

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	42,228	-	29,192	0	691	982	71,129	0	0	52,330
Natural Gas Liquids and LRGs	2,150	1,477	52	0	-	-109	1,901	492	1,395	2,185
Pentanes Plus	998	-	0	0	-	-3	755	6	240	33
Liquefied Petroleum Gases	1,152	1,477	52	0	-	-106	1,146	486	1,155	2,152
Ethane/Ethylene	3	0	0	0	-	0	0	0	3	0
Propane/Propylene	381	1,560	45	0	-	-247	0	485	1,748	604
Normal Butane/Butylene	379	136	7	0	-	66	799	1	-344	962
Isobutane/Isobutylene	389	-219	0	0	-	75	347	0	-252	586
Other Liquids	-	-	2,582	1,694	3,707	168	7,998	133	-316	46,942
Other Hydrocarbons/Oxygenates	-	-	368	0	3,076	212	3,101	131	0	1,945
Unfinished Oils	-	-	1,022	0	-	-1,110	2,448	0	-316	19,025
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,192	1,694	631	1,066	2,449	2	0	25,972
Reformulated	-	-	0	1,614	330	130	1,814	0	0	12,916
Conventional	-	-	1,192	80	301	936	635	2	0	13,056
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	84,573	1,777	2,466	-538	-345	-	7,576	81,047	45,874
Finished Motor Gasoline	-	43,337	513	1,838	-538	-143	-	397	44,895	8,360
Reformulated	-	32,218	313	0	-330	86	-	1	32,114	1,092
Conventional	-	11,119	200	1,838	-208	-229	-	397	12,781	7,268
Finished Aviation Gasoline	-	50	1	0	-	61	-	0	-10	386
Kerosene-Type Jet Fuel	-	12,211	99	303	-	-634	-	555	12,692	11,233
Kerosene	-	-3	0	0	-	-1	-	5	-7	89
Distillate Fuel Oil	-	14,411	397	298	0	-91	-	759	14,438	12,932
15 ppm sulfur and under	-	500	24	0	0	118	-	0	406	917
Greater than 15 ppm to 500 ppm sulfur	-	11,282	322	298	0	-263	-	226	11,939	9,253
Greater than 500 ppm sulfur	-	2,629	51	0	-	54	-	533	2,093	2,762
Residual Fuel Oil ^e	-	4,014	689	0	-	448	-	837	3,418	6,395
Less than 0.31 percent sulfur	-	199	241	0	-	-24	-	-	-	273
0.31 to 1.00 percent sulfur	-	1,361	0	0	-	651	-	-	-	2,249
Greater than 1.00 percent sulfur	-	2,454	448	0	-	-179	-	-	-	3,553
Petrochemical Feedstocks	-	271	0	0	-	126	-	-	145	211
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	271	0	0	-	126	-	-	145	211
Special Naphthas	-	28	0	0	-	1	-	0	27	35
Lubricants	-	569	35	27	-	-62	-	124	569	1,154
Waxes	-	0	1	0	-	0	-	11	-10	0
Petroleum Coke	-	4,583	19	-	-	-395	-	4,816	181	2,574
Marketable	-	3,474	19	-	-	-395	-	4,816	-928	2,574
Catalyst	-	1,109	-	-	-	-	-	0	1,109	-
Asphalt and Road Oil	-	1,293	23	0	-	339	-	63	914	2,345
Still Gas	-	3,612	-	-	-	-	-	0	3,612	-
Miscellaneous Products	-	197	0	0	-	6	-	9	182	160
Total	44,378	86,050	33,603	4,160	3,860	696	81,028	8,201	82,126	147,331

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."