminal	7,043	187	3,325	0	412	10,967
Greater than 1.00% Percent Sulfur	5,262	1,190	11,049	207	3,693	21,401
Refinery	275	1,063	4,515	207	1,443	7,503
Bulk Terminal	4,987	127	6,534	0	2,250	13,898
Petrochemical Feedstocks	479	437	2,398	0	114	3,428
Refinery	479	437	2,398	0	114	3,428
Naphtha for Petrochemical Feedstock Use	479	337	1,161	0	3	1,980
Other Oils for Petrochemical Feedstock Use	0	100	1,237	0	111	1,448
Special Naphthas	81	222	1,048	3	32	1,386
Refinery	28	164	977	3	32	1,204
Bulk Terminal	53	58	71	0	0	182

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, March 2006 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	1,543	937	4,229	0	1,116	7,825
Refinery	690	212	3,286	0	635	4,823
Bulk Terminal	853	725	943	0	481	3,002
Waxes	204	66	246	11	0	527
Refinery	204	66	246	11	0	527
Petroleum Coke	71	924	6,844	83	2,720	10,642
Refinery	71	924	6,844	83	2,720	10,642
Asphalt and Road Oil	5,637	15,876	5,001	2,542	2,712	31,768
Refinery	1,244	6,185	3,233	1,679	1,566	13,907
Bulk Terminal	4,393	9,691	1,768	863	1,146	17,861
Miscellaneous Products	92	199	821	10	163	1,285
Refinery	31	69	232	1	101	434
Bulk Terminal	61	112	546	4	62	785
Pipeline	0	18	43	5	0	66
Total Stocks, All Oils	166,909	227,378	1,118,019	31,056	148,303	1,691,665

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Includes stocks held at fuel ethanol production facilities.

^d Includes stocks held by merchant producers.

^e Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^f Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, March 2006
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil ^a				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	16,658	7,803	24,461	2,237	505	13,630	23,438	37,573	16,964	1,208
Connecticut	0	0	0	75	91	672	3,521	4,284	170	0
Delaware	232	246	478	55	0	114	519	633	618	183
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	4,062	0	4,062	33	78	1,054	502	1,634	1,070	198
Georgia	1,542	0	1,542	46	14	759	327	1,100	154	0
Maine	615	0	615	218	0	281	687	968	448	0
Maryland	53	1,320	1,373	183	0	576	2,028	2,604	2,686	0
Massachusetts	0	1,231	1,231	61	58	568	1,002	1,628	287	0
New Hampshire	9	31	40	61	0	189	242	431	164	171
New Jersey	1,569	2,802	4,371	393	52	1,799	5,752	7,603	5,903	148
New York	1,762	84	1,846	480	165	2,558	3,779	6,502	3,039	19
North Carolina	1,561	0	1,561	88	0	814	440	1,254	450	8
Pennsylvania	3,428	849	4,277	364	3	2,239	2,875	5,117	1,382	110
Rhode Island	0	321	321	16	0	382	480	862	82	0
South Carolina	817	0	817	54	0	472	189	661	146	226
Vermont	50	0	50	0	0	25	17	42	0	0
Virginia	843	919	1,762	103	23	1,088	1,065	2,176	358	120
West Virginia	115	0	115	7	21	40	13	74	7	25
PAD District 2	22,995	69	23,064	897	137	13,554	5,104	18,795	1,904	7,699
Illinois	2,636	0	2,636	76	0	2,480	826	3,306	411	272
Indiana	4,241	0	4,241	35	85	2,154	1,012	3,251	165	32
Iowa	1,086	0	1,086	0	0	857	186	1,043	0	370
Kansas	2,697	0	2,697	13	0	973	236	1,209	56	5,226
Kentucky	715	0	715	23	0	425	112	537	225	115
Michigan	1,973	4	1,977	486	0	731	118	849	41	693
Minnesota	1,127	0	1,127	79	0	1,363	45	1,408	88	124
Missouri	538	65	603	0	31	296	86	413	2	115
Nebraska	419	0	419	0	0	390	111	501	0	204
North Dakota	293	0	293	0	0	335	97	432	32	29
Ohio	3,297	0	3,297	67	0	1,349	836	2,185	111	363
Oklahoma	1,464	0	1,464	100	0	693	556	1,249	66	144
South Dakota	74	0	74	0	0	162	0	162	0	0
Tennessee	1,272	0	1,272	12	14	708	654	1,376	109	0
Wisconsin	1,163	0	1,163	6	7	638	229	874	598	12
PAD District 3	18,028	3,052	21,080	616	142	10,442	5,737	16,321	15,901	11,897
Alabama	989	0	989	29	0	351	392	743	116	54
Arkansas	592	0	592	0	0	373	39	412	8	37
Louisiana	4,537	152	4,689	223	0	1,987	2,335	4,322	6,357	555
Mississippi	1,574	0	1,574	0	0	722	207	929	469	1,643
New Mexico	353	0	353	1	0	265	90	355	5	25
Texas	9,983	2,900	12,883	363	142	6,744	2,674	9,560	8,946	9,583
PAD District 4	3,044	0	3,044	48	0	1,335	496	1,831	347	114
Colorado	509	0	509	16	0	151	13	164	14	21
Idaho	191	0	191	0	0	173	48	221	0	0
Montana	869	0	869	30	0	487	0	487	65	29
Utah	863	0	863	2	0	220	374	594	116	27
Wyoming	612	0	612	0	0	304	61	365	152	37
PAD District 5	5,970	1,068	7,038	81	824	7,357	2,299	10,480	6,397	368
Alaska	738	0	738	0	0	73	542	615	564	6
Arizona	338	346	684	0	39	480	0	519	0	178
California	1,331	703	2,034	75	544	4,716	482	5,742	3,363	91
Hawaii	296	19	315	0	24	112	341	477	927	76
Nevada	96	0	96	0	0	87	0	87	0	3
Oregon	1,096	0	1,096	6	174	630	142	946	417	0
Washington	2,075	0	2,075	0	43	1,259	792	2,094	1,126	14
U.S. Total^a	66,695	11,992	78,687	3,879	1,608	46,318	37,074	85,000	41,513	21,286

^a Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2006
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	0	369	0	279	1,809	1,475	0	241	45,854
Petroleum Products	10,249	178	0	2,044	6,509	689	0	88,895	38,906
Pentanes Plus	0	0	0	0	113	0	0	0	873
Liquefied Petroleum Gases	0	0	0	813	3,936	0	0	2,109	5,238
Unfinished Oils	18	30	0	36	364	0	0	125	1,318
Motor Gasoline Blending Components	0	0	0	0	122	0	0	273	5,871
Reformulated	0	0	0	0	0	0	0	154	3,999
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	154	3,999
Conventional	0	0	0	0	122	0	0	119	1,872
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	539
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	122	0	0	119	1,333
Finished Motor Gasoline	6,456	0	0	484	1,035	525	0	48,572	12,448
Reformulated	0	0	0	0	348	0	0	6,653	329
Reformulated Blended with Ether	0	0	0	0	348	0	0	6,653	329
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,456	0	0	484	687	525	0	41,919	12,119
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,456	0	0	484	687	525	0	41,919	12,119
Finished Aviation Gasoline	0	0	0	0	0	0	0	74	78
Kerosene-Type Jet Fuel	532	0	0	92	0	84	0	13,876	4,492
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	3,208	0	0	402	375	80	0	21,492	7,568
15 ppm sulfur and Under	0	0	0	0	0	0	0	210	189
Greater than 15 ppm to 500 ppm sulfur	2,543	0	0	252	298	80	0	14,555	6,576
Greater than 500 ppm sulfur	665	0	0	150	77	0	0	6,727	803
Residual Fuel Oil	0	148	0	87	93	0	0	1,179	75
Petrochemical Feedstocks	35	0	0	9	127	0	0	141	66
Naphtha for Petrochemical Feedstock Use	0	0	0	9	76	0	0	141	0
Other Oils for Petrochemical Feedstock Use	35	0	0	0	51	0	0	0	66
Special Naphthas	0	0	0	0	0	0	0	14	0
Lubricants	0	0	0	9	111	0	0	388	533
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	112	233	0	0	649	346
Miscellaneous Products	0	0	0	0	0	0	0	3	0
Total	10,249	547	0	2,323	8,318	2,164	0	89,136	84,760

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2006 (Continued)
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	0	0	4,546	287	0	0	0	0	0
Petroleum Products	1,241	3,200	1,677	4,045	929	0	0	171	0
Pentanes Plus	0	0	91	470	0	0	0	0	0
Liquefied Petroleum Gases	93	0	579	3,575	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,468	0	0	0	0	0	0	0
Reformulated	0	1,468	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	1,468	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	706	968	609	0	806	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	706	968	609	0	806	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	706	968	609	0	806	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	227	187	49	0	10	0	0	0	0
Kerosene	0	0	20	0	0	0	0	0	0
Distillate Fuel Oil	215	299	329	0	113	0	0	0	0
15 ppm sulfur and Under	0	0	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	215	299	329	0	96	0	0	0	0
Greater than 500 ppm sulfur	0	0	0	0	17	0	0	0	0
Residual Fuel Oil	0	250	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	28	0	0	0	0	0	171	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,241	3,200	6,223	4,332	929	0	0	171	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, March 2006
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	0	369	177	1,809	1,475	241	45,854
Petroleum Products	10,160	0	962	5,270	689	70,233	30,492
Pentanes Plus	0	0	0	113	0	0	873
Liquefied Petroleum Gases	0	0	813	3,936	0	1,947	5,208
Motor Gasoline Blending Components	0	0	0	0	0	62	4,828
Reformulated	0	0	0	0	0	33	3,251
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	33	3,251
Conventional	0	0	0	0	0	29	1,577
CBOB for Blending with Alcohol	0	0	0	0	0	0	539
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	29	1,038
Finished Motor Gasoline	6,430	0	125	920	525	38,463	9,743
Reformulated	0	0	0	348	0	6,653	329
Reformulated Blended with Ether	0	0	0	348	0	6,653	329
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,430	0	125	572	525	31,810	9,414
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,430	0	125	572	525	31,810	9,414
Finished Aviation Gasoline	0	0	0	0	0	0	21
Kerosene-Type Jet Fuel	532	0	23	0	84	11,082	3,490
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	3,198	0	1	301	80	18,679	6,329
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	2,543	0	0	224	80	12,592	5,761
Greater than 500 ppm sulfur	655	0	1	77	0	6,087	568
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	10,160	369	1,139	7,079	2,164	70,474	76,346

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	0	0	4,546	287	0	0	0
Petroleum Products	1,241	2,592	1,677	4,045	929	0	0
Pentanes Plus	0	0	91	470	0	0	0
Liquefied Petroleum Gases	93	0	579	3,575	0	0	0
Motor Gasoline Blending Components	0	1,237	0	0	0	0	0
Reformulated	0	1,237	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	1,237	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	706	968	609	0	806	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	706	968	609	0	806	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	706	968	609	0	806	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	227	187	49	0	10	0	0
Kerosene	0	0	20	0	0	0	0
Distillate Fuel Oil	215	200	329	0	113	0	0
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	215	200	329	0	96	0	0
Greater than 500 ppm sulfur	0	0	0	0	17	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,241	2,592	6,223	4,332	929	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between
PAD Districts, March 2006
(Thousand Barrels)**

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	0	0	0	102	0	0	0	0
Petroleum Products	89	178	0	1,082	1,239	0	18,662	0
Liquefied Petroleum Gases	0	0	0	0	0	0	162	0
Unfinished Oils	18	30	0	36	364	0	125	0
Motor Gasoline Blending Components	0	0	0	0	122	0	211	0
Reformulated	0	0	0	0	0	0	121	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	121	0
Conventional	0	0	0	0	122	0	90	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
Other	0	0	0	0	122	0	90	0
Finished Motor Gasoline	26	0	0	359	115	0	10,109	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	26	0	0	359	115	0	10,109	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	26	0	0	359	115	0	10,109	0
Finished Aviation Gasoline	0	0	0	0	0	0	74	0
Kerosene-Type Jet Fuel	0	0	0	69	0	0	2,794	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	10	0	0	401	74	0	2,813	0
15 ppm sulfur and Under	0	0	0	0	0	0	210	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	252	74	0	1,963	0
Greater than 500 ppm sulfur	10	0	0	149	0	0	640	0
Residual Fuel Oil	0	148	0	87	93	0	1,179	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	135	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	115	0
Greater than 1.00 percent sulfur	0	148	0	87	93	0	929	0
Petrochemical Feedstocks	35	0	0	9	127	0	141	0
Naphtha for Petrochemical Feedstock Use	0	0	0	9	76	0	141	0
Other Oils for Petrochemical Feedstock Use	35	0	0	0	51	0	0	0
Special Naphthas	0	0	0	0	0	0	14	0
Lubricants	0	0	0	9	111	0	388	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	112	233	0	649	0
Miscellaneous Products	0	0	0	0	0	0	3	0
Total	89	178	0	1,184	1,239	0	18,662	0

See footnotes at end of table.

Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, March 2006 (Continued)
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	914	17,748	8,414	608	0	0	171
Liquefied Petroleum Gases	0	162	30	0	0	0	0
Unfinished Oils	125	0	1,318	0	0	0	0
Motor Gasoline Blending Components	211	0	1,043	231	0	0	0
Reformulated	121	0	748	231	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	121	0	748	231	0	0	0
Conventional	90	0	295	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	90	0	295	0	0	0	0
Finished Motor Gasoline	0	10,109	2,705	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	10,109	2,705	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	10,109	2,705	0	0	0	0
Finished Aviation Gasoline	0	74	57	0	0	0	0
Kerosene-Type Jet Fuel	0	2,794	1,002	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	210	2,603	1,239	99	0	0	0
15 ppm sulfur and Under	210	0	189	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	1,963	815	99	0	0	0
Greater than 500 ppm sulfur	0	640	235	0	0	0	0
Residual Fuel Oil	0	1,179	75	250	0	0	0
Less than 0.31 to percent sulfur	0	135	0	250	0	0	0
0.31 to 1.00 percent sulfur	0	115	0	0	0	0	0
Greater than 1.00 percent sulfur	0	929	75	0	0	0	0
Petrochemical Feedstocks	0	141	66	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	141	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	66	0	0	0	0
Special Naphthas	14	0	0	0	0	0	0
Lubricants	257	131	533	28	0	0	171
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	97	552	346	0	0	0	0
Miscellaneous Products	0	3	0	0	0	0	0
Total	914	17,748	8,414	608	0	0	171

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2006
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
Crude Oil	520	369	151	50,400	3,563	46,837	2,465	46,095	-43,630
Petroleum Products	90,939	10,427	80,512	50,832	9,242	41,590	10,903	132,242	-121,339
Pentanes Plus	0	0	0	964	113	851	583	873	-290
Liquefied Petroleum Gases	2,922	0	2,922	5,817	4,749	1,068	7,511	7,440	71
Ethane/Ethylene	0	0	0	1,063	2,573	-1,510	4,473	823	3,650
Propane/Propylene	2,855	0	2,855	3,558	1,593	1,965	1,832	5,602	-3,770
Normal Butane/Butylene	67	0	67	586	416	170	745	466	279
Isobutane/Isobutylene	0	0	0	610	167	443	461	549	-88
Unfinished Oils	161	48	113	1,336	400	936	394	1,443	-1,049
Motor Gasoline Blending Components	273	0	273	5,871	122	5,749	122	7,612	-7,490
Reformulated	154	0	154	3,999	0	3,999	0	5,621	-5,621
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	154	0	154	3,999	0	3,999	0	5,621	-5,621
Conventional	119	0	119	1,872	122	1,750	122	1,991	-1,869
CBOB for Blending with Alcohol	0	0	0	539	0	539	0	539	-539
GTAB	0	0	0	0	0	0	0	0	0
Other	119	0	119	1,333	122	1,211	122	1,452	-1,330
Finished Motor Gasoline	49,056	6,456	42,600	19,513	2,044	17,469	1,035	62,694	-61,659
Reformulated	6,653	0	6,653	329	348	-19	348	6,982	-6,634
Reformulated Blended with Ether	6,653	0	6,653	329	348	-19	348	6,982	-6,634
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	42,403	6,456	35,947	19,184	1,696	17,488	687	55,712	-55,025
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	42,403	6,456	35,947	19,184	1,696	17,488	687	55,712	-55,025
Finished Aviation Gasoline	74	0	74	78	0	78	0	152	-152
Kerosene-Type Jet Fuel	13,968	532	13,436	5,073	176	4,897	0	18,782	-18,782
Kerosene	0	0	0	20	0	20	0	0	0
Distillate Fuel Oil	21,894	3,208	18,686	11,105	857	10,248	375	29,574	-29,199
15 ppm sulfur and Under	210	0	210	189	0	189	0	399	-399
Greater than 15 ppm to 500 ppm sulfur	14,807	2,543	12,264	9,448	630	8,818	298	21,645	-21,347
Greater than 500 ppm sulfur	6,877	665	6,212	1,468	227	1,241	77	7,530	-7,453
Residual Fuel Oil	1,266	148	1,118	75	180	-105	241	1,504	-1,263
Petrochemical Feedstocks	150	35	115	101	136	-35	127	207	-80
Naphtha for Petrochemical Feedstock Use	150	0	150	0	85	-85	76	141	-65
Other Oils for Petrochemical Feedstock Use	0	35	-35	101	51	50	51	66	-15
Special Naphthas	14	0	14	0	0	0	0	14	-14
Lubricants	397	0	397	533	120	413	282	949	-667
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	761	0	761	346	345	1	233	995	-762
Miscellaneous Products	3	0	3	0	0	0	0	3	-3
Total	91,459	10,796	80,663	101,232	12,805	88,427	13,368	178,337	-164,969

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 2006 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,475	4,833	-3,358	0	0	0
Petroleum Products	1,930	6,651	-4,721	4,129	171	3,958
Pentanes Plus	0	561	-561	0	0	0
Liquefied Petroleum Gases	93	4,154	-4,061	0	0	0
Ethane/Ethylene	0	2,140	-2,140	0	0	0
Propane/Propylene	91	1,141	-1,050	0	0	0
Normal Butane/Butylene	2	518	-516	0	0	0
Isobutane/Isobutylene	0	355	-355	0	0	0
Unfinished Oils	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	1,468	0	1,468
Reformulated	0	0	0	1,468	0	1,468
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	1,468	0	1,468
Conventional	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	0	0	0
Finished Motor Gasoline	1,231	1,415	-184	1,774	0	1,774
Reformulated	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0
Conventional	1,231	1,415	-184	1,774	0	1,774
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	1,231	1,415	-184	1,774	0	1,774
Finished Aviation Gasoline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	311	59	252	197	0	197
Kerosene	0	20	-20	0	0	0
Distillate Fuel Oil	295	442	-147	412	0	412
15 ppm sulfur and Under	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	295	425	-130	395	0	395
Greater than 500 ppm sulfur	0	17	-17	17	0	17
Residual Fuel Oil	0	0	0	250	0	250
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	28	171	-143
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	3,405	11,484	-8,079	4,129	171	3,958

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

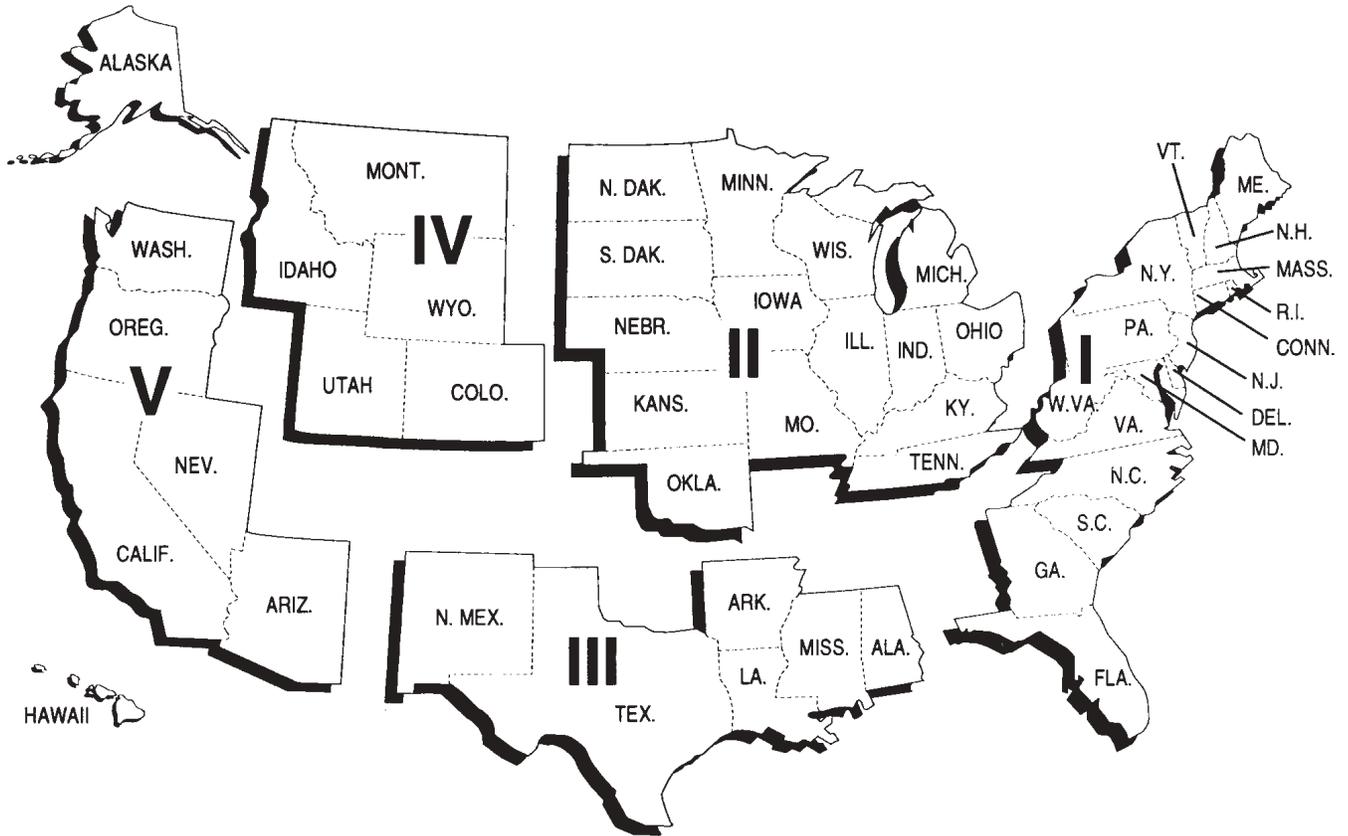
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

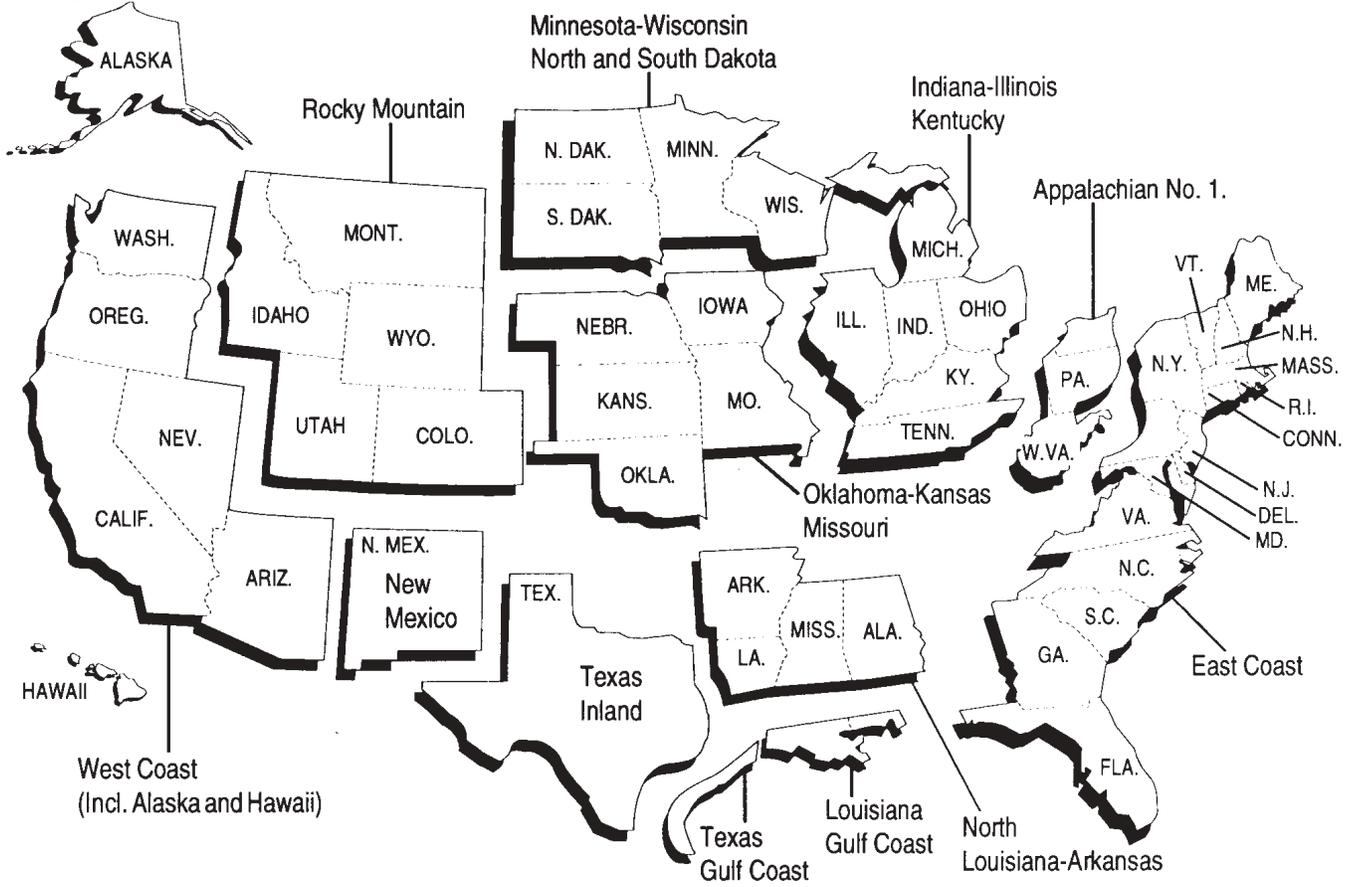
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Practical Limitations of Data Collection Efforts
- Note 9. 2004 Changes in the Petroleum Supply Monthly

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form Number</u>	<u>Name</u>
EIA-800	“Weekly Refinery Report”
EIA-801	“Weekly Bulk Terminal Report”
EIA-802	“Weekly Product Pipeline Report”
EIA-803	“Weekly Crude Oil Stocks Report”
EIA-804	“Weekly Imports Report”
EIA-805	“Weekly Terminal Blenders Report”
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”
EIA-820	“Annual Refinery Report”

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA), Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, “Accuracy of Petroleum Supply Data.” The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, “Annual Refinery Report,” is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity section of the *PSA*, Volume 1.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	“Monthly Refinery Report”
EIA-811	“Monthly Bulk Terminal Report”
EIA-812	“Monthly Product Pipeline Report”
EIA-813	“Monthly Crude Oil Report”
EIA-814	“Monthly Imports Report”
EIA-815	“Monthly Terminal Blenders Report”
EIA-816	“Monthly Natural Gas Liquids Report”
EIA-817	“Monthly Tanker and Barge Movement Report”
EIA-819	“Monthly Oxygenate Report”

Respondent Frame

Form EIA-810, “Monthly Refinery Report” - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, “Monthly Bulk Terminal Report” - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, “Monthly Product Pipeline Report” - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, “Monthly Crude Oil Report” - All companies which carry or store over 500 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, “Monthly Imports Report” - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, “Monthly Terminal Blenders Report” - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, “Monthly Natural Gas Liquids Report” - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, “Monthly Tanker and Barge Movement Report” - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, “Monthly Oxygenate Report” - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, “Monthly Refinery Report,” is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol, finished motor gasoline, and distillate fuel oil. Some of the adjustments balance supply and disposition. Supply at the U.S. level is equal to the sum of field production, refinery production, and imports. Disposition at the U.S. level is equal to the sum of stock change, refinery input, exports, and demand measured as product supplied. Add net receipts as a component of supply at the PAD District level. Applicable components of supply and disposition vary depending on the product or products involved in each adjustment.

- The crude oil adjustment is a balancing item equal to the difference between crude oil supply and disposition. A positive crude oil adjustment indicates crude oil disposition exceeded available supply. Undercounting crude oil imports is one example of a typical cause of crude oil adjustments. The crude oil adjustment was formerly called unaccounted-for crude oil. The change was effective with data for January 2005.
- The motor gasoline blending components adjustment transfers the imbalance between supply and disposition of motor gasoline blending components to product supplied of finished motor gasoline. Product supplied (demand) for motor gasoline blending components is set equal to zero. A negative value for the motor gasoline blending components adjustment indicates understatement of finished gasoline production from gasoline blending (i.e. the volume of motor gasoline blending components blended was less than available supply of motor gasoline blending components). A positive value for the motor gasoline blending components adjustment indicates overstatement of finished gasoline production from

gasoline blending (i.e. the volume of motor gasoline blending components blended exceeded the available supply of motor gasoline blending components).

- Beginning in 2005, this adjustment was reflected by adding the calculated “product supplied” for motor gasoline blending components to the column labeled, “Adjustments.” The motor gasoline blending components adjustment was reported as field production from January 1993-December 2004. Prior to January 1993, there was no adjustment to transfer of motor gasoline blending components to finished gasoline. The volume that would have been adjusted prior to January 1993 was reported as product supplied for motor gasoline blending components.
- The fuel ethanol adjustment transfers the imbalance between supply and disposition of fuel ethanol to product supplied of finished motor gasoline. Product supplied (demand) for fuel ethanol is set equal to zero. A negative value for the fuel ethanol adjustment indicates understatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline was less than available supply of fuel ethanol). A positive value for the fuel ethanol adjustment indicates overstatement of finished gasoline production from fuel ethanol blending (i.e. the volume of fuel ethanol blended into finished motor gasoline exceeded available supply of fuel ethanol). There is no line item for the fuel ethanol adjustment. The fuel ethanol adjustment volume is equal to the sum of the finished motor gasoline adjustment and the motor gasoline blending components adjustment. The fuel ethanol adjustment was reported as part of finished gasoline field production from January 1993-December 2004.
- The finished motor gasoline adjustment is equal to the sum of the motor gasoline blending components adjustment and the fuel ethanol adjustment. Beginning with data for January 2005, adjustments are allocated to reformulated or conventional finished motor gasoline based on the types of motor gasoline blending components adjusted. For example, adjustments to Reformulated Blendstock for Oxygenate Blending (RBOB) are allocated to finished reformulated motor gasoline while adjustments to Conventional Blendstock for Oxygenate Blending (CBOB) are allocated to finished conventional motor gasoline. Ethanol adjustments are allocated to reformulated or conventional gasoline based on the types of blending components adjusted and typical fuel ethanol blending percentages by region. During the period January 1993-December 2004, the entire motor gasoline blending components adjustment volume was added to finished conventional motor gasoline and the fuel ethanol adjustment volume was added to finished-oxygenated (conventional) motor gasoline.
- Distillate fuel oil adjustment volumes are reported on EIA surveys by operators of bulk terminals and pipelines. The distillate fuel oil adjustment transfers ultra-low sulfur distillate fuel oil (15 ppm sulfur and under) to low-sulfur distillate fuel oil (greater than 15 ppm sulfur to 500 ppm sulfur) in cases where ultra-low sulfur distillate fuel oil is

downgraded to low-sulfur distillate fuel oil. Ultra-low sulfur distillate fuel oil is downgraded when it encounters sulfur in the petroleum storage and transportation system such that the sulfur content of the fuel increases to a level greater than 15 ppm. Note that some circumstances may result in downgrading ultra-low sulfur distillate fuel oil even when the sulfur content remained at or below 15 ppm. For example, a batch of ultra-low sulfur distillate fuel oil might be downgraded if it failed to meet a pipeline specification that was below 15 ppm sulfur for transportation and handling of ultra-low sulfur distillate fuel oil.

- The adjustment to finished petroleum products is equal to the finished motor gasoline adjustment.
- Primary components of “other” hydrocarbons and oxygenates include hydrogen and oxygenates especially fuel ethanol and methyl tertiary butyl ether (MTBE). The adjustment is equal to the difference between disposition and supply and accounts for production from oxygenate plants, hydrogen plants, and other facilities that produce materials in this product category (see definitions).
- The adjustment for “Other” Liquids is equal to the sum of adjustments for “other” hydrocarbons and oxygenates and motor gasoline blending components.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are

published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report." After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, "Production of Crude Oil by PAD District and State" provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used in Tables S1 and S2 of the *Petroleum Supply Monthly* (PSM) until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the *PSM* Tables 1 through 24, and in Tables S1 and S2 until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA).

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- (2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a "Shipper's Export Declaration Document" with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper

knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the

true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, "Comparison of Independent Statistics on Petroleum Supply."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's

expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current months data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "required and non-required" companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 500 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL's) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL's are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL's are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus.

The reporting problem, which began in 1987, grew as injections of NGL's into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

Fuel Ethanol Stock Adjustment

The fuel ethanol stock adjustment was eliminated effective January 2004 because preliminary end-of-month stock data were no longer collected. Therefore reconciliation between preliminary and final stock levels are no longer needed.

Note 9. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. These changes are reflected in tables in the *Petroleum Supply Monthly*. They were made to provide more meaningful petroleum statistics. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates.

Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

"Oxygenated" and "Other" finished motor gasoline were combined into a new category entitled "Conventional" finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, "Petroleum Supply Summary"— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 "U.S. Petroleum Balance"— This table was eliminated. All the data elements found on this table can be found directly or can be generated using other Detail Summary tables.
- New Table 1 "U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products" (Old Table 2) – The "Unaccounted for Crude Oil" header has been

renamed “Adjustments.” The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the “Field Production” column to the new “Adjustments” column. A line item for “Commercial” and “Strategic Petroleum Reserve” (SPR) has been added to the “Crude Oil” breakout. There is a breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”

- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1994 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1994													
Fuel Ethanol Adj.	86	73	76	71	69	63	65	73	59	89	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Products Supplied	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
1995													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
2006													
Fuel Ethanol Adj.	33	37	48										39
Motor Gas Blending	278	226	406										306
Products Supplied	8,727	8,836	9,129										8,899

Note: Totals may not equal sum of components due to independent rounding.

Source: 1993 -2003, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2004, *Petroleum Supply Monthly* (Table 3); 2005, *Petroleum Supply Monthly* (Table 2).

Appendix D

EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U.S. Summary, March 2006

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production	0	9,151	35	102	50	9,338	301	26,732	297
Stocks	2,494	3,757	286	121	2,050	8,708	-	-	-
Methyl Tertiary Butyl Ether									
Production	68	0	2,982	0	0	3,050	98	9,312	103
Merchant	0	0	2,140	0	0	2,140	69	6,041	67
Captive	68	0	842	0	0	910	29	3,271	36
Stocks	523	0	1,704	0	0	2,227	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and “*This Week In Petroleum*.”

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	Week Ending May 5, 2006
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised May 2006)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

All Other Motor Gasoline Blending Components. See *Motor Gasoline Blending Components*.

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see *Barrels per Stream Day*) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See *Motor or Aviation Gasoline Blending Components*.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C₄H₁₀). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C₄H₁₀). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C₄H₁₀). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Conventional Blendstock for Oxygenate Blending (CBOB). See *Motor Gasoline Blending Components*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating

facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Outer continental shelf as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other

refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See **Catalytic Hydrotreating**.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent

by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene,

and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gasoline Treated as Blendstock (GTAB). See *Motor Gasoline Blending Components*.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

High-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 500 ppm.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See *Natural Gasoline* and *Isopentane*.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the

10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Low-Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from

these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to

meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline

blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) (CH₃)₃COCH₃. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C₅H₁₂), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by

dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C₃H₈). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C₃H₆). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C₃H₆) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and

oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Blendstock for Oxygenate Blending (RBOB). See *Motor Gasoline Blending Components*.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484,

respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) (CH₃)₂(C₂H₅)COCH₃. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) (CH₃)₃COH. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene (C₆H₅CH₃). Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Ultra-Low Sulfur Distillate Fuel Oil. Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding, those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene ($C_6H_4(CH_3)_2$). Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation

gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.