

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	89,505	-	63,108	0	-783	-439	151,868	401	0	52,330
Natural Gas Liquids and LRGs	4,387	2,695	80	0	-	-1,004	4,052	971	3,143	2,185
Pentanes Plus	1,960	-	0	0	-	-62	1,446	11	565	33
Liquefied Petroleum Gases	2,427	2,695	80	0	-	-942	2,606	960	2,578	2,152
Ethane/Ethylene	8	0	0	0	-	0	0	0	8	0
Propane/Propylene	780	3,189	63	0	-	-792	0	958	3,866	604
Normal Butane/Butylene	794	-182	17	0	-	-318	1,831	3	-887	962
Isobutane/Isobutylene	845	-312	0	0	-	168	775	0	-410	586
Other Liquids	-	-	4,414	3,175	8,180	2,419	13,196	305	-151	46,942
Other Hydrocarbons/Oxygenates	-	-	505	0	6,323	80	6,446	302	0	1,945
Unfinished Oils	-	-	2,213	0	-	-383	2,747	0	-151	19,025
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,696	3,175	1,856	2,722	4,003	2	0	25,972
Reformulated	-	-	0	3,095	1,362	266	4,191	0	0	12,916
Conventional	-	-	1,696	80	494	2,456	-188	2	0	13,056
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	177,135	4,476	5,008	-1,724	1,696	-	14,748	168,451	45,874
Finished Motor Gasoline	-	89,525	765	3,876	-1,724	-111	-	688	91,865	8,360
Reformulated	-	66,124	313	0	-1,362	-48	-	111	65,012	1,092
Conventional	-	23,401	452	3,876	-362	-63	-	577	26,853	7,268
Finished Aviation Gasoline	-	62	1	0	-	56	-	0	7	386
Kerosene-Type Jet Fuel	-	25,812	1,304	499	-	737	-	1,028	25,850	11,233
Kerosene	-	6	0	0	-	5	-	10	-9	89
Distillate Fuel Oil	-	30,351	476	665	0	-766	-	1,862	30,396	12,932
15 ppm sulfur and under	-	809	94	0	0	90	-	0	813	917
Greater than 15 ppm to 500 ppm sulfur	-	23,820	331	626	0	-662	-	662	24,777	9,253
Greater than 500 ppm sulfur	-	5,722	51	39	-	-194	-	1,199	4,807	2,762
Residual Fuel Oil ^e	-	9,322	1,609	0	-	1,323	-	2,002	7,606	6,395
Less than 0.31 percent sulfur	-	428	241	0	-	-6	-	-	-	273
0.31 to 1.00 percent sulfur	-	3,179	0	0	-	1,201	-	-	-	2,249
Greater than 1.00 percent sulfur	-	5,715	1,368	0	-	-17	-	-	-	3,553
Petrochemical Feedstocks	-	573	158	0	-	23	-	-	708	211
Naphtha for Petro. Feed. Use	-	0	158	0	-	0	-	-	158	0
Other Oils for Petro. Feed. Use	-	573	0	0	-	23	-	-	550	211
Special Naphthas	-	58	0	0	-	-2	-	229	-169	35
Lubricants	-	1,152	58	-32	-	7	-	419	752	1,154
Waxes	-	0	1	0	-	0	-	20	-19	0
Petroleum Coke	-	9,693	36	-	-	-97	-	8,344	1,482	2,574
Marketable	-	7,440	36	-	-	-97	-	8,344	-771	2,574
Catalyst	-	2,253	-	-	-	-	-	0	2,253	-
Asphalt and Road Oil	-	2,374	68	0	-	535	-	130	1,777	2,345
Still Gas	-	7,792	-	-	-	-	-	0	7,792	-
Miscellaneous Products	-	415	0	0	-	-14	-	18	411	160
Total	93,892	179,830	72,078	8,183	5,672	2,672	169,116	16,425	171,442	147,331

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."